

**CHAMUNDESHWARI ELECTRICITY SUPPLY
CORPORATION LIMITED, MYSURU**



**Annual Performance Review for FY-21 for
Distribution and Retail Supply Business of
CESC, Mysuru.**

Filed on 29.11.2021

Before

**Karnataka Electricity Regulatory Commission,
Bengaluru.**

**BEFORE THE KARNATAKA ELECTRICITY REGULATORY COMMISSION,
BENGALURU**

FILE NO. _____
CASE NO. _____

In the Matter of

An application for approval of Annual Performance Review (APR) for FY-21 of Chamundeshwari Electricity Supply Corporation Limited, Mysuru (CESC, Mysuru) under Section 61 & 62 of the Electricity Act 2003 and under section 27 of the Karnataka Electricity Reforms Act 1999 read with relevant Regulations of KERC (Tariff) Regulations including KERC (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006.

AND

In the Matter of
Chamundeshwari Electricity Supply Corporation Limited (CESC), Mysuru.

AFFIDAVIT

I, Sri. Prakash.V, aged 56 years, S/o Venkataramu, General Manager (Commercial), Corporate Office, CESC, Mysuru, do solemnly affirm and say as follows:

- (a) I am dealing with Regulatory Affairs and have been duly authorized by the Board of Directors of CESC Mysuru in the 75th meeting of Board of Directors of CESC, Mysuru held on 11.09.2019 to make this Affidavit.
- (b) The Statement made in Chapters 1 to 8 for approval of Annual Performance Review for FY-21 and related Annexures are true to the best of my knowledge and the Statements made in Chapters 1 to 8 are based on information I believe to be true.
- (c) Solemnly affirmed at Mysuru on this day 29.11.2021 that the contents of this Affidavit are true to my knowledge, no part of it is false and no material has been concealed there from.

Place: Mysuru
Date: 29.11.2021

on behalf of CESC, Mysuru



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Corporate Office,
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No. of Corrections.....

Solemnly Affirmed & Sworn to
Before me on...29...NCV...2021

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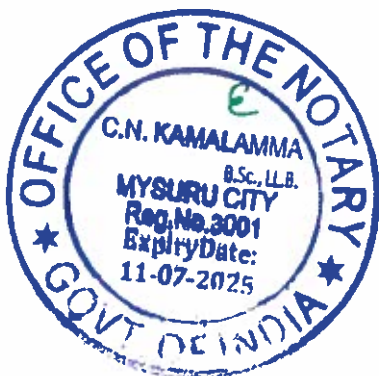
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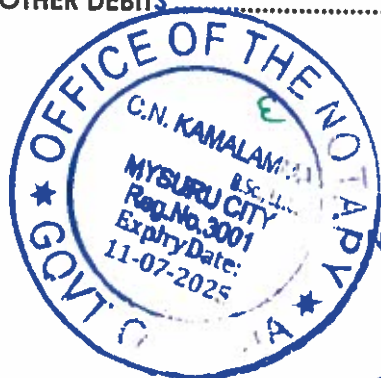
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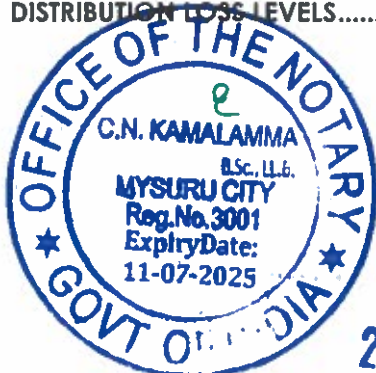


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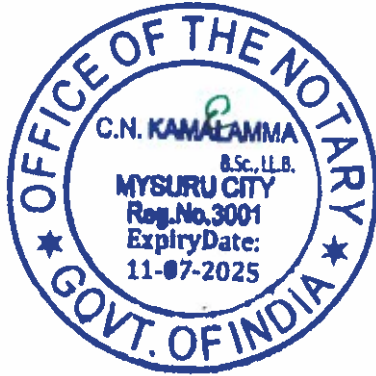


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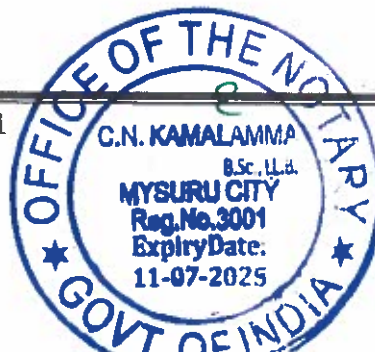
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ABBREVIATIONS

AAD	Advance Against Depreciation
AEH	All Electric Home
ABT	Availability Based Tariff
A&G	Administrative & General Expenses
AG	Accountant General
APDRP	Accelerated Power Development and Reforms Programme
ARM CELL	Additional Resources Mobilization Cell
ARR	Annual Revenue Requirement
APR	Annual Performance Review
ATE	Appellate Tribunal for Electricity
ATL	Anti-Theft Law
BJ	Bhagya Jyothi
BNC	Billing & Collection
BPL	Below Poverty Line
BRP	Balance Sheet Restructuring Plan
BST	Bulk Supply Tariff
CAG	Comptroller & Auditor General
CAPEX	Capital Expenditure
CAGR	Compounded Annual Growth Rate
CCS	Consumer Care Society
CDT	Commission Determined Tariff
CERC	Central Electricity Regulatory Commission
CE	Chief Engineer
CEA	Central Electricity Authority
CESC Mysore	Chamundeshwari Electricity Supply Corporation Limited, Mysore
CFO	Chief Financial Officer
CGS	Central Generating Stations
CIM	Consumer Interaction Meeting
Ckm	Circuit Kilometre
CMD	Chairman & Managing Director
CPI	Consumer Price Index
CTU	Central Transmission Utility
CWIP	Capital Works in Progress
Commission	Karnataka Electricity Regulatory Commission
CoS	Cost of Service
Cr.	Crore
DA	Dearness Allowance
DC	Direct Connection
DC LINES	Double Circuit Lines
DCB	Demand Collection & Balance
DCU	Data Concentrated Unit
DDG	Decentralised Distributed Generation
DDUGJY	Deen Dayal Upadhyaya Grameena Jyothi Yojana
DG PLANT	Diesel Generating Plant
DM	Distribution Margin

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DPR	Detailed Project Report
DTC	Distribution Transformer Centre
EA	Electricity Act
EC	Energy Charges
EHT	Extra High Tension
EHV	Extra High Voltage
EOU	Export Oriented Units
ERC	Expected Revenue From Charges
ES&D CODE	Electricity Supply & Distribution Code
ESCOMs	Electricity Supply Companies
ESSAR	Electricity Supply Annual Accounting Rules
E&I	Extension and Improvement
FA	Financial Adviser
FAC	Fuel Adjustment Charges
FC	Fixed Charges
FDP	Financial & Distribution Privatisation
FDSC	Foreign Debt Service Charges
FEC	Fuel Escalation Charges
FKCCI	Federation of Karnataka chamber of Commerce and Industry
FoR	Forum of Regulators
FR	Feasibility Report
FRP	Financial Restructuring Plan
FY	Financial Year
FEV	Foreign Exchange Variation
FOCA	Fuel and Other Cost Adjustment
GAAP	Generally Accepted Accounting Principles
GFA	Gross Fixed Assets
GIS	Geographical Information System
GoI	Government of India
GoK	Government of Karnataka
GRIDCO	Grid Corporation
GVP	Grama Vidhyuth Prathinidhi
HES	Head End System
HP	Horse Power
Hrs.	Hours
HRIS	Human Resources Information System
HT	High Tension
HV	High Voltage
HVDS	High Voltage Distribution System
Hz	Hertz
ICAI	Institute of Chartered Accountants of India
IDC	Interest During Construction
IND AS	Indian Accounting Standards
IP SETS	Irrigation Pump Sets
IPPs	Independent Power Projects/ Producers
IVRS	Interactive Voice Responsive System

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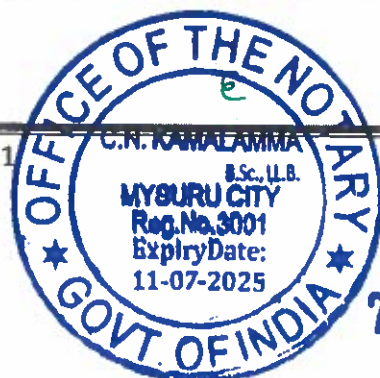
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IT	Income tax
IW	Industrial Worker
KASSIA	Karnataka Small Scale Industries Association
KEB	Karnataka Electricity Board
KER Act	Karnataka Electricity Reform Act
KERC	Karnataka Electricity Regulatory Commission
KJ	Kufira Jyothi
Km	Kilometre
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
KV	Kilo Volt
KVA	Kilo Volt Ampere
KW	Kilo Watt
KWH	Kilo Watt Hour
LDC	Load Despatch Centre
LT	Low Tension
LTP Kit	Low Tension Protection Kit
MAPS	Madras Atomic Power Station
MAT	Minimum Alternate Tax
MCA	Mix Change Adjustment
MCLR	Marginal Cost of fund based Lending Rate
MD	Managing Director
MDM	Meter Data Management
MDGS	Millennium Development Goals
MFA	Miscellaneous First Appeal
MGHE Station	Mahatma Gandhi Hydro Electric Station
MIS	Management Information System
MMS	Mobile Messaging Service
MNR	Meter Not Recording
MOP	Ministry of Power
MU	Million Units
MUSS	Master Unit Sub Station
MVA	Mega Volt Ampere
MVAr	Mega Volt Ampere Reactive
MW	Mega Watt
MYT	Multi Year Tariff
MYTR	Multi Year Tariff regulations
NCP	Non Coincident Peak
NFA	Net Fixed Assets
NLC	Neyveli Lignite Corporation
NTP	National Tariff Policy
NTPC	National Thermal Power Corporation
O&M	Operation & Maintenance
OA	Open Access
OYTS	Own Your Transformer Scheme
PCKL	Power Corporation of Karnataka Ltd

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PF	Provident Fund
PFC	Power Finance Corporation Limited
PGCIL	Power Grid Corporation Of India Limited
P&L	Profit and loss Account
PLF	Plant Load Factor
PLR	Prime Lending Rate.
POCA	Power Purchase & Other Cost Adjustment
PPA	Power Purchase Agreement
PRDC	Power Research and Development Consultants
REC	Rural Electrification Corporation Limited
REL	Reliance Energy Limited
R & M	Repairs and Maintenance
ROE	Return on Equity
ROR	Rate of Return
ROW	Right of Way
RPO	Renewable Purchase Obligation
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition System
SERCs	State Electricity Regulatory Commissions
SLDC	State Load Despatch Centre
SRLDC	Southern Regional Load Despatch Centre
STU	State Transmission Utility
TAC	Technical Advisory Committee
TCC	Total Contracted Capacity
T&D	Transmission & Distribution
TCs	Transformer Centres
TMU	Transformer Monitoring Unit
TR	Transmission Rate
UAT	User Acceptance Testing
VVNL	Visvesvaraya Vidhyuth Nigama Limited
WPI	Wholesale Price Index
WC	Working Capital



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1. Statutory Adherence

In accordance with the Karnataka Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulation 2006, under clause 2.8, this application for Annual Performance Review for the year FY-21 is to be filed before the Honorable Commission. The contents of this application are in accordance with the guidelines mentioned in the aforementioned KERC Regulations.

The Annual Accounts for FY-21 has been drawn up in accordance with the Companies Act 2013 duly complying with the applicable accounting standards issued by the Institute of Chartered Accounts. The decimal part of the figures appearing in the tables may differ from the actual statements, as the same is restricted to 2 decimal points in the formats.

2. CESC Mysuru In Brief

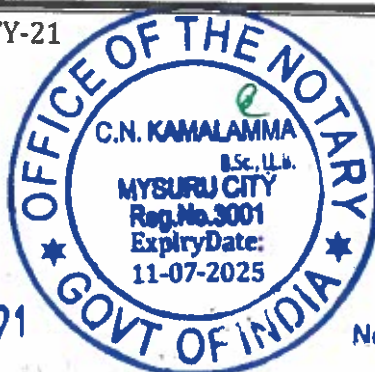
A Bird's eye view:



Chamundeshwari Electricity Supply Corporation Limited, Mysuru, shortly abbreviated as "CESC Mysuru" with its headquarters at Mysuru City is a Corporation incorporated under Company's Act-1956 Vide G.O. No. EN 98 PSR 2004 Bangalore dated 19th August 2004, duly bifurcating Mangalore Electricity supply Company (MESCOM), covering the Districts in the State of Karnataka namely Mysuru, Mandya, Chamarajanagar and Hassan.

Subsequently the District of Kodagu was included in the jurisdiction of CESC Mysuru vide G.O.No. EN 95 PSR 2005 dated 29th March 2006. W.e.f 1st April 2006.

The Share capital of the Corporation is fully owned by Government of Karnataka (GoK) and its Board of Directors are nominated by Government of Karnataka.



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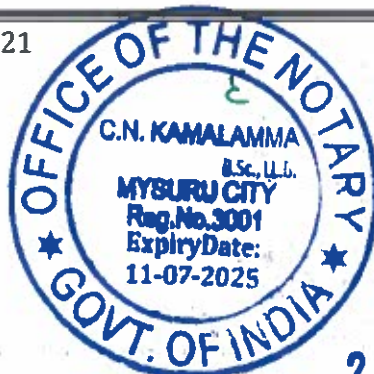
By virtue of transfer scheme rules made under Karnataka Electricity Reforms Act 1999, Distribution System of 33 kV and below along with specified lines, posts and personnel have been transferred to CESC Mysuru from MESCOM. CESC Mysuru commenced its functioning as Electricity Distribution Corporation w.e.f 01.04.2005.

The Company comprises of 62 O&M sub-divisions, 18 O&M divisions, 4 O&M circles and 02 O&M Zones.

The Key Profile of the Company

SL. NO	PARTICULARS	AS ON 31-03-2021
1	Area In Sq. Kms.	27,772 .82
2	Number of Districts.	5
3	Total Population.	81,55,369 (2011 Census)
4	Number of Zones	02
5	Number of Circles	04
6	Number of Divisions	18
7	Number of Sub-Divisions	62
8	Number of Sub-Stations (220, 110 & 66 kV) (All Maintained By KPTCL Except 4 Nos. of 33 kV Stations)	220 kV- 15 110 kV - 9 66 kV - 224 33 kV - 04 Total Stations- 252
6	Number of DTC's	155459
7	Fixed Assets	Rs. 3768.83 Crores
8	Length of HT Lines	65964.35
9	Length of LT Lines	91040.16
10	HT / LT Ratio	1:1.38
11	Total Employees Strength:	
A	Sanctioned.	10461
B	Working.	6702

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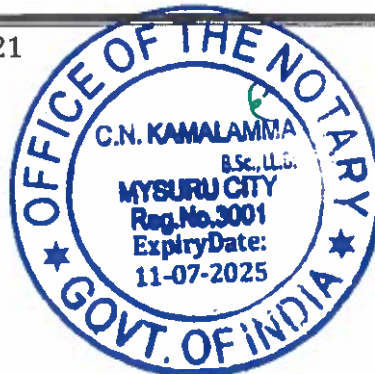
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Consumers Profile-as on 31-03-2021

TARIFF	CONSUMERS	PERCENTAGE	SALES IN MU	PERCENTAGE	REVENUE IN CRORES	PERCENTAGE
LT1	491915	14.38%	129.68	2.06%	93.65	2.18%
LT2	2052580	60.02%	1080.61	17.14%	703.46	16.40%
LT3	268306	7.85%	283.70	4.50%	298.16	6.95%
LT4	434042	12.69%	2970.19	47.12%	1757.25	40.97%
LT5	44130	1.29%	150.24	2.38%	133.1	3.10%
LT6	55836	1.63%	381.83	6.06%	233.02	5.43%
LT7	70320	2.06%	16.11	0.26%	39.86	0.93%
AUXILARY	244	0.01%	5.40	0.09%	2.87	0.07%
HT	2587	0.08%	1285.06	20.39%	1028.22	23.97%
TOTAL	3419960		6302.82		4289.59	



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3. Directives of The Commission

The Commission, in its Tariff order dated 04th November 2020, while reviewing the compliance of its directives issued in its earlier Tariff Orders, has reiterated the directives issued by the Commission. The Commission has been reviewing the compliance thereof, on regular basis. In the present proceedings also, the Commission has reviewed the compliance to the Directives. The Commission besides reviewing the existing directives decides to elaborate and clarify them for continued compliance.

3.1 Directive on conducting Consumers Interaction Meetings in the O & M sub-divisions for redressal of consumer complaints:

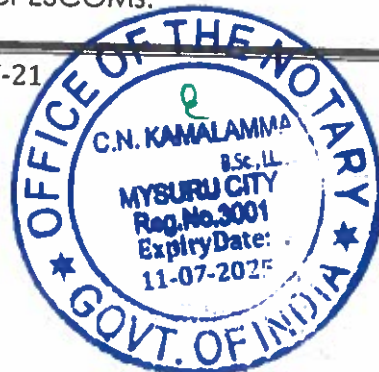
The Commission in its Tariff Order dated 14.05.2018 and the earlier Tariff Orders had directed that the CESC shall ensure that Consumer Interaction Meetings(CIM) chaired by the Superintending Engineers (SEE), are conducted in each of its O&M sub-divisions according to a pre-published schedule, at least once in every three months. Further, the consumers were to be invited to such meetings giving advance notice through emails, letters, CESC's website, local newspapers etc., to facilitate participation of maximum number of consumers in such meetings. **The CESC was required to ensure that the proceedings of such meetings are recorded and uploaded on its website, for the information of consumers.** Compliance in this regard shall be reported once in three months to the Commission, indicating the dates of meetings, the number of consumers attending such meetings and the status of redressal of their complaints.

The Commission had decided that, **if the CESC fails to ensure the conduct of the Consumer Interaction Meetings as directed, the Commission would consider imposing a penalty of up to Rs. One lakh per O&M sub-division per quarter for each instance of non-compliance as per Section 142 and 146 of the Electricity Act 2003, and also direct that such penalty shall be recovered from the concerned Superintending Engineer who fails to conduct such meetings.**

In addition to the quarterly meetings to be chaired by the jurisdictional Superintending Engineer (EI) or the jurisdictional Executive Engineer (EI), the concerned Assistant Executive Engineer (EI) shall conduct the CIM on third Saturday of every month so as to attend the grievance of the consumers, as is being done in other ESCOMs.

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Commission's Views:

The CESC has submitted the details of consumer interaction meetings conducted in its jurisdiction during FY20 and 1st and 2nd quarter of FY21. The Commission had directed the ESCOMs to conduct the consumer interaction meetings in the Sub-Divisions chaired by either the jurisdictional Superintending Engineer or the jurisdictional Executive Engineer to effectively redress the consumer grievances. The Commission notes the submission made by CESC that, such meetings are being conducted every Quarter in its entire area covering all Sub-Divisions.

The Commission desires that, such meetings shall be continued duly ensuring that the meetings are strictly chaired by either the jurisdictional Superintending Engineer or the jurisdictional Executive Engineer and no other officer of the lower rank. The Commission also decided that, if the consumer interaction meetings are conducted in the Sub-Divisions without the participation of the Superintending or the Executive Engineer, it will be considered as non-compliance of the Commission's directives and the Commission would consider imposing a penalty of up to Rs. One lakh per O&M Sub-Division per quarter for each instance of non-compliance and also direct that such penalty shall be recovered from the concerned Superintending Engineer, as the case may be, who fails to conduct such meetings.

The Commission, therefore reiterates its directive to the CESC to conduct Consumer Interaction Meetings (CIM) chaired by either the jurisdictional Superintending Engineer or jurisdictional Executive Engineer once in a quarter, in each of the O&M Sub-Divisions, to redress the consumer grievances relating to supply of electricity. Before the conduct of such meetings, advance notices shall be sent to the stakeholders by email / website and through SMS (by maintaining /updating the consumer database). Information on the schedule of the Consumer Interaction Meeting, date, time, venue etc., shall be published in the form of news item in the leading local / regional newspapers, at least 3 days prior to the conduct of the meeting, to ensure that more number of consumers take part in such meetings. Proceeding of conduct of such meetings shall be uploaded in the website of the CESC for reference of the needy consumers and a report in the prescribed format shall be sent to the Commission after the end of each quarter.

In addition to the quarterly meetings chaired by the Superintending Engineer (EI) (SEE) or the Executive Engineer (EI) (EEs), the concerned Asst. Executive Engineer shall conduct the CIM on third Saturday of every month so as to attend to the grievance of the consumers, as is being done in other ESCOMs.



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A Quarterly report on the compliance shall be submitted to the Commission regularly in the format given in the previous Tariff Order, along with a copy of the proceedings of each meeting.

Compliance by the CESC:

The CESC Mysuru is conducting Consumer Interaction Meetings chaired by the jurisdictional Superintending Engineers/Executive Engineers, in each O&M sub-divisions according to pre-published schedule, once **in a quarter**. The schedule has been published on the CESC's website <https://cescmysore.karnataka.gov.in/> and the consumers are being invited to such meetings in advance through notices on the CESC's website, local newspapers etc., to facilitate participation of maximum number of consumers in such meetings.

The proceedings of such meetings are also being recorded and uploaded on the CESC's website, for the information of consumers.

In addition to the quarterly meetings chaired by the Superintending Engineer (EI) (SEE) or the Executive Engineer (EI) (EEs), the concerned Asst. Executive Engineers of the O&M Sub-divisions are conducting consumer interaction meetings on third Saturday of every month.

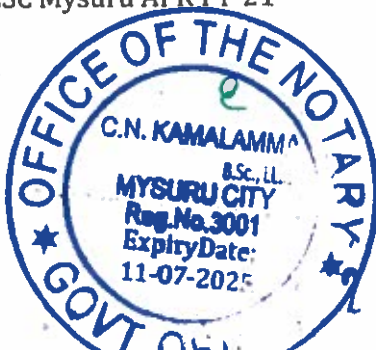
Quarterly statements in prescribed format of monthly/quarterly CIMs conducted are regularly submitted to the commission.

The Details of Consumers' Interaction Meetings in the O & M sub-divisions for redressal of consumer complaints conducted in CESC Mysuru jurisdiction for FY-21 and 1st & 2nd quarter of FY-22 in the Hon'ble Commission's prescribed format is as in **Annexure-1**.

The abstract Consumers' Interaction Meetings conducted in CESC Mysuru jurisdiction for FY-21 is as below:

1st Quarter of FY-21

SL NO	NAME OF THE CIRCLE	NO. OF SUB-DIVISIONS EXISTING	NO. OF SUB-DIVISIONS IN WHICH CIM IS CONDUCTED	OB OF COMPLAINTS	NO. OF CONSUMERS ATTENDED	NO OF COMPLAINTS RECEIVED	NO. OF COMPLAINTS DISPOSED	CB OF COMPLAINTS
1	Mysuru	21	17	30	71	53	61	22
2	Chamarajanagar -Kodagu	13	0	14	0	0	0	14
3	Mandya	13	11	28	120	70	61	37
4	Hassan	15	0	5	0	0	5	0
Total		62	28	77	191	123	127	73



No. of Corrections.....*nill*.....

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[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

2nd Quarter of FY-21

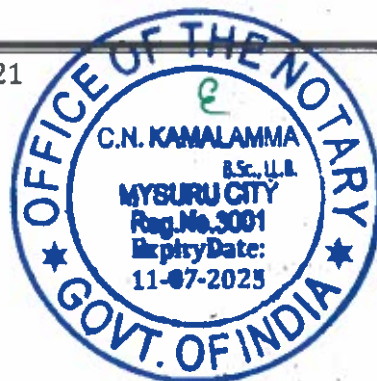
SL. NO	NAME OF THE CIRCLE	NO. OF SUB-DIVISIONS EXISTING	NO. OF SUB-DIVISIONS IN WHICH CIM IS CONDUCTED	OB OF COMPLAINTS	NO. OF CONSUMERS ATTENDED	NO OF COMPLAINTS RECEIVED	NO. OF COMPLAINTS DISPOSED	CB OF COMPLAINTS
1	Mysuru	21	12	22	76	53	40	35
2	Chamarajanagar-Kodagu	13	0	14	0	0	14	0
3	Mandya	13	3	37	11	11	43	5
4	Hassan	15	0	0	0	0	0	0
Total		62	15	73	87	64	97	40

3rd Quarter of FY-21

SL. NO	NAME OF THE CIRCLE	NO. OF SUB-DIVISIONS EXISTING	NO. OF SUB-DIVISIONS IN WHICH CIM IS CONDUCTED	OB OF COMPLAINTS	NO. OF CONSUMERS ATTENDED	NO OF COMPLAINTS RECEIVED	NO. OF COMPLAINTS DISPOSED	CB OF COMPLAINTS
1	Mysuru	21	21	35	176	131	96	70
2	Chamarajanagar-Kodagu	13	4	0	39	30	21	9
3	Mandya	13	7	5	24	18	11	12
4	Hassan	15	15	0	16	15	11	4
Total		62	47	40	255	194	139	95

4th Quarter of FY-21

SL. NO	NAME OF THE CIRCLE	NO. OF SUB-DIVISIONS EXISTING	NO. OF SUB-DIVISIONS IN WHICH CIM IS CONDUCTED	OB OF COMPLAINTS	NO. OF CONSUMERS ATTENDED	NO OF COMPLAINTS RECEIVED	NO. OF COMPLAINTS DISPOSED	CB OF COMPLAINTS
1	Mysuru	21	21	70	183	110	121	59
2	Chamarajanagar-Kodagu	13	13	9	70	65	48	26
3	Mandya	13	13	12	40	37	31	18
4	Hassan	15	15	4	20	21	18	7
Total		62	62	95	313	233	218	110



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The abstract Consumers' Interaction Meetings conducted in CESC Mysuru jurisdiction for 1st & 2nd quarter of FY-22 is as below:

1st Quarter of FY-22

SL. NO	NAME OF THE CIRCLE	NO. OF SUB-DIVISIONS EXISTING	NO. OF SUB-DIVISIONS IN WHICH CIM IS CONDUCTED	OB OF COMPLAINTS	NO. OF CONSUMERS ATTENDED	NO OF COMPLAINTS RECEIVED	NO. OF COMPLAINTS DISPOSED	CB OF COMPLAINTS
1	MYSURU	21	4	59	25	19	71	7
2	CHAMARAJANAGAR-KODAGU	13	0	26	0	0	26	0
3	MANDYA	13	0	18	0	0	18	0
4	HASSAN	15	3	7	14	9	16	0
TOTAL		62	7	110	39	28	131	7

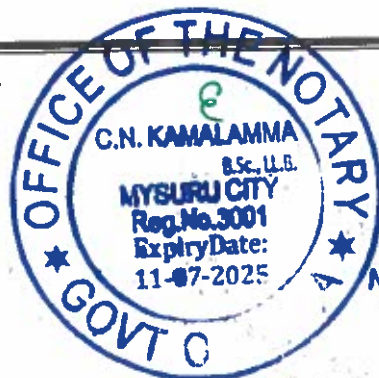
2nd Quarter of FY-22

SL. NO	NAME OF THE CIRCLE	NO. OF SUB-DIVISIONS EXISTING	NO. OF SUB-DIVISIONS IN WHICH CIM IS CONDUCTED	OB OF COMPLAINTS	NO. OF CONSUMERS ATTENDED	NO OF COMPLAINTS RECEIVED	NO. OF COMPLAINTS DISPOSED	CB OF COMPLAINTS
1	MYSURU	21	21	7	188	135	78	64
2	CHAMARAJANAGAR-KODAGU	13	13	0	50	58	28	30
3	MANDYA	13	13	0	89	54	35	19
4	HASSAN	15	15	0	22	22	18	4
TOTAL		62	62	7	349	269	159	117

The consumers are utilizing the CIM facility to solve their grievances thus CESC is ensuring consumer satisfaction and reliable power supply.

Note: Due to the pandemic COVID-19, in some of the divisions it was unable to conduct the CIM during 1st, 2nd & 3rd quarters of FY-21 and 1st quarter of FY-22.

The compliance regarding the same is submitted to the Commission regularly.



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3.2 Directive on preparation of energy bills on monthly basis by considering 15 minute's time block period in respect of EHT/HT consumers importing power through power exchange under Open Access.

The Commission had noted that due to implementation of billing based on 15 minutes' time block, there is a fair increase in the revenue to the CESC from the HT consumers, who are drawing energy through open access and directed the CESC to continue the efforts effectively.

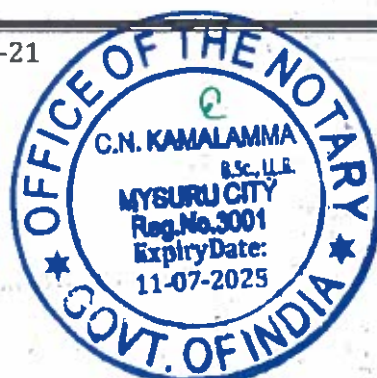
The Commission had directed the CESC to ensure preparation of energy bills on monthly basis by considering the 15 minute's time block period in respect of EHT / HT consumers importing power through power exchange under Open Access. That the CESC shall implement the directive forthwith and the compliance regarding the same shall be submitted monthly to the Commission, regularly. The Commission also directed the CESC to quantify the billing and report.

Commission's Views:

The Commission notes that the CESC has complied with the directive by initiating preparation of energy bills on monthly basis considering the 15 minute's time block period in respect of EHT / HT consumers importing power through power exchange under Open Access. It is seen that the introduction of 15 minute's billing has resulted in significant quantum of energy saving of 3.97 MU during FY20 and 0.65 MU during FY21 till September 2020. The stand taken by the Commission in directing the CESC to prepare monthly EHT / HT consumer bills on 15 minute's time block period has prevented a revenue loss of Rs.2.855(3.97 x 7.20) Crores to CESC during FY20, and Rs.0.466 Crores during FY21 till September 2020 by consumers who took advantage of its laxity in enforcing correct billing. The CESC is required to adhere to the directive and submit regularly month-wise details of number of open access consumers, open access units scheduled / consumed and illegally banked energy if any along with the details of revenue gain.

CESC shall ensure that the scheme of 15 minutes' time block billing is enforced on all applicable EHT / HT consumers from the month from which the necessary infrastructure was available.

The Commission reiterates its directive that the CESC shall continue to prepare the energy bills on monthly basis considering the 15 minute's time block



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period in respect of all EHT / HT consumers importing power through power exchanges under open access and submit quarterly compliance thereon, regularly to the Commission.

Compliance by the CESC:

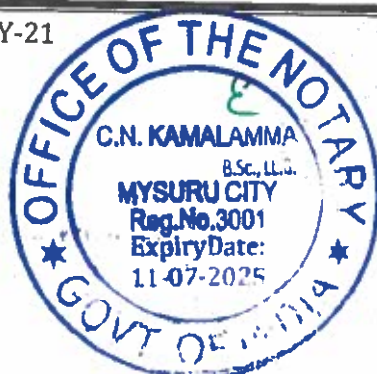
CESC Mysuru has continued Open Access Consumers billing based on 15 minute block period in respect of EHT/ HT consumers importing power through power exchange under Open Access. The compliance regarding the same is being submitted to the Commission regularly.

The month-wise open access consumers, open access units scheduled/consumed and illegally or inadvertently banked energy details for FY-21 are furnished as following,

MONTH	CONSUMPTION (IN MU)	OA ENERGY SCHEDULED (IN MU)	OA ENERGY CONSUMED (IN MU)	ILLEGALLY BANKED ENERGY (IN MU)	WHEELED ENERGY (IN MU)	CESC ENERGY (IN MU)	ENERGY CHARGES (IN CRS)	TOTAL BILL AMOUNT (IN CRS)
APR-20	4.79	0.87	0.82	0.07	2.33	1.66	1.17	3.71
MAY-20	27.19	5.74	5.67	0.08	16.21	5.326	4.21	8.89
JUN-20	38.46	9.59	9.41	0.18	24.08	4.97	3.93	9.98
JUL-20	40.55	9.86	9.67	0.17	25.91	4.95	3.53	10.18
AUG-20	39.38	9.94	9.84	0.10	24.56	4.98	3.55	10.03
SEP-20	39.35	7.12	7.07	0.05	25.58	6.70	4.79	10.60
OCT-20	42.65	9.32	9.28	0.03	26.05	7.31	5.23	14.78
NOV-20	41.46	7.06	7.01	0.05	28.35	6.10	4.51	18.49
DEC-20	45.07	10.54	10.45	0.09	27.37	7.34	5.43	19.94
JAN-21	44.38	7.90	9.06	0.13	26.98	9.06	6.72	19.44
FEB-21	41.40	5.38	5.84	0.004	25.81	9.77	7.23	18.65
MAR-21	45.45	3.82	4.15	0.001	28.25	13.05	9.68	20.51
TOTAL	450.13	87.15	88.31	0.96	281.47	81.19	59.97	165.21

The month-wise open access consumers, open access energy scheduled/consumed and illegally or inadvertently banked energy details for FY-22 up to Sep-21 are as following,

MONTH	CONSUMPTION	OA ENERGY SCHEDULED	OA ENERGY CONSUMED	ILLEGALLY BANKED ENERGY	WHEELED ENERGY	CESC ENERGY	ENERGY CHARGES	TOTAL BILL AMOUNT
Apr-21	27.26	12.21	8.73	3.49	8.61	9.93	7.37	8.15
May-21	27.51	12.04	11.94	0.10	8.77	6.79	5.04	5.80



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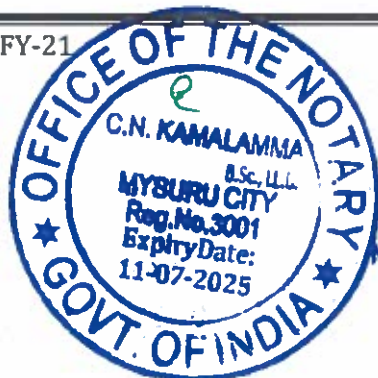


MONTH	CONSUMPTION	OA ENERGY SCHEDULED	OA ENERGY CONSUMED	ILLEGALLY BANKED ENERGY	WHEELED ENERGY	CESC ENERGY	ENERGY CHARGES		TOTAL BILL AMOUNT
							(IN MU)	(RS. IN CRORES)	
Jun-21	27.44	8.08	7.92	0.16	14.55	4.97	3.74	8.82	
Jul-21	28.78	9.49	9.31	0.18	13.85	5.62	4.22	10.99	
Aug-21	23.90	3.87	3.73	0.14	12.25	7.92	5.96	9.52	
Sep-21	17.90	0.93	0.92	0.02	15.02	2.02	1.51	4.72	
Total	152.79	46.63	42.55	4.08	73.05	37.25	27.84	47.99	

Detailed statement of the block-wise billing of OA consumers for FY-21 and FY-22 (upto September 2021) is annexed as **Annexure-2**

Open access & Wheeling energy consumers pertaining to CESC(as on Sept-21)

SL. NO.	NAME OF THE FIRM	RR NO.S	CONTRACT DEMAND	METER CONSTANT	TARIFF	VOLTAGE CLASS (IN KV)	OPEN ACCESS	WHEELING
1	M/S NESTLE INDIA PVT LTD.	EHTR-5	7,000	42,000	HT-2(A)	66	YES	YES
2	M/S AUTOMOTIVE AXELS LIMITED	HT-83	4,900	30,000	HT-2(A)	66	YES	YES
3	M/S J.K.TYRES & INDUSTRIES LTD.	HT-57	9,500	60,000	HT-2(A)	66	YES	YES
4	M/S J.K.TYRES & INDUSTRIES LTD.	HT-138	10,500	60,000	HT-2(A)	66	YES	YES
5	M/S AT & S INDIA PVT LTD.	EHTR-4	9,000	54,000	HT-2(A)	66	YES	NO
6	KRIHAAN TEXCHEM LTD	EHTR-3	4,500	45,000	HT-2(A)	66	YES	NO
7	M/S JUBLIANT LIFE SCIENCE LIMITED	NHT-32	5,500	30,000	HT-2(A)	33	YES	NO
8	M/S BNPM LIMITED	VVEHT-278	13,000	105,000	HT-2(A)	66	YES	NO
9	M/S PRECOT MERIDIAN LIMITED	HR2HT-189	2,520	18,000	HT-2(A)	66	YES	YES
10	BHARATIYA RESERVE BANK NOTE MUDRAN PVT LTD	HT-168	6,000		HT-2(A)	66	YES	NO
11	ITC LTD	HTR-133	1,700		HT-2(A)	11	YES	YES



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No. of Corrections: *Nil*
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3.3 Directive on Energy Conservation:

The Commission had directed that, CESC to service new installations only after ensuring that the equipment installed in the consumer's premises such as Air conditioners, fans, Refrigerators etc. are BEE ***** (Bureau of Energy Efficiency five-star rated) rated viz., are energy efficient.

On similar lines, CESC was directed to service all new streetlight / high mast installations including extensions made to the existing streetlight circuits, only after ensuring that LED lamps / energy efficient lamps like induction lamps are provided to the street light points.

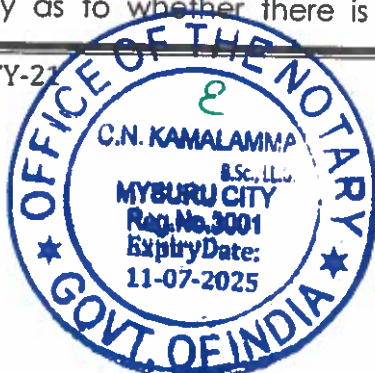
Also, the Commission had directed the CESC to take up programs to educate all the domestic, commercial and industrial consumers, through the media and by distributing pamphlets giving details on the benefits of using five-star rated equipment certified by the Bureau of Energy Efficiency in reducing their monthly electricity bills and conservation of precious energy along with monthly bills.

Considering the practical difficulty expressed by the ESCOMs in the tariff filing of previous year, by partially modifying the directive, the Commission reiterated its directive with the directions to service all new streetlight/ high mast installations including extension made to the existing streetlight circuits, only after ensuring that the LED lamps/ energy efficient lamps like induction lamps are provided to the streetlight points and the compliance thereon shall be submitted to the Commission once in a quarter on a regular basis.

Commission's Views:

The Commission observes that, the CESC has not submitted the compliance regularly on implementation of the directive. CESC has not issued any Circulars towards implementation of the directive.

Further, it is also observed that CESC has merely stated that it is pursuing on servicing the consumer installations with 5 star rated equipment without elaborating on this or submitting the detailed progress made in detail. The Commission is of the view that, merely pursuing the consumer to provide 5 star rated equipment without actually doing nothing in the field is highly misleading and amounts to non-compliance of the directive by the CESC. The CESC needs to verify factually as to whether there is any progress made in the field in



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servicing of the BEE 5-star rated equipment such as Air Conditioners, Fans, Refrigerators, etc., in the consumers' premises. Also, The CESC needs to review the implementation of the directive with the field officers periodically to know about the progress.

The Commission notes that the CESC has not submitted the compliance in respect of ensuring and providing of LED lamps / energy efficient lamps while servicing of new streetlight / high mast installations including extensions made to the existing streetlight circuits. This shows that the CESC has not implemented the directive in its letter and spirit, to take forward the initiative of conservation of energy.

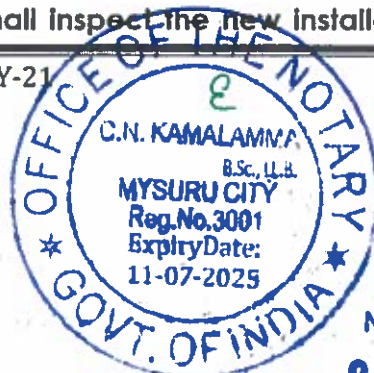
It is observed that, CESC has informed that, it has taken up the work of replacement of conventional type of lights by energy efficient lamps. But has not indicated any detail on the energy saving achieved, no's of offices in which it is implemented etc.

The Commission has also notes the CESC has implemented "Hosa Belaku" and "Pavan" programme under which it is distributing energy efficient lamps, fans, etc., to the consumers which appears to have had limited success.

With this, the Commission finds that the progress in implementation of this directive is far from satisfactory. Therefore, the Commission directs CESC to focus on effective implementation of this directive by reviewing periodically the progress of implementation in the field and take necessary corrective steps.

Further, the Commission directs CESC to conduct the awareness programs to the consumers / public, for use of LED bulbs, energy efficient electrical equipment etc., by making use of the fund reserved for customer relation / education program. CESC has to extend the replacement of high-power consuming lights by energy consuming LED bulbs and LED tube lights scheme to all of its offices in a phased manner to make them a model office to achieve energy savings and their benefits to the consumer at the large. The Commission has not noticed any perceptible progress in implementation of such a scheme by CESC in the past three (3) years.

Considering the practical difficulty in implementing the directive, by partially modifying the directive, the Commission reiterates its directive with the directions to service all new streetlight / high mast installations including extensions made to the existing streetlight circuits only after ensuring that the LED lamps / energy efficient lamps like induction lamps are provided to the streetlights and compliance thereon shall be submitted to the Commission once in a quarter on a regular basis. The jurisdictional Executive Engineers / Superintending shall inspect the new installations serviced at random basis, to



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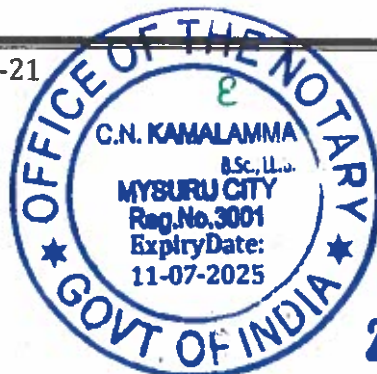
crosscheck the compliance to the directive by the field officers and take corrective actions wherever there are lapses in the implementation of this directive.

Compliance by the CESC:

- CESC is servicing all new streetlight installations with Energy Efficient lights/Equipments of LED lamps/ Energy Efficient induction lamps.
- The following D.O letters were addressed to all commissioners, City Corporation and Executive Officers, Zilla Panchayat of Mysuru, Mandya, Chamarajanagara, Kodagu and Hassan to provide LED lights, Timer switches and to avail the benefits.
CESC/DSM/01/16/2021-22/DO no.20-27 dated: 22.07.2021
CESC/DSM/01/16/2021-22/DO no.28-35 dated: 22.07.2021
CESC/DSM/01/16/2021-22/DO no.36-43 dated: 22.07.2021
CESC/DSM/01/16/2021-22/DO no.44-48 dated: 22.07.2021
CESC/DSM/01/16/2021-22/DO no.49-52 dated: 22.07.2021
CESC/DSM/01/16/2021-22/DO no.53-60 dated: 22.07.2021
- Advertisements in daily newspapers were published i.e in Prajavani, Vijaya Karnataka, and The Hindu on 07.11.2020 to create awareness among consumers to use 5 star rated equipment's and to save energy. The notification is as annexed in **Annexure-3**
- CESC has conducted awareness programs "Arivu Sapthaha" in all the 267 no's of O&M Section Offices to the Consumers/ Stakeholders/ General Public wherein the use of LED bulbs, Energy Efficient Electrical Equipments is emphasized.
- Energy Conservation Measures are implemented in all Offices of CESC, where incandescent and CFL lights were replaced by LED lights.
- Under "Hosa belaku" Yojane following number LED bulbs, Tube lights and Energy Efficient Fans were distributed till October-2021.

Sl. No.	Energy Efficient Equipment	Quantity in Nos.
1	9W Led Bulb	45,72,317
2	20W LED tube light	60,090
3	50W Energy Efficient Fan	14,813

Thereby around 91.87 MU is saved.



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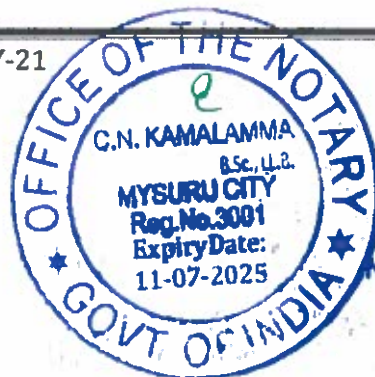
The calculation is as follows,

Sl. No.	Particulars	Unit	LED Bulb	20W LED Tube light	50W 5 Star Energy Efficient fan
1	Number Of LED Lights/ Fans Sold	Nos	4572317	60090	14813
2	Existing Usage Of Fitting	Watt	*27.8	40	60
3	Wattage Of LED/ Star Rated Fittings	Watt	9	20	50
4	Power Saving	Watt	19	20	10
5	Hours Of Usage	Hrs /day	3.5	3.5	8
6	Operating Days Per Year	Days /year	300	300	300
7	Energy Saved Per Led Per Day	kWh	0.0658	0.07	0.08
8	Energy Saved Per Led Per Year	kWh	19.74	21	24
9	Total Energy saved per year	MU	90.26	1.26	0.36
10	Total Energy saved	MU	91.87		

- As per Government of Karnataka order vide No. EN 11 VSC 2016 & EN 11 VSC 2014 dated: 20.01.2016 CESC has already taken action for servicing the new Ganga Kalyana and drinking water supply installations with 4 or 5 star rated Pump set motors since Year 2016.
- In CESC totally 15 nos. of transformer testing centers were established to test the new Transformers procured for TTK works/ Company Purchase and Transformers repaired by the repairer to assure the required quality.
- The compliance regarding the same is being submitted to the Commission regularly.

3.4 Directive on implementation of Standards of Performance (SoP)

The CESC was directed to implement the specified Standards of Performance strictly, while rendering services related to supply of power as per the KERC (Licensee's Standards of Performance) Regulations, 2004. Further, the CESC was directed to display prominently in both Kannada and English languages, the details of various critical services such as replacing the failed transformers, attending to fuse off call / line breakdown complaints, arranging new services, change of faulty meters, reconnection of power supply, etc.,



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rendered by it as per Schedule-1 of the KERC (Licensee's Standards of Performance) Regulations, 2004 and Annexure-1 of the KERC (Consumer Complaints Handling Procedure) Regulations, 2004, on the notice boards in all the offices of O & M sections and O & M sub-divisions in its jurisdiction for the information of consumers as per the format given in the previous Tariff order.

Commission's Views:

Commission is of the view that supply of quality and reliable power to consumers should be the utmost priority of ESCOMs. Hence, the Standards of Performance (SoP) for Distribution Licensees specified by the Commission need to be implemented in its letter and spirit.

The Commission, while taking note of the compliance by CESC, reiterates that the CESC shall continue to adhere to the specified Standards of Performance in rendering various services to consumers in a time bound manner.

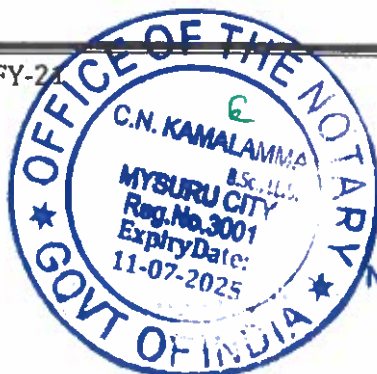
It has come to the notice of the Commission that the consumers are generally not aware of the SoP prescribed by the Commission and as a result, the consumers are still facing difficulty in getting prompt services despite of the issue of directives, the Commission notes with displeasure that, it has not conducted awareness campaigns at the Hobli levels, for educating the consumers in its area of tariff operation in the tariff filing.

Hence, the Commission while noting the CESC's compliance reiterates that the CESC shall continue to adhere to the directives on the specified Standards of Performance in rendering various services to consumers in a time bound manner.

Further, the Commission directs the CESC to carry out effective supervision over the functioning of field offices particularly in rendering of services to the consumers, relating to restoration of supply of electricity. The Commission also directs CESC to submit the details of number of violations of SoP by officers, Sub-Division-wise, month-wise, amount of penalty levied on the officers and the amount paid to the consumers for any delay in service.

The Commission also directs the CESC to arrange to display the SoP in the format mentioned in the previous Tariff Order in its official web site for information of the consumers.

SoP should be displayed in each of the Section Office and Sub-Division Office, in a conspicuous place, which can be viewed by all the visitors to the Office. At the end of SoP, it should be mentioned that, consumers can claim the compensation from the concerned officer by filing a complaint before the CGRF





in the Form - A, available in the KERC (CGRF and Ombudsman) Regulations, 2004.

The Commission reiterates its directive and directs CESC to conduct awareness campaign at the Hobli levels for educating the public about the Standards of Performance prescribed by the Commission. CESC shall conduct necessary orientation programme for all the field officers and the staff up to linemen to educate them on the SoP and the consequences of non-adherence to the SoP.

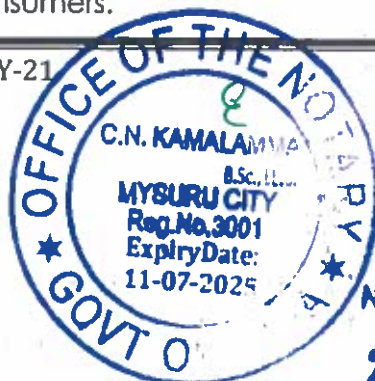
Further, the Commission directs CESC to publish and keep circulating the "HAND BOOK" (Kaipidi in Kannada) in Kannada on the SoP and arrange to distribute to all the staff and stake holders.

CESC shall consider and bringing in a mechanism to recognize the best performing Sub-Division / Section in terms of adherence to SoP and publicize such recognition so as to incentivize better performance from the officers / personnel concerned.

Further, All the ESCOMS are hereby informed that the Government of India, Ministry of Power has issued Implementation of Electricity (Rights of Consumers) Rules, 2020 for implementation with immediate effect. All the Distribution Companies in the State are required to take necessary action to implement these rules without any let up. In the light of this, CESC is hereby directed to conduct awareness programme to its officials and staff on these Rules and ensure that these Rules are implemented in all its letter and spirit. The Commission would regularly monitor the implementation of these Rules by the ESCOMS. CESC is also directed to propose amendments, if any, to the existing Regulations in order to enable complete implementation of these rules.

Compliance by the CESC:

The CESC has already implemented the specified Standards of Performance while rendering services related to supply of power as per the KERC (Licensee's Standards of Performance) Regulations, 2004. The CESC has displayed prominently in Kannada the details of various services such as replacing of the failed transformers, attending to fuse off call / line breakdown complaints, arranging new services, change of faulty energy meters, reconnection of power supply, etc., rendered as per Schedule-1 of the KERC (Licensee's Standards of Performance) Regulations, 2004 and Annexure of the KERC (Consumer Complaints Handling Procedure) Regulations, 2004, on the notice boards in all the O & M sections and O & M subdivisions for the information of consumers.



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The CESC has supplied 800 Nos of HAND BOOKS to each O & M Divisions in order to distribute it to the Staff, Consumers, and Stakeholders.

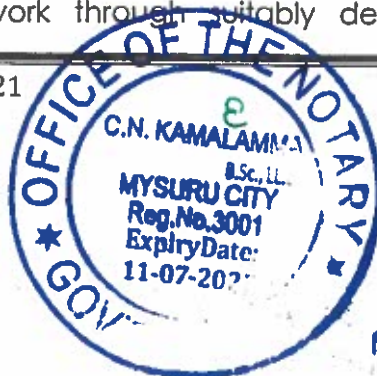
Implementation of Commission's Directive on SoP as on Sep- 2021

Sl No	Circle	Mysuru	Chamarajanagar & Kodagu	Mandya	Hassan	CESC Total
1	No of O&M Sub Divisions Existing	21	13	13	15	62
2	No of O&M Sections Existing	88	55	61	63	267
3	No of O&M Sub Divisions where the details displayed	21	13	13	15	62
4	No of O&M Sections where the details displayed	88	55	61	63	267
5	No of Complaints received for the delay in rendering the service	0	0	0	0	0
6	Amount paid to the consumer in Rs	0	0	0	0	0
7	Number of awareness campaigns conducted in hobli level for educating consumers	0	0	0	0	0
8	No of Orientation program conducted for educating the officers and field staff up to the level of Powermen on the sop and consequences for non-adhering	0	0	0	0	0
9	Action taken on publishing the handbook(ಕೈಬಿಡಿ) on sop and distributing to all the staff and stakeholders	The SoP handbooks are supplied to all the O&M circles for distribution to the staff & stakeholders				
10	Remarks/awards given to best performing subdivision/ section in respect of adherence to sop	0	0	0	0	0

The compliance regarding the same is being submitted to the Commission regularly.

3.5 Directive on use of safety gear by linemen/Power men

With a view to reducing the electrical accidents to the linemen working in the field, the Commission directs the CESC to ensure that all the linemen in its jurisdiction are provided with proper and adequate safety gear and also ensure that the linemen use such safety gear while working on the distribution network. The CESC was also sensitize the linemen about the need for adoption of safety aspects in their work through suitably designed training and awareness



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programs. The CESC was also directed to device suitable reporting system on the use of safety gear and mandate supervisory / higher officers to regularly cross check the compliance by the linemen and take disciplinary action on the concerned if violations are noticed. The CESC shall implement this directive within one month from the date of this order and submit compliance report to the Commission.

Commission's Views:

It has been brought to the notice of the Commission by the consumers and also report of the CEIG on accidents that the safety gears / equipment are not being used by all the linemen at work in the field and hence the number of electrical accidents are increasing every year. The Commission considers that failure to provide appropriate safety gear / equipment to the staff at work place amounts to a serious violation of human rights by CESC.

The Commission has observed from the statistics furnished in tariff filing that, only 9.65% (391 Linemen out of 4051) of the linemen staff are not provided with the safety gear. From the data of the previous year's filing, the remaining number of the linemen to be provided with safety gear was 642. In its previous its past tariff filings, CESC had informed that the likely date of providing safety gear to all field staff as, January 2020. In the present tariff filing, CESC has informed that the likely date of providing safety gear to all field staff as, January 2021. In one year i.e FY-20, CESC has provided safety gear to only 251 (642-391) linemen. The Commission is not able to comprehend as to what is preventing the CESC in providing the safety gear to the entire field staff.

The long time taken by CESC to procure safety equipment viz., safety shoes, insulated tool kits etc., indicates lack of seriousness on the part of CESC in the matter. Adequate quantity of all safety gears / equipment shall be procured periodically and sufficient inventory of these materials shall also be maintained. CESC should take action to empanel standard suppliers of safety gear / equipment, so that the procurement is quicker.

The Commission further notes that electrical accidents are occurring in the distribution system mainly due to non-adherence to safety procedures by the field staff, while working on the distribution network. Therefore, it is very important that the CESC should focus on safety aspects in its operations with a view to reduce or minimize the electrical accidents.

Also, imparting training to all the field staff on safety aspects periodically should become part of the routine. The Commission notes with displeasure that the training programme undertaken by CESC by combining with REC programme is not satisfactory. It is noted that there are no details of any



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exclusive training being organized on safety aspects to the linemen. The linemen and other field staff should be given appropriate training periodically on adherence to safety aspects / procedure, and such training modules should include case studies of the actual accidents that have occurred in CESC and their causes, so that the training is current and relevant. Study of such case studies will help in taking the matter seriously and would enable the staff to carry out their work safely / effectively.

The Commission, while taking note of the compliance by CESC on the directive, stresses that the CESC should continue to give attention to safety aspects in order to reduce and prevent electrical accidents occurring due to negligence / non-adherence of safety procedures by the field staff while carrying out the work on the distribution network.

The Commission reiterates its directive that the CESC shall ensure that, all the linemen and other field staff are provided with adequate and appropriate safety gear within 3 months from this order as per the undertaking the linemen and other field staff should use the same while carrying out the work in the field. The compliance in this regard shall be submitted once in a quarter to the Commission regularly. Protocols should be drawn on procedures to be adopted / roles and responsibilities fixed in respect of all those involved in working on (live) lines / installations for repairs etc., based on the case studies.

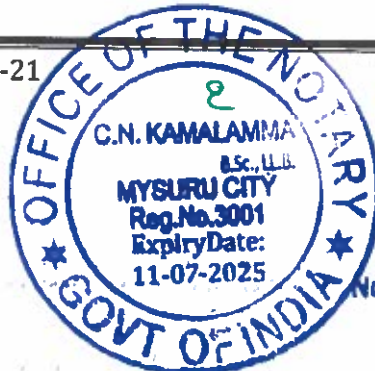
Compliance by the CESC:

The CESC has provided proper and adequate safety gear to the linemen in its jurisdiction and is ensuring that the Powermen use such safety gear provided while working on the distribution system.

The CESC has directed the field officers to monitor the proper up keep of the safety gear provided and keep in stock reasonable spare sets of safety gear and also monitor the use of the same by Powermen and **take disciplinary action on the concerned if violations are noticed.**

To reduce the departmental accidents CESC has released ಪವರ್‌ಮ್ಯಾನ್ ಕೈಪಿಡಿ. In ಪವರ್‌ಮ್ಯಾನ್ ಕೈಪಿಡಿ there are 18 check points for the single complaint and ಕೈಪಿಡಿ is annexed as **Annexure-4**. The Power man/Section Officer should ensure the check points before and after completing the work.

From 03.02.2021 to 09.02.2021, "Arivu Sapthaha" was conducted in all the 267 sections, wherein one of the main agenda was to emphasize the use of safety gear among the field staff.



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Implementation of the Commission's Directive on use of safety gear by Powermen as on September- 2021 have been furnished as below:

SL NO	NAME OF THE CIRCLE	TOTAL NOS POWERMEN		NO. OF POWERMEN PROVIDED WITH SAFETY GEAR		NO. OF POWERMEN YET TO PROVIDED WITH SAFETY GEAR	
		REGULAR	CONTRACT	REGULAR	CONTRACT	REGULAR	CONTRACT
1	MYSORE	1192	0	1192	0	0	0
2	CHAMARAJANAGAR-KODAGU	803	0	803	0	0	0
3	MANDYA	925	0	925	0	0	0
4	HASSAN	1032	0	1032	0	0	0
CESC TOTAL		3952	0	3952	0	0	0

All the Powermen are provided with the safety equipments and the safety equipments are used by the field staff extensively.

The compliance regarding the same is being submitted to the Commission regularly.

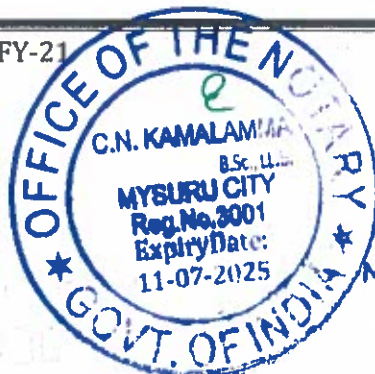
3.6 Directive on providing Timer Switches to Street lights by the CESC:

The Commission had directed the CESC to install timer switches using own funds to all the streetlight installations in its jurisdiction wherever the local bodies have not provided the same and later recover the cost from them. The Commission had also directed CESC shall to take up periodical inspection of timer switches installed and ensure that they are in working conditions. To ensure that can undertake necessary repairs / replacement work, if required and later recover the cost from local bodies.

CESC was required to submit the compliance regarding the progress of installation of timer switches to street light installations to the Commission within three months of the issue of this Order.

Commission's Views:

The Commission notes that, as per the data furnished as at the end of FY20, the balance of SL installations to be provided with timer switches is 22776 against the number of 22519 at the end of FY19 (Annexure Q). From the above, it is seen that, CESC is servicing SL installations without the timer switch, in spite of the directives. Though CESC is claiming that all the SL installations are serviced after ensuring the fixing of timer switches, the above statistics shows that, 257





(22776-22519) number of EL installations are serviced without timer switches during FY20.

The Commission notes that the progress of providing timer switches to street lights as compared to the previous year is very poor. This shows that the CESC has not given adequate focus to the issue and has not coordinated with the concerned local authorities in installation of timer switches while servicing the new street light installations.

Thus, the inaction and failure of the CESC has actually resulted in increase in the number street light installation requiring timer switches. Failure to remedy this situation would not only result in wastage of electricity, but also shorter life of the installations and resultant avoidable expenditure on their replacement. Hence, CESC should seriously pursue this matter with the concerned local authorities strictly ensure fixing of timer switches while servicing the new installations and also repairs of faulty timer switches.

CESC has not given focus to this issue and has not coordinated with the concerned local authorities in installation of timer switches while servicing the new street light installations. CESC is not insisting on the Municipal authorities to provide timer switches, at least while servicing the new Street Light installations. CESC has not provided any comprehensive reply to the above observations made by the Commission.

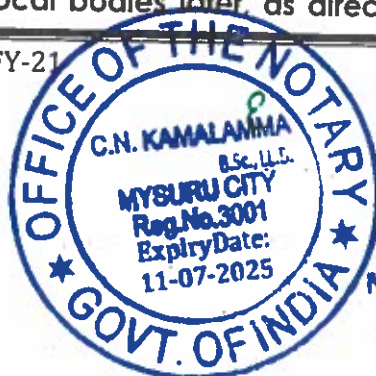
The Commission takes a serious note on this issue and directs CESC to service all the new Street Light installations only with timer switches. It should initiate necessary disciplinary action on the erring officers who service such streetlight installation without a timer switch and provide details to the Commission every quarter.

It is the bounden duty of the Distribution Licensee to service the new installations by following the directions of the Commission. The Commission has noted the fact that, providing the timer switches to the street light installations fall under the purview of the BBMP / Municipal administration. At the same time, it is the duty of the Distribution Licensee to adhere to the directives of the Commission while servicing the new or the extended circuit of the street light installations by getting the timers switches installed. This shows utter negligence and failure of CESC staff in following the directives of the Commission.

Further, the Commission has observed that the CESC has not at all initiated any action to install timer switches at its cost and recover the cost from the concerned local bodies later, as directed by the Commission. Also, CESC

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has not furnished any detail on the attempts made to take up the directive on Corporate Social Responsibility and availing the services of EESL etc.,

Therefore, the Commission reiterates its directive that, all the new streetlight installations and any extension / modification to be carried out to the existing streetlight installations shall be serviced by CESC only with timer switches. The compliance in this regard shall be submitted once in a quarter, regularly, to the Commission.

Compliance by the CESC:

- The details of Timer switches existing at the end of September-21 are as follows:

No. of Street light installations	No. of Timer Switches provided		Balance no. of Timer switches to be provided
	Till FY 2020-21	Fy-22(up to Sep-21)	
25892	2350	655	22877

- The following D.O letters were addressed to all Commissioners, City Corporation and Executive Officers , Zilla Panchayat of Mysuru, Mandya, Chamarajanagara, Kodagu and Hassan to provide LED lights, Timer Switches and to avail the benefits.

CESC/DSM/01/16/2021-22/DO no. 20-27 dated: 22.07.2021.

CESC/DSM/01/16/2021-22/DO no. 28-35 dated: 22.07.2021.

CESC/DSM/01/16/2021-22/DO no. 36-43 dated: 22.07.2021.

CESC/DSM/01/16/2021-22/DO no. 44-48 dated: 22.07.2021.

CESC/DSM/01/16/2021-22/DO no. 49-52 dated: 22.07.2021.

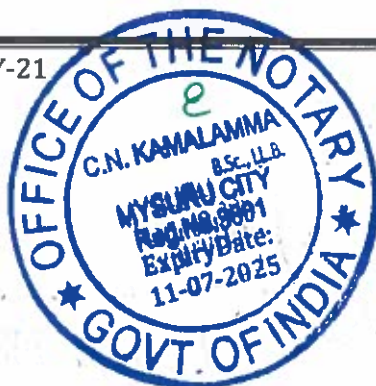
CESC/DSM/01/16/2021-22/DO no. 53-60 dated: 22.07.2021.

- The compliance regarding the same is being submitted to the Commission regularly.

3.7 Directive on Load shedding

In respect of Load Shedding, the Commission had directed that:

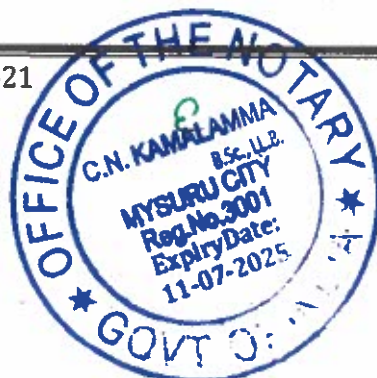
- Load shedding required for planned maintenance of transmission / distribution networks should be notified in daily newspapers at least 24 hours in advance for the information of consumers.
- The CESC shall on a daily basis estimate the hourly requirement of power for each sub-station in their jurisdiction based on the seasonal conditions and other factors affecting demand.





- iii) Any likelihood of shortfall in the availability during the course of the day should be anticipated and the quantum of load shedding should be estimated in advance. Specific sub-stations and feeders should be identified for load shedding for the minimum required period with due intimation to the concerned sub-divisions and sub-stations.
- iv) The likelihood of interruption in power supply with time and duration of such interruptions may be intimated to consumers through SMS and other means.
- v) Where load shedding has to be resorted due to unforeseen reduction in the availability of power, or for other reasons, the consumers may be informed of the likely time of restoration of supply through SMS and other means.
- vi) Load shedding should be carried out in different sub-stations / feeders to avoid frequent load shedding affecting the same sub-stations / feeders.
- vii) The ESCOMs should review the availability of power with respect to the projected demand for every month in the last week of the previous month and forecast any unavoidable load shedding after consulting other ESCOMs in the State about the possibility of inter-ESCOM load adjustment during the month.
- viii) The ESCOMs shall submit to the KERC their projections of availability and demand for power and any unavoidable load shedding for every succeeding month in the last week of the preceding month for approval.
- ix) The ESCOMs shall also propose specific measures for minimizing load shedding by spot purchase of power in the power exchanges or bridging the gap by other means.
- x) The ESCOMs shall submit to the Commission sub-station-wise and feeder-wise data on interruptions in power supply every month before the 5th day of the succeeding month.

The Commission had directed that the ESCOMs shall make every effort to minimize inconvenience to consumers by strictly complying with the above directions. The Commission had indicated that it would review the compliance of directions on a monthly basis for appropriate orders.



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Commission's Views:

The Commission takes note of the submission of the CESC that it has taken action to provide information to the consumers through SMS about the time and duration of interruptions in power supply due to various reasons.

The Commission also notes that, CESC is making use of the URJA Mitra App developed by RECTPCL for sending messages to provide the information of scheduled and unscheduled power outages, emergency outages, restoration time, power outage extension time etc., due to the reasons such as system constraints, breakdowns of lines / equipment, maintenance etc., to the consumers, through SMS. CESC has to take further steps and speed up to update the database to cover the entire consumer strength of the Company, to make the App effective.

The Commission hereby directs that CESC shall extensively use the URJA Mitra mobile application, which can be used as a link between CESC field staff and citizens for facilitation of outage dissemination information to all consumers through SMS. The application can also be integrated with any other system. This would significantly address the "consumers' dissatisfaction" on this issue and prevent inconvenience / disruption caused to the consumers especially the industrial consumers. CESC can also save money required for development of similar software.

Further, the Commission has noted with concern that, the number as well as the duration of interruptions is increasing, causing inconvenience to the consumers. The Commission notes that, even though the power availability has improved resulting in surplus power situation, the distribution network reliability has not similarly improved, causing frequent disruptions in power supply, which causes hardship to the consumers and also revenue loss to the CESC. The Commission directs CESC to take remedial measures to minimize power supply interruptions and ensure 24 x 7 power supply. CESC shall submit the action plan in this regard to the Commission within 3-months of this Order.

Further, the Commission considers that, one of the main reasons for power disruption is the failure of the Distribution Transformers. As per the SoP the (indicative Maximum time limit for rendering service), notified by the Commission, the CESC is required to restore power supply affected due to DTC failure within 24 Hours in City and Town areas and within 72 Hours in Rural areas. However, during the public hearing the consumers have complained that the



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CESC is not adhering to the SoP fixed by the Commission and that the field officers are not attending to minor faults and are taking longer time for restoring power supply.

In the current tariff filing it is informed that the data pertaining to 13.95 lakh consumers are updated in the database. The progress of updating the consumer's database is found to be very poor. Even after the lapse of almost 4 years of use of the App, the data of total consumer strength is not updated in the system.

It is further noted that, there is lack of regular maintenance and poor quality of repairs have also contributed to the increase in number of failures of Distribution Transformers.

CESC has not furnished any information on the action taken to attend minor faults. The Commission had directed CESC to conduct orientation programmes / workshops to the field staff to equip and motivate them to attend to the minor faults at the site itself, wherever possible and restore power supply as quickly as possible. CESC was also directed to take action for effective monitoring and supervision by periodical maintenance and repairs of transformers and fix personal responsibility on the erring staff / officer in case of poor maintenance and poor quality of repairs.

Further, the Commission directs, the CESC to continue to submit projections of availability and demand for power and any unavoidable load shedding for every succeeding month in the last week of the preceding month to the Commission regularly, without fail.

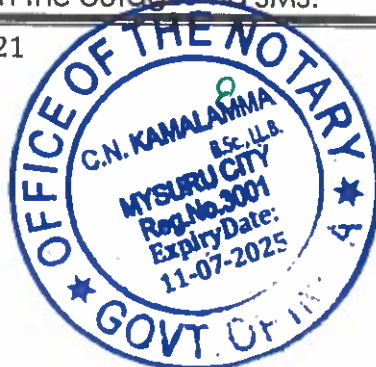
The Commission reiterates that the CESC shall comply with the directive on load shedding and submit monthly compliance reports thereon to the Commission regularly.

Compliance by the CESC:

1. CESC is utilizing Urja-Mitra application from 11.04.2017 and consumers of CESC jurisdiction are being intimated about the outage through SMS via URJAMITRA mobile app since then.
2. The consumer database is updated regularly. As on date, 2057no's of 11kV feeders & 17062 no's of DTCs with 14 lakh 89 thousand numbers of consumer's mobile database is integrated to the system and are being intimated with the outages via SMS.

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3. CESC will take all necessary measures for extensive use of URJA MITRA app for outage information dissemination through the app.
4. The following arrangements have been made for operation & maintenance of distribution system & 24x7 power supply
 - Maintenance of 11kV/LT lines & Distribution Transformers works are taken up regularly.
 - Replacement of Overhead 11kV line by UG Cable / AB cable
 - Re-conducting & strengthening of 11kV/LT distribution line lines.
 - To improve the voltage level & increase the reliability of power supply the following to network HT, LT & DTC were added every year.

HT line	Avg 3500 Route KM/ year
LT line	Avg 2300 Route KM/ year
DTC	Avg of 10,000 to 12,000 nos / year

5. The CESC is submitting the projection of availability and demand for power every succeeding month in the last week of the preceding month to the Commission. Projection of availability and demand for power and any unavoidable load shedding details for the months of April-21 to September-21, which were submitted to the Commission, are herewith enclosed as **Annexure-5**.
6. As per Gok orders the hours of power supply for Rural & IP feeders is arranged as below:
Rural feeder: 7Hrs 3phase & 9Hrs of Single phase.
IP feeder: 7Hrs of 3 phase power supply.
The declared hours of Load shedding for Rural & IP feeders are 8 Hrs & 17 Hrs respectively.
7. As per GoK orders, for around 60% of IP feeders, 7Hrs of continuous 3 phase power supply during daytime has been arranged from Sep-2018

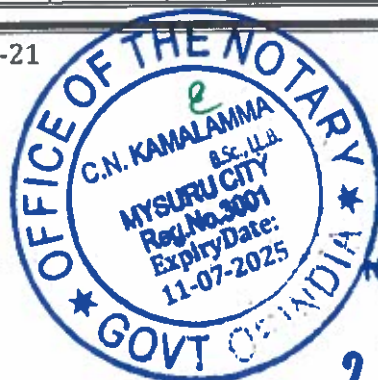
Power supply arrangement:

The month wise scheduled power supply arrangement during FY-21 is as follows,

SL NO	MONTH	RURAL		IP	SEMI-URBAN	DHQ (HSN, MDY, KSHL & CR NAGARA)	MYSURU CITY	HT & EHT
		3PH	1PH	3PH				
1	Apr-20	7:30:00	9:00:00	7:30:00	24:00:00	24:00:00	24:00:00	24:00:00
2	May-20	7:40:39	9:03:52	7:32:54	24:00:00	24:00:00	24:00:00	24:00:00
3	Jun-20	7:35:00	8:52:00	7:33:00	23:57:00	23:57:00	24:00:00	24:00:00

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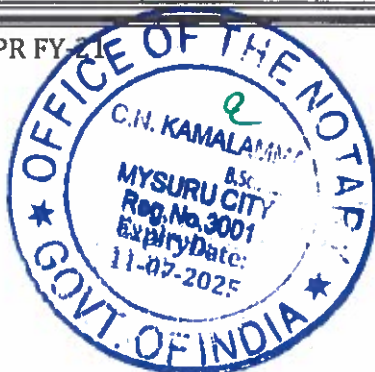
SL NO	MONTH	RURAL		IP	SEMI-URBAN	DHQ (HSN, MDY, KSHL & CR NAGARA)	MYSURU CITY	HT & EHT
		3PH	1PH	3PH				
4	Jul-20	7:43:33	8:48:23	7:43:33	24:00:00	24:00:00	24:00:00	24:00:00
5	Aug-20	9:30:58	8:28:04	9:30:58	24:00:00	24:00:00	24:00:00	24:00:00
6	Sep-20	7:34:30	8:40:00	7:33:37	23:59:00	23:59:00	24:00:00	24:00:00
7	Oct-20	7:42:00	8:52:15	7:42:00	24:00:00	24:00:00	24:00:00	24:00:00
8	Nov-20	7:10:00	9:00:00	7:10:00	24:00:00	24:00:00	24:00:00	24:00:00
9	Dec-20	7:00:00	9:00:00	7:00:00	24:00:00	24:00:00	24:00:00	24:00:00
10	Jan-21	7:18:23	8:54:12	7:18:23	23:52:09	24:00:00	24:00:00	24:00:00
11	Feb-21	7:09:39	8:53:34	7:09:39	24:00:00	24:00:00	24:00:00	24:00:00
12	Mar-21	7:00:00	9:00:00	7:00:00	24:00:00	23:55:10	24:00:00	24:00:00
Average		7:34:33	8:52:42	7:00:53	23:59:40	23:59:16	24:00:00	24:00:00

The peak load recorded month wise during FY-21 is as given below.

SL.NO	MONTH	PEAK LOAD IN MW	DATE	TIME
1	Apr-20	1587.61	04.04.2020	9:36
2	May-20	1501.91	13.05.2020	14:29
3	Jun-20	1349.57	24.06.2020	9:58
4	Jul-20	1176.52	15.07.2020	9:42
5	Aug-20	1414.42	29.08.2020	9:56
6	Sep-20	1096.99	26.09.2020	8:32
7	Oct-20	1157.74	31.10.2020	9:55
8	Nov-20	1346.05	21.11.2020	9:35
9	Dec-20	1416.96	30.12.2020	9:18
10	Jan-21	1439.16	29.01.2021	8:39
11	Feb-21	1639.00	18.02.2021	9:16
12	Mar-21	1735.86	25.03.2021	9:50
Max peak		1735.86	25.03.2021	9:50

The details of monthly Minimum and Maximum load recorded during April 2020 to March 2021 for the morning/evening peak periods and off-peak periods is as follows:

MONTH	PEAK MORNING (6AM TO 10AM)		PEAK EVENING (6PM TO 10PM)		OFF PEAK	
	MAX	MIN	MAX	MIN	MAX	MIN
Apr-20	1614	468	1216	456	1606	333



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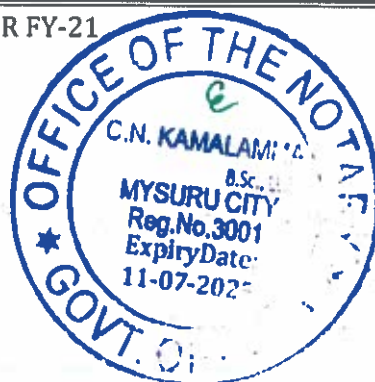
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MONTH	PEAK MORNING (6AM TO 10AM)		PEAK EVENING (6PM TO 10PM)		OFF PEAK	
	MAX	MIN	MAX	MIN	MAX	MIN
May-20	1496	405	1166	448	1494	319
Jun-20	1397	537	905	556	1365	120
Jul-20	1194	452	944	512	1131	371
Aug-20	1453	437	1229	424	1456	326
Sep-20	1154	424	988	432	1125	291
Oct-20	1216	399	1034	498	1223	180
Nov-20	1406	548	1158	449	1365	346
Dec-20	1500	635	1242	556	1433	402
Jan-21	1537	702	1273	590	1462	460
Feb-21	1684	288	1342	697	1646	507
Mar-21	1735	206	1421	691	1730	701

8. The action taken for effective monitoring and supervision by periodical maintenance and repairs of transformers

- Distribution Transformer Life cycle Management System(DTLMS) Software was implemented in CESC to monitor the Movement of Transformer, Performance of Transformer, analyzing failure, complete history of a Distribution Transformer from the date of procurement till it is scrapped.
- WhatsApp group is created to monitor the Transformer failure, pending for replacement, Stock Position, to motivate field Officers etc... under the head of The Managing Director, CESC.
- Committee consisting Officers of Technical Audit & Quality Control, Meter Testing Division, and O&M Division Office is formed to monitor the stage wise repairing of Transformers. Routine inspections of the repair centers are conducted by TA & QC officials to assure quality of work.
- CESC has established 15 nos. of Transformer testing centers in all O&M Division headquarters to test the (a) Transformers procured for TTK works/ Company Purchase (b) Transformers repaired by the repairer, in order to the assure the quality of work.
- Further, on an average of 12,000 nos. of New Transformers are included to the network every year to ease out the overloading of existing Transformers, thereby there is an improvement in voltage,





reduction in Distribution loss. At present, the Transformer failure rate in CESC in 7.06%.

The compliance regarding the same is being submitted to the Commission regularly.

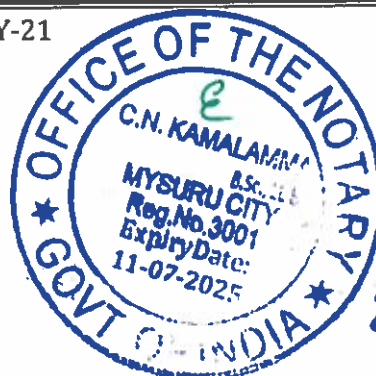
3.8 Directive on Establishing a 24x7 Fully Equipped Centralized Consumer Service Center for Redressal of Consumer Complaints

The CESC was directed to put in place a 24x7 fully equipped Centralized Consumer Service Centre at its Headquarters with a state of the art facility / system for receiving consumer complaints and monitoring their redressal so that electricity consumers in its area of supply are able to seek and obtain timely and efficient services in the matter of their grievances. Such a Service Centre shall have adequate desk operators in each shift so that the consumers across the jurisdiction of the CESC are able to lodge their complaints to this Centre.

It was also directed that, every complaint, received through various modes in the center shall be registered by the desk operator and the complaint register number shall be intimated to the Consumer through SMS. In turn, the complaints shall be transferred online to the concerned field staff for resolving the issue. The concerned O&M / local service station staff shall visit the complainant's premises at the earliest to attend to the complaints and then inform the Centralized Service Centre that the complaint is attended. Then, the desk operator shall call the complainant and confirm with him whether the complaint has been resolved. The complaints shall be closed only after confirmation by the consumer. Such a system should also generate daily reports indicating the number / nature of complaints received, complaints attended, complaints pending and reasons for not attending to the complaints along with the names of the officers responsible with remarks be placed before the Management on the following day for attention to review and take corrective action in case of any pendency / delay in attending to the complaints.

The CESC was directed to publish the details of complaint handling procedure / Mechanism with contact numbers in the local media or in any other form periodically for the information of the consumers.

The Commission directed the CESC to establish / strengthen 24x7 service stations, equipping them with separate vehicles & adequate line crew, safety



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kits and maintenance materials at all its sub-divisions including the rural areas for effective redressal of consumer complaints.

Commission's Views:

The Commission notes that the CESC has established the necessary infrastructure for effective redressal of consumer complaints. While taking note of the efforts made by CESC, it is observed that, the number of complaints is increasing year on year.

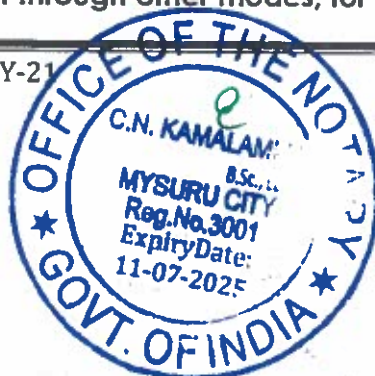
The CESC, in its current tariff filing has not furnished details of imparting training on behavioral attitude to the executives working in the Centralized Customer Care Centre, round the clock who are deployed through Outsourcing Agency, in response to the several complaints made during the public hearings on the negative (rude) behavioral attitude of such executives working in the CCC.

CESC has to instruct the agency employing and deploying such executives to continue to impart suitable training on public relations and behavioral attitude, interpersonal relations etc., **CESC shall bring in a system of recognizing the best performing customer care executive every week / fortnight / month and publicize such recognition so as to incentivize better performance from them. The Commission directs BESCO to deploy a Senior Level Officers to supervise and review all the activities of the CCC, and shall take disciplinary action against erring officials / executives.**

The Commission hereby directs CESC to continue its efforts in further improving the delivery of consumer services, especially in reducing time required for resolving consumer complaints relating to breakdowns of lines / equipment, failure of transformers etc.,

The CESC is also directed to analyze the nature of complaints registered and take action to minimize the number of complaints by taking preventive / corrective action. It is also imperative that necessary steps are taken to continuously sensitize field-staff about prompt and effective handling consumer complaints apart from improving their general efficiency.

The Commission reiterates its directive to the CESC to periodically publish the complaint handling procedures / contact number of the Centralized Consumer Service Centre in the local media, continue to host it on its website and also publish it through other modes, for the information of public and ensure



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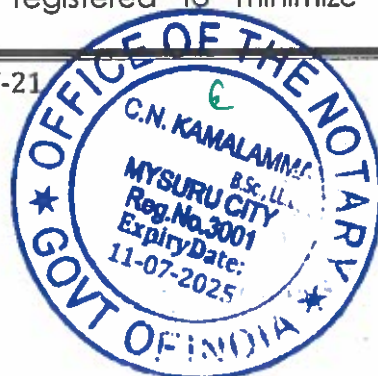
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that all the complaints of consumers are registered only through the Centralized Consumer Service Centre for proper monitoring and disposal of complaints registered. The compliance in this regard shall be furnished once in a quarter regularly, to the Commission.

Compliance by the CESC:

1. The CESC Centralized Customer Care (CCC) Center, works for 24X7, to provide effective service to the consumer and to redress the complaints within stipulated time.
2. CESC has imparted training to educate the executives working in Centralized Customer Care (CCC) regarding behavioral attitude, human & public relations and communication skills on 09.02.2021 & 10.02.2021 at CESC Corporate Office from Resource person.
3. CESC has senior level officers, General Manager (Technical), Deputy General Manager, Assistant General Manager to supervise and review all the activities of the CCC & CCRs working in Centralized Customer Care (CCC).
4. CESC will initiate the necessary action to recognize and publicize the best performer in CCC and also to provide incentives.
5. CESC has taken action to establish full-fledged service stations at sub-division & section level by providing vehicle, CUG mobile numbers & necessary safety equipments.
6. The field staffs are educated/sensitized regarding handling of consumer complaints to provide prompt & efficient service to the consumers by issuing circulars, guidelines.
7. CESC has taken actions regularly to reduce the time taken to resolve the complaints by adopting PGRS (Public Grievance Redressal System) software. This software is installed successfully and working satisfactorily by enabling fast complaint registration and redressal at Customer Care Complaints.
8. Web based PGRS (Public Grievance Redressal System) application is installed successfully and working satisfactorily by enabling fast complaint registration and redressal at Customer Care Complaints on 22.09.2015. Provision for consumer complaints registration through various sources like; helpline, SMS, Email, Web, CESC Mobile App and retrieving of consumer history is available in the software.
9. The Centralized Customer Care (CCC) is analyzing & monitoring the complaints registered to minimize the time taken to resolve the



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complaints in coordination with the field staff. The complaints, which are not solved as per SoP, will be escalated to higher officers.

10. Paper notification regarding helpline number 1912, is published in both Kannada and English leading newspapers. Complaint handling procedure is published on 19.10.2021. The notification is as annexed in **Annexure-6**

11. User Manuals are available at [https://cescmysore.karnataka.gov.in/info-2/Customer+Care+center+\(CCC\)/en](https://cescmysore.karnataka.gov.in/info-2/Customer+Care+center+(CCC)/en) to guide consumers, how to register complaints at CESC Centralized Customer care center and track the status of their complaints.

12. Call center is equipped with IVRS server, 15 PCs, IP phones, Fax server etc

13. CESC has implemented caller tune regarding "electricity helpline 1912" for all CUG mobile no's of CESC officers (O&M/Offices)/Service stations.

The compliance regarding the same is being submitted to the Commission regularly.

3.9 Directive on Energy Audit

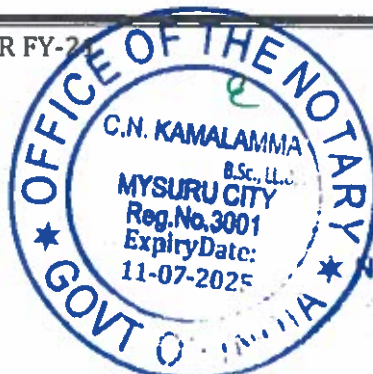
The Commission had directed the CESC to prepare a metering plan for energy audit to measure the energy received in each of the Interface Points and to account for the energy sales. The Commission had also directed the CESC to conduct energy audit and chalk out an action Plan to reduce distribution losses to a maximum of 15 per cent in towns/ cities having a population of over 50,000, where it is above this level.

The Commission had earlier directed all the ESCOMs to complete installation of meters at the DTCs by 31st December, 2010. In this regard the ESCOMs were required to furnish to the Commission the following information on a monthly basis:

- Number of DTCs existing in the Company.
- Number of DTCs already metered.
- Number of DTCs yet to be metered.
- Time bound monthly Programme for completion of work.

Commission's Views:

The Commission has observed that, CESC has not submitted the monthly energy audit reports of cities / towns with detailed analysis regularly, to the Commission. CESC needs to conduct energy audit of identified cities / towns





and on the basis of energy audit results, initiate **necessary action to reduce the distribution losses and improve collection efficiency so as to achieve the targeted AT & C loss of less than 15 per cent in all towns. The CESC is directed to focus on the towns and cities having a distribution loss of more than 12% and take corrective measures to bring down the losses to less than 12%. It is also directed to conduct such energy audit and submit compliance thereon every quarter, regularly to the Commission.**

Despite completion of metering of 51,257 number of DTCs and most which is having AMI - Automatic (Advanced) Meter Reading Infrastructure, the CESC is furnishing the analysis for only around 13,000 DTCs i.e., for 25% of the metered DTCs. Since the past 3 years of tariff filing, CESC is informing that the action will be taken to conduct 100% of DTCs for which the meters are provided. CESC has failed to furnish the energy audit reports for the remaining number of DTC's metered expressing the issues of tagging of consumer installations with the respective feeders / DTCs.

CESC has not furnished any information on the analysis made and the action taken on the results of month-wise energy audit of all the 11 kV lines operating in its jurisdiction. It is evident that the CESC is not serious about conducting and analysing energy audit of 11 kV lines and DTC level energy audit and run its business on commercial principles.

It appears that CESC is not in a position to complete energy audit as its core function, in spite of spending huge money on RAPDRP project, the TRM and many other software. During public hearing, the stakeholders have also questioned, the rationale of incurring huge expenditure on DTC metering without any benefit to the system or consumers. The action taken by the CESC in the matter, so far, is not satisfactory.

From the data furnished by CESC, it is observed that the distribution losses in Chamarajanagar is as high as 21.98% during FY20 and in respect of Mandya and Hassan is more than 12% during FY19.

In this regard, the CESC is directed to take up energy audit of all the 11 kV feeders, DTCs, which are said to be metered and the energy audit of major Cities / Towns and take remedial measures for reducing energy losses in the high loss-making distribution areas. The compliance in respect of energy audit conducted along with the details of analysis and the remedial action initiated to reduce loss levels shall be regularly submitted to the Commission on a quarterly basis.

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The Commission directs CESC to conduct workshops at the Division Office level, for educating the officers of all cadres on the importance of conducting the feeder-wise, DTC-wise energy audit, etc., and motivating them to take action to reduce the losses in their areas, address issues relating to consumer tagging, recognize the importance of energy metering and maintaining them in good condition, strictly servicing all the installations by providing appropriate energy meters, providing and maintaining energy meters to DTC's, Metering of Street light installations, Replacement of electromechanical meters etc.,

An action plan on conducting such workshops shall be submitted by CESC within 60 days from the date of this order. The feeder-wise and DTC-wise energy audits shall be reviewed in the review meetings at the Circle level every month. Copy of the proceedings of such meetings shall be sent to the Commission for information and further review.

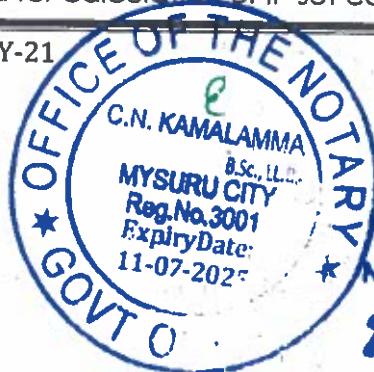
The Commission does not find the reasons submitted by CESC for not conducting / analysing the energy audit in respect of 11 kV lines, DTC's and LT lines, as justifiable and directs CESC to submit the consolidated energy audit report for the FY21 before 30th June 2021, as per the formats prescribed by the Commission.

Compliance by the CESC:

- (1) CESC is conducting 11kV feeder-wise energy audit every month. As on September-2021, there are 2109 no's of feeders in CESC jurisdiction, out of which 2061 no's of 11kV feeders are audited.
- (2) Energy Audit of towns and cities pertaining to Chamaraj Nagar town regarding T&D loss was reduced from 14.74% TO 12.28% during first quarter of FY-22.
- (3) The Energy Audit for 1977 feeders for FY-21 has been submitted to the Hon'ble Commission.
- (4) The distribution loss calculation for the year FY-21 for 1977 feeders is calculated and already furnished to the Honorable Commission vide letter No: CESC/GM(COML)/DGM(COML)/AGM(COML)/F8/20-21/6246 dated: 27.07.2021. The same has been enclosed as **Annexure-7**.

As on 30.09.2021:

- (1) **968** purely agricultural feeders have been commissioned. There are **90,893** numbers of transformers on these feeders. Metering is not required in respect of these transformers as the feeder consumption is being considered for calculation of IP set consumption.



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- (2) **8843** numbers of water supply installations with an independent distribution transformer have been serviced and all of them are in rural areas. As such, metering is not required in respect of these transformers.
- (3) **7936** nos. of DTCs have to be provided with meters. The details are furnished below:

EXISTING DTCs	METERED DTCs	DTCs WHERE METERS ARE NOT REQUIRED	DTCs TO BE METERED
160137	52465	99736	7936

Energy Audit of Towns under RAPDRP/IPDS phase-II:

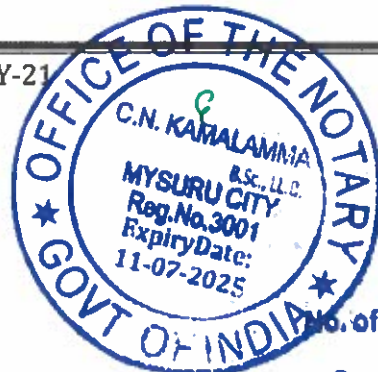
- 1) Consumer installation tagging is almost completed under RAPDRP scheme (12 towns); the newly serviced installations are yet to be tagged. Under IPDS phase-2, the process of consumer installation tagging in 21 towns is under progress.
- 2) Town wise energy audit report of RAPDRP towns for FY20 as well as for FY21 (up to August 2020) is enclosed as **Annexure-8 and Annexure 8a**.

In respect of rural DTCs, the consumption of exclusive agricultural feeders is being obtained from the Sub-Stations, after completion of the works of bifurcation of agricultural and non-agricultural feeders under the NJY scheme. So far, as at the end of September 2021, **968** numbers of exclusive agricultural feeders are exist in CESC Mysuru.

The metering of non-agricultural DTCs will also be taken up at the earliest. The loss levels of distribution transformers (including those under RAPDRP) for which Energy audit has been carried out for FY-21 as well as FY-22 up to September 2021 are as given below:

DTC ENERGY LOSS ANALYSIS FROM APRIL-20 TO MARCH-21 (FY-21)

MONTH / YEAR	TOTAL NO.OF DTCs FOR WHICH ENERGY AUDITED			DTC ENERGY LOSS ANALYSIS					
	URBAN	RURAL	TOTAL	<5%	5-10%	10% 15	15-20%	20-30%	>30%
April-20	6808	5149	11957	4206	5425	1901	310	115	0
MAY-20	6804	5268	12072	4305	5204	2087	360	113	3
JUNE-20	6903	5484	12387	4242	5439	2335	272	96	3



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MONTH / YEAR	TOTAL NO.OF DTCS FOR WHICH ENERGY AUDITED			DTC ENERGY LOSS ANALYSIS					
	URBAN	RURAL	TOTAL	<5%	5-10%	10% 15	15-20%	20-30%	>30%
JULY--20	6940	5759	12699	4381	5448	2295	342	231	2
AUG--20	6743	6180	12923	4335	6233	1863	368	122	2
SEP--20	6988	6069	13057	4569	5635	2366	446	39	2
OCT--20	7093	6380	13473	4916	5626	2579	334	16	2
NOV--20	7037	6508	13545	4795	5961	2419	335	28	7
DEC--20	7077	6578	13655	4855	5693	2642	366	83	16
JAN--21	7143	6403	13546	4760	5585	2880	304	14	3
FEB--21	7230	6203	13433	4639	5382	3041	352	18	1
MARCH--21	7050	6064	13114	4256	5784	2772	272	26	4

DTC ENERGY LOSS ANALYSIS FROM APRIL-21 TO SEP-21 (FY-22)

MONTH / YEAR	TOTAL NO.OF DTCS FOR WHICH ENERGY AUDITED			DTC ENERGY LOSS ANALYSIS					
	URBAN	RURAL	TOTAL	<5%	5-10%	10-20%	15-20%	20-30%	>30%
APRIL--21	6837	6736	13573	4215	6263	2760	308	26	1
MAY--21	6503	6878	13381	4289	5684	3129	264	15	0
JUNE--21	6973	9721	16694	5341	6398	4083	857	15	0
JULY--21	7189	11058	18247	6335	7248	3993	637	32	2
AUG--21	7645	11474	19119	7320	8556	2987	256	0	0
SEP--21	8220	12639	20859	8252	9862	2705	40	0	0

Action is being initiated to bring down the percentage of losses in respect of transformers where the losses are more than 10%.

3.10 Directive on Nirantara Jyothi - Feeder Separation

The ESCOMs were directed to furnish to the Commission the programme of implementing 11 KV taluk wise feeders segregation with the following details

- Number of 11 KV feeders considered for segregation.
- Month wise time schedule for completion of envisaged work.
- Improvement achieved in supply after segregation of feeders.



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Commission's Views:

The CESC is directed to carry out the feeder-wise analysis to ensure that the objectives set out in the DPR of NJY scheme are fully accomplished. Further, the CESC shall ensure that, any illegal tapping of NJY feeders by the farmers for running their IP-sets should be stopped. Failure to stop this illegal activity will defeat the very purpose of feeder segregation works undertaken at a huge cost and therefore, CESC needs to take stern action on such offenders. Further, the field officers / officials who fail to curb illegal tapping shall be personally held responsible for these irregularities.

Since the Commission has observed that, CESC has segregated substantial number of feeders under different phases of NJY, the Commission hereby directs CESC to continue to report every month, the specific consumption, and the overall IP set consumption, only on the basis of the data from energy meters installed to the agricultural feeders, as per the prescribed formats. Any data furnished later based on other assumption will not be considered by the Commission.

The Commission reiterates its directive to the CESC to continue to furnish feeder-wise IP set consumption based on energy meter data in respect of agriculture feeders segregated under NJY, to the Commission every month.

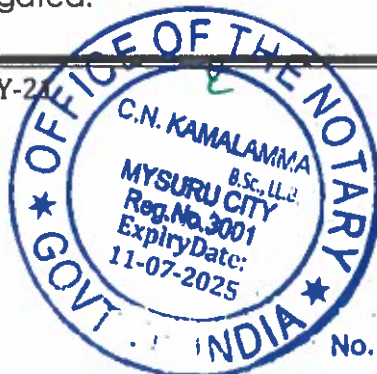
Compliance by the CESC:

The CESC has taken up the segregation of IP feeders by creating 135 feeders under NJY phase-1 and 232 feeders in NJY phase-2 and all the works of 135 feeders under NJY phase-1 and 232 feeders in NJY phase-2 has been completed and commissioned.

Details of NJY Phase-1 and Phase-2 are as below:

NJY	No. of taluks covered	Total Feeders	Feeders		
			Completed	Commissioned	Balance
Phase-1	10	135	135	135	0
Phase-2	14	232	232	232	0

Under Deen Dayal Upadhyaya Grama Jyothi Yojana, 52 no's of IP feeders are segregated.



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At present, IP consumption is calculated based on the energy recorded in the meters fixed to the segregated IP set feeders. Details of Consumption of agriculture feeders' month-wise/subdivision-wise as per the KERC prescribed format is being submitted regularly.

Further, CESC has instructed all its field officers and vigilance wing to ensure any illegal tapping of NJY feeders by the farmers for running their IP-sets should be stopped immediately. Failure to stop this illegal activity will be directly held responsible.

3.11 Directive on Demand Side Management in Agriculture

In view of the urgent need for conserving energy for the benefit of the consumers in the State, the Commission had directed the CESC to take up replacement of inefficient Irrigation Pumps with energy efficient Pumps approved by the Bureau of Energy Efficiency, at least in one sub-division, in its jurisdiction and report compliance thereon.

Commission's Views:

The Commission notes that there is an undue delay in implementation of DSM scheme. The Commission also notes that the CESC has so far not taken any concrete action to implement the Agricultural DSM measures in its jurisdiction. The CESC needs to expedite implementation of DSM measures in its jurisdiction without any further delay.

There is a huge potential for energy saving in the agricultural sector which needs to be tapped as early as possible to derive the benefits of the same on completion of the project. The CESC should accord strong emphasis for implementation of DSM measures with a view to conserve energy and also precious water for the greatest benefit of farmers.

Therefore, the Commission reiterates its directive that CESC should take up Agricultural DSM initiatives in its jurisdiction and submit a suitable proposal to the Commission for approval.

Compliance by the CESC:

1337 no's of Energy In-efficient IP set motors in Malavalli taluk were replaced by Energy Efficient Pump set (EEP) in March 2015 through M/s.EESL, New Delhi.



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CESC is servicing new Ganga Kalyana installations with 4/5 star rated pump set motor since 2016.

3.12 Directive on Lifeline Supply to Un-Electrified Households

The Commission had directed the ESCOMs to prepare a detailed and time bound action plan to provide electricity to all the un-electrified villages, hamlets and habitations in every taluk and to every household therein. The action plan was required to spell out the details of additional requirement of power, infrastructure, and manpower along with the shortest possible time frame (not exceeding three years) for achieving the target in every taluk and district. The Commission had directed that the data of un-electrified households could be obtained from the concerned Gram Panchayats and the action plan be prepared based on the data of un-electrified households.

Commission's Views:

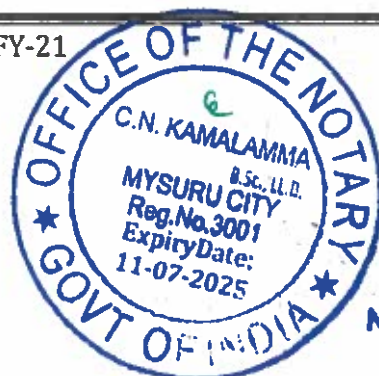
The Commission notes and appreciates the work of completion of electrification of un-electrified households under various schemes. The CESC needs to furnish the release of grants and other financial benefits for completion of the scheme within the time extension given by the implementing agency as claimed by CESC.

The CESC shall undertake a survey of un-electrified households, if any, in its area and electrify such households with the permission of the respective implementing agency / the GoK.

Compliance by the CESC:

CESC had achieved 100% electrification of un-electrified households in all the five districts viz. Mysuru, Mandya, Chamarajanagara, Hassan & Kodagu by March-2020.

At present, the number of un-electrified households identified for electrification is 20,547. The electrification of un-electrified households will be taken up.



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3.13 Directive on Implementation of Financial Management Framework:

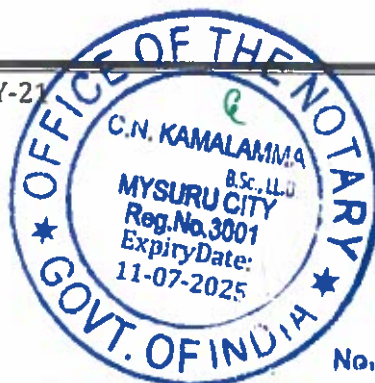
The present organizational set up of the ESCOMs at the field level appears to be mainly oriented to maintenance of power supply without a corresponding emphasis on realization of revenue. This has resulted in a serious mismatch between the power supplied, expenditure incurred and the revenue realized in many cases. The continued inability of ESCOMs to effectively account the input energy and its sale in different sub-divisions of the ESCOM in line with the revenue realization rate fixed by the Commission, urgently calls for a change of approach by the ESCOMs, so that the field level functionaries are made accountable for ensuring realization of revenues vis-à-vis the input energy supplied to the jurisdiction of sub-division/division.

The Commission had therefore directed the CESC to introduce a system of Cost-Revenue Centre Oriented sub-divisions at least in two divisions, on a pilot basis, in its operational area and report the results of the experiment to the Commission.

Commission's Views:

The Commission notes that the CESC has not implemented the financial framework model as per the directives issued but is found to have implemented only partially, so that the performance up to the Division level is being analysed. CESC has failed to furnish the data by incorporating all the parameters given by the Commission since the past tariff orders. The study should be linked to the quantum of energy received, sold and cost thereon and so that CESC conducts its business on commercial principles.

The Commission notes that CESC has submitted the analysis without setting the targets on various parameters mentioned in the Commission's views section of the previous Tariff Order. Without setting the targets and making the analysis will not give out any successful strategies for conduct of business on commercial principles. **Also, the commercial principles for operation of the Company, envisaged in the directives are not extended to the level of the Sub-Divisions.** The CESC is not submitting the compliance in respect of implementation of Financial Management Framework, on quarterly basis, to the Commission, as directed.



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The Commission has been receiving concerns from the consumers and stake holders about the accumulation of revenue arrears and failure to recover the long- standing arrears is causing adverse financial impact on the CESC's cash flows. The Commission directs CESC to chalk out a stringent action plan to recover the long-standing accumulated arrears.

The Commission directs the CESC to review the performance of the Divisions & Sub-Divisions in terms of the energy received, sold, average revenue realization and average cost of supply using the Financial Management Framework Model developed by it. Further, the CESC is directed to continue to analyse the following parameters each month to monitor the performance of the Divisions / Sub-Divisions, at corporate level:

- a) Target losses fixed and the achievement at each stage.
- b) Target revenue to be billed and achievement against each tariff category of consumers.
- c) Target revenue to be collected and achievement under all tariff categories.
- d) Target revenue arrears to be collected.
- e) Targeted distribution loss reduction when compared to previous years' losses.
- f) Comparison of high-performance Divisions in sales with low performance Divisions.
- g) Targeted achievement in performing the energy audit, feeder wise, DTC wise, and the performance in achieving the reduction in energy losses of feeders, DTCs by setting right the lacuna's / issues viz., tagging of consumers properly etc.,

Based on the analysis, the CESC needs to take corrective measures to ensure 100 per cent meter reading, billing, and collection, through identification of sub-normal consumption, replacement of non-recording meters etc.,

The Commission reiterates its directive that the CESC shall implement the Financial Management Framework model in its jurisdiction, effectively, to bring in accountability in the performance of the Divisions / Sub-Divisions in the matter of the quantum of energy received, sold and its cost so as to conduct its business on commercial principles. Compliance in this regard shall be submitted to the Commission on a quarterly basis, regularly. CESC shall identify the Sub-Divisions and Divisions which are showing high distribution losses and not collecting the required rate of ARR and take remedial measures to ensure full recovery of revenue vis-à-vis the energy drawn by such Sub-Division and Divisions.



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**Compliance by the CESC:**

As directed by the Commission, the CESC has implemented the Financial Management Framework and the compliance is being submitted to the Commission regularly. The analysis of the performance of all the divisions for FY-21 and for FY22 (up to September 21) using the financial framework is enclosed as **Annexure-9** and **Annexure-9a**.

3.14 Directive on Prevention of Electrical Accidents

On a review of the electrical accidents that have taken place in the State during the past years, it is seen that the major causes of the accidents are due to snapping of LT / HT lines, accidental contact with live LT / HT / EHT lines / equipment in the streets, live wires hanging around the electric poles / transformers, violation / neglect of safety measures, lack of supervision, inadequate / lack of maintenance, etc., posing great danger to human lives

Considering the above facts, the Commission had directed the CESC to prepare an action plan to effect improvements in its distribution network and implement safety measures to prevent electrical accidents. A detailed division-wise action plan shall be submitted by the CESC to the Commission.

Commission's Views:

The Commission notes that the CESC has taken various remedial measures including identification and rectification of hazardous, more systematically and regularly. However, despite these measures, the rate of fatal electrical accidents involving human, animal and livestock is on an increase, which is a matter of serious concern to the Commission.

The frequent occurrence of electrical accidents indicates that there is an urgent need for identification and rectification of hazardous installations, more systematically and regularly. Therefore, the CESC should continue to focus on identification and rectification of all the hazardous installations including streetlight installations / other electrical works, under the control of local bodies to prevent electrical accidents. CESC should also take up continuous awareness campaigns through visual / print media on safety aspects relating to electricity among public.

The Commission is of the view that, CESC should carry out more effective periodical maintenance works, provide and install LT protection to distribution



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transformers, and also ensure use of safety tools & tackles by the field-staff, besides imparting necessary training to the field-staff at regular intervals.

The Commission is also of the view that the existence of hazardous installations in the distribution network is evidently, because of the sub-standard works carried out by CESC without adhering to the best & standard practices in construction / expansion of the distribution network. The CESC needs to conduct regular safety audit of its distribution system and to carryout preventive maintenance works as per schedule of the Safety Technical Manual issued by the Commission to keep the network equipment in healthy condition. CESC should also take up regular inspection of consumer installations especially IP sets, pump houses, cow sheds and buildings under construction to identify hazardous installations, educate the consumers of the likely hazard and persuade them to take up rectification.

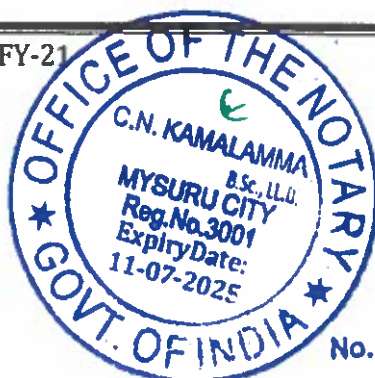
The Commission reiterates its directive that the CESC shall continue to take adequate measures to identify and rectify all the hazardous locations / installations existing in its distribution system under an action plan to prevent and reduce the number of electrical accidents occurring in its distribution system. Further, it shall also focus on rectifying hazardous consumer installations. Any lapse on the part the concerned officers / officials should entail them to face disciplinary action.

CESC shall submit an action plan for reducing the accidents in CESC area, within 3 months of the date of this Order. The compliance thereon shall be submitted to the Commission every quarter, regularly.

Compliance by the CESC:

The details of electrical accidents occurred during FY21 and up to September 2021 are appended below:

Sl no	Year	No of accidents	Departmental		Non - Departmental		Animals	Compensation paid in lakhs
			Fatal	Non-Fatal	Fatal	Non-Fatal		
1	2020-21	194	3	17	46	17	111	136.22
2	2021-22 (AS ON SEP-21)	98	2	11	31	4	50	72.13



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No. of Corrections.....Nil.....

General Manager (Commercial)
Corporate Office,
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In order to prevent electrical accidents and spread awareness about safety and conservation of energy, following action plan has been initiated in CESC.

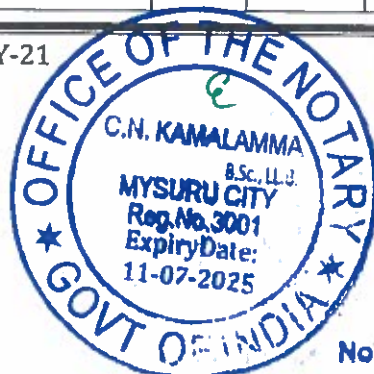
- Identifying and rectification of hazardous locations like providing intermediate poles to lengthy spans, replacement of deteriorated service wires/conductors/poles, replacement of lower size conductor by higher size, restringing of loose spans, shifting the transformers and lines which are close to buildings or in dangerous locations etc.
- Proper periodical and preventive maintenance of the distribution system and cutting of tree branches being exposed to power lines.
- Providing all safety equipment to Power man and surprise inspection of works to check the use of safety equipment by them.
- Conducting safety meetings at section offices, to train the maintenance staff regarding use of safety equipment and adherence to safety procedures while working on lines like earthing on both sides of working zone, use of hand gloves, insulated tools etc.
- Issuing Notices to consumers constructing the buildings near distribution system and to ensure proper clearances before servicing of new installations.
- Educating the consumers regarding the safety precautions to be taken by them to avoid accidents, through media, interaction meetings, highlighting the issues of conservation of energy and prevention of electrical accidents on the reverse of the monthly electricity bill.
- Displaying hoardings at all district Head Quarters and all offices of CESC.
- From 03.02.2021 to 09.02.2021, "Arivu Sapthaha" was conducted in all the 267 sections, wherein one of the main agenda was to emphasize the use of safety gear among the field staff.

Progress regarding action taken for Reduction of Electrical Accidents up to Sep-2021

Sl.No.	Details of Action taken		Mysore	Chamaraja nagar-Kodagu	Mandya	Hassan	CESC Total
1	Replacement of Damaged/ Deteriorated RCC, PSC, I-Beam, Tubular, Ladder, Wooden Poles	Nos	591	770	1090	106	2557
2	Replacement of Deteriorated Aluminum Conductor	Ckms	32.93	24.39	0.4	0	57.72
3	Enhancement of Size of Conductor	Ckms	0	0	3	0	3
4	Replacement of Copper Conductor	Ckms	0	0	0	0	0

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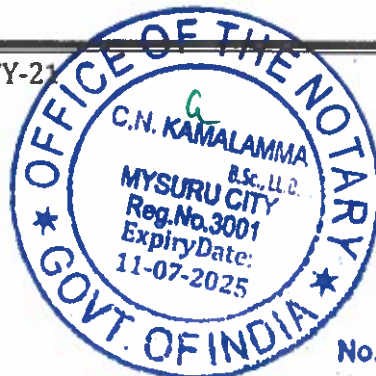
No. of Corrections:



Sl.No.	Details of Action taken			Mysore	Chamaraja nagar-Kodagu	Mandya	Hassan	CESC Total	
5	Providing Intermediate poles	HT Line	Nos	184	71	219	100	574	
6		LT line	Nos	286	29	169	77	561	
7	No of Slanted poles set right			Nos	604	294	740	538	2176
8	No of Places where lines close to /above the buildings are shifted			Nos	200	9	24	0	233
9	No of Places where the Transformers are shifted to safe place			Nos	106	0	25	0	131
10	No of places where Jumbled service main connections are set right			Nos	1046	202	90	1102	2440
11	No of places where LT kits /MCCBs are provided			Nos	203	2	69	0	274
12	No of places where Aerial Bunched cables are provided			km	0.25	0	12	0	12.25
13	No of awareness programs for public is conducted			Nos	209	7	13	0	229
14	No of training programs to our field staff conducted			Nos	316	12	12	252	592
15	No of other Preventive Maintenance works like Tree cutting, Restranging of wires, Providing Proper fuses, Replacement of Lead wires, Providing Proper earthing etc is carried out			Nos	2504	893	1527	1075	5999

Details of Identified Hazardous locations for FY-21 & FY-22 (up to SEP-21)

SL NO	ESCOM	OPENING BALANCE AS ON 31.03.2021	IDENTIFIED UP TO SEP-21	TOTAL HAZARDOUS LOCATION	RECTIFIED FOR THE FY-22 (UPTO SEP-21)	YET TO BE RECTIFIED AS ON 30.09.2021
1	CESC	17	11725	11745	11728	14



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No. of Corrections.....*nih*.....

[Signature]
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CESC, Mysuru



4. Annual Performance Review For FY-21

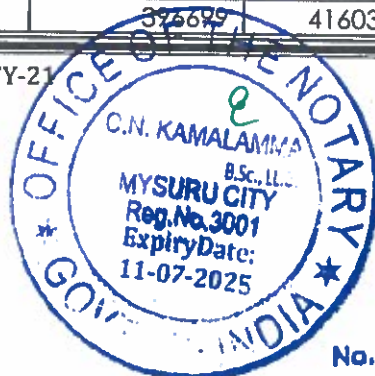
As per 2.8 of KERC (terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006, CESC Mysuru is filing the Annual Performance Review for FY-21 as per audited accounts. The Annual accounts FY-21 has been drawn up in accordance with the Companies Act 2013 duly complying with the applicable accounting standard issued by the Institute of Chartered Accounts. The operating performance and financial performance of the Company for FY-21 is depicted in the foregoing paragraphs.

4.1 Operating Performance of the Year FY-21

A. Number of Installations:

The details of Actuals and Approved (as in Tariff order for FY-21) numbers of installations are depicted in the following table:

CATEGORY	NO. OF INSTALLATIONS FOR FY-20	NO. OF INSTALLATIONS FOR FY-21		VARIATION OVER APPROVED NO'S FOR FY-21	% VARIATION
	ACTUALS IN NO'S	APPROVED NO'S	ACTUALS IN NO'S		
BJ/KJ> 40 Units	27842	36905	32717	-4188	-11.35%
LT-2a	1979375	2052122	2049315	-2807	-0.14%
LT-2b	3222	3382	3265	-117	-3.46%
LT-3	256984	271801	268306	-3495	-1.29%
LT-4(b)	217	234	209	-25	-10.68%
LT-4(c)	9464	10509	10138	-371	-3.53%
LT-5	43089	45379	44130	-1249	-2.75%
LT-6WS	29366	31845	30314	-1531	-4.81%
LT-6PL	24504	25770	25522	-248	-0.96%
LT-7	56627	56855	70320	13465	23.68%
HT-1	171	185	178	-7	-3.78%
HT-2(a)	1070	1107	1129	22	1.99%
HT-2(b)	733	745	776	31	4.16%
HT-2c	307	370	326	-44	-11.89%
HT3 a & b	104	109	109	0	0.00%
HT-4	22	19	28	9	47.37%
HT-5	21	27	41	14	51.85%
Subtotal other than BJ/KJ and IP sets	2433118	2537364	2536823	-541	-0.02%
BJ/KJ	464339	455319	459198	3879	0.85%
IP	326699	416036	423695	7659	1.84%



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No. of Corrections... Nil



CATEGORY	NO. OF INSTALLATIONS FOR FY-20	NO. OF INSTALLATIONS FOR FY-21		VARIATION OVER APPROVED NO'S FOR FY-21	% VARIATION
	ACTUALS IN NO'S	APPROVED NO'S	ACTUALS IN NO'S		
Subtotal of BJ/KJ and IP sets	861038	871355	882893	11538	1.32%
Station Auxiliary	244	250	244	-6	-2.40%
Total	3294400	3408969	3419960	10991	0.32%

Analysis:

There is **growth** in the number of installations in respect of the following tariff categories as compared to the Commission approved figures of FY-21 (as in Tariff order 2020). The growth in installations for FY-21 over FY-20 is 3.81%.

LT-7: There is increase in number of installations by 13465 No's as compared to the approved figures. However, there is an increase by 13693 No's over the figures of FY-20 (FY-21 – 70320 No's, FY-20 – 56627 No's). As the installations are temporary in nature and varies depending mainly upon construction activities, the actual projection is difficult.

HT-2(a): There is increase in the number of installations by 22 no's as compared to the approved figures. However, there is an increase by 59 No's over the figures of FY-20 (FY-21 – 1129 No's, FY-20 – 1070 No's).

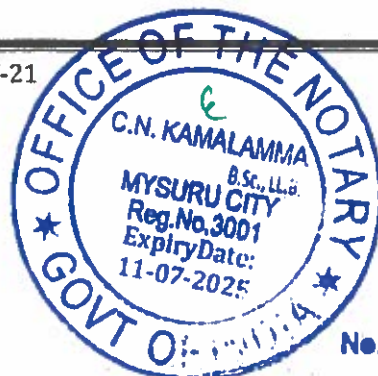
HT-2(b): There is increase in the number of installations by 31 no's as compared to the approved figures. However, there is an increase by 43 No's over the figures of FY-20 (FY-21 – 776 No's, FY-20 – 733 No's).

HT-4: There is increase in the number of installations by 09 no's as compared to the approved figures. However, there is an increase by 06 No's over the figures of FY-20 (FY-21 – 28 No's, FY-20 – 22 No's).

LT-4(a): There is increase in number of installations by 7659 No's as compared to the approved figures. However, there is an increase by 26996 No's over the figures of FY-20 (FY-21 – 423695 No's, FY-20 – 396699 No's).

There is **reduction** in the number of installations in respect of the following categories when compared to the approved figures of FY-21. This decrease is attributed to the novel COVID-19 pandemic engulfed across the Country & State at large and CESC in particular.

LT-2(a): There is decrease in number of installations by 2807 No's as compared to the approved figures. However, there is an increase by 69940 No's over the figures of FY-20 (FY-21 – 2049315 No's, FY-20 – 1979375 No's).



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No. of Corrections... 011/6.....

General Manager (Commercial)
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LT-2(b): There is decrease in number of installations by 117 No's as compared to the approved figures. However, there is an increase by 43 No's over the figures of FY-20 (FY-21 – 3265 No's, FY-20 – 3222 No's).

LT-3: There is decrease in number of installations by 3495 No's as compared to the approved figures. However, there is an increase by 11322 No's over the figures of FY-20 (FY-21 – 268306 No's, FY-20 – 256984 No's).

LT-4(b): There is decrease in number of installations by 25 No's as compared to the approved figures. However, there is decrease by 08 No's over the figures of FY-20 (FY-21 – 209 No's, FY-20 – 217 No's).

LT-4(c): There is decrease in number of installations by 371 No's as compared to the approved figures. However, there is an increase by 674 No's over the figures of FY-20 (FY-21 – 10138 No's, FY-20 – 9464 No's).

LT-5: There is decrease in number of installations by 1249 No's as compared to the approved figures. However, there is an increase by 1041 No's over the figures of FY-20 (FY-21 – 44130 No's, FY-20 – 43089 No's).

LT-6 WS: There is decrease in number of installations by 1531 No's as compared to the approved figures. However, there is an increase by 948 No's over the figures of FY-20 (FY-21 – 29366 No's, FY-20 – 30314 No's).

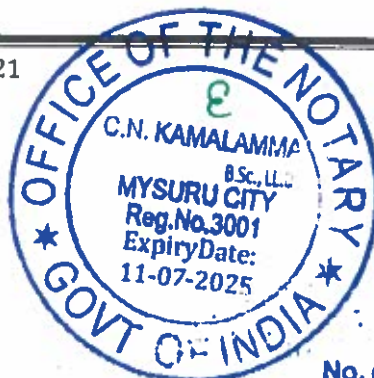
LT-6 PL: There is decrease in number of installations by 248 No's as compared to the approved figures. However, there is an increase by 1018 No's over the figures of FY-20 (FY-21 – 24504 No's, FY-20 – 25522 No's).

HT-1: There is decrease in number of installations by 07 No's as compared to the approved figures. However, there is an increase by 07 No's over the figures of FY-20 (FY-21 – 171 No's, FY-20 – 178 No's).

HT-2(c): There is decrease in number of installations by 44 No's as compared to the approved figures. However, there is an increase by 19 No's over the figures of FY-20 (FY-21 – 326 No's, FY-20 – 307 No's).

BJ/KJ: There is increase of installations by 3879 No's as compared to the approved figures. However, there is a decrease by 5141 No's for the category consuming more than 40 units/month.

Over all, there is increase in number of installations by 10991 No's when compared to the approved figures for FY-21. However, there is increase in the total No. of installations by 125560 over the figures of FY-20, thus showing the growth of 0.32%



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No. of Corrections... Nil

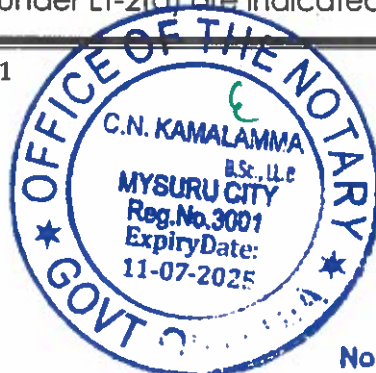


B: ENERGY SALES:

The details of Actual and approved sales for FY-21 are depicted in the following table:

CATEGORY	ACTUAL SALES IN MU FOR FY-20	SALES FOR FY-21		VARIATION OVER APPROVED SALES IN MU	% VARIATION OVER APPROVED SALES
		APPROVED SALES IN MU	ACTUAL SALES IN MU		
BJ/KJ > 40 Units	34.34	39.39	30.77	-8.62	-21.88%
LT-2a	1020.5	1066.96	1074.06	7.1	0.67%
LT-2b	10.31	11.07	6.55	-4.52	-40.83%
LT-3	320.75	337.86	283.71	-54.15	-16.03%
LT-4(b)	0.85	0.52	1.34	0.82	157.69%
LT-4(c)	19.29	24.33	19.99	-4.34	-17.84%
LT-5	151.16	153.15	150.24	-2.91	-1.90%
LT-6WS	262.12	300.41	265.33	-35.08	-11.68%
LT-6PL	121.67	132.65	116.5	-16.15	-12.17%
LT-7	18.18	21.7	16.11	-5.59	-25.76%
HT-1	464.48	475.07	471.25	-3.82	-0.80%
HT-2(a)	665.31	802.89	576.8	-226.09	-28.16%
HT-2(b)	133.13	149.8	86.19	-63.61	-42.46%
HT-2c	55.22	57.83	44.27	-13.56	-23.45%
HT3 a & b	84.46	114.57	99.35	-15.22	-13.28%
HT-4	4.15	4.35	3.79	-0.56	-12.87%
HT-5	2.62	2.34	3.4	1.06	45.30%
Subtotal other than BJ/KJ and IP sets	3368.54	3694.89	3249.65	-445.24	-12.05%
BJ/KJ < 40 Units	97.78	98.17	98.91	0.74	0.75%
IP	2934.98	2815.67	2948.86	133.19	4.73%
Subtotal of BJ/KJ and IP sets	3032.76	2913.84	3047.77	133.93	4.60%
Auxiliary Consumption	5.25	5.38	5.4	0.02	0.37%
Total	6406.55	6614.11	6302.82	-311.29	-4.71%

The details of BJ installations consuming less than 40 units and more than 40 units and billed under LT-2(a) are indicated as follows:



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No. of Corrections.....



FY-21 Actuals

PARTICULARS	NO'S OF BJ INSTALLATIONS (TOTAL)	CONSUMPTION IN MU
INSTALLATIONS CONSUMING LESS THAN 40 UNITS	459198	98.91
INSTALLATIONS CONSUMING MORE THAN 40 UNITS AND BILLED UNDER LT-2(A)	32717	30.77
TOTAL	491915	129.68

Sales Analysis:

As could be seen from above, the actual sales for FY-21 is lesser than the approved sales by 311.29 MU. There is decrease in sales by 103.73 MU for the year FY-21. This decrease is attributed to the novel COVID-19 pandemic engulfed across the Country & State at large and CESC in particular

The major variation in the energy sales, compared to the energy sales approved in the Tariff Order 2020 (for FY-21), dated: 04.11.2020 is observed as below.

LT-4(a): There is considerable increase of 133.19 MU. The specific consumption of FY-21 has increased to 7189 units per annum against 6925 units per annum as approved by the Hon'ble Commission. There is a considerable increase in the number of installations by 7659 no's as compared to the Commission approved figures (Approved-416036 no's, Actual-423695 no's) which has resulted in the increase in specific consumption & sales.

The specific consumption is calculated as discussed in the Tariff order 2020 considering the actual mid-year installations, the calculation is as follows

a) No's of IP set installations as per DCB (mid year)	:	410168
b) Sales registered	:	2948.86
c) Specific consumption per IP set per year	:	7189

The details of the assessed consumption of agricultural feeders & sales of IP energy for FY21 & FY-22 (up to September 2021) is as annexed in **Annexure-10** and **Annexure-10(a)**

Due to increase in the availability of Solar energy, and as per GoK orders, for IP feeders, 7 Hrs of continuous 3 phase power supply during daytime has been arranged from Sep-2018.



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BJ/KJ > 40 units: There is decrease of 8.62 MU against the approved sales. Such consumption is billed under LT-2(a) category. The breakup and specific consumption is as follows

PARTICULARS	NO. OF INSTALLATIONS	CONSUMPTION IN MU	SPECIFIC CONSUMPTION PER INSTALLATION PER MONTH IN KWH FOR FY-20	SPECIFIC CONSUMPTION PER INSTALLATION PER MONTH IN KWH FOR FY-21
BJ/KJ < 40 UNITS	459198	98.91	17.98	17.95
BJ/KJ > 40 UNITS	32717	30.77	88.95	78.37

There is a marginal decrease of Specific consumption per installation per month 0.03 units for installations less than 40 units and decrease of 10.58 units for installations more than 40 units over the figures in FY-20

There is increase in sales growth in the following tariff categories:

LT-2(a): There is increase in the sales of 7.1 MU against the approved sales. However, there is considerable growth of 53.56 MU over the sales of FY20 (FY-20-1020.50 MU, FY-21-1074.06 MU). This increase in sales is attributed to the lockdown imposed due to the COVID-19 situation.

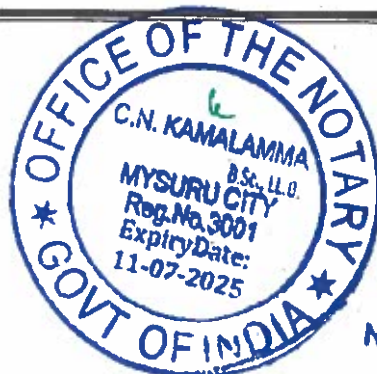
LT-4(b): There is increase in the sales of 0.82 MU against the approved sales. However, there is growth of 0.49 MU over the sales of FY20 (FY-20-0.85 MU, FY-21-1.34 MU). This increase in sales is attributed to heavy rains in the CESC jurisdiction, which might have increased the water-table.

HT-5: There is increase in the sales of 1.06 MU against the approved sales. However, there is growth of 0.78 MU over the sales of FY20 (FY-20-0.85 MU, FY-21-1.34 MU).

There is decrease in sales growth in the following tariff categories:

LT-2(b): There is decrease in the sales by 4.52 MU against the approved sales. Also, there is decrease of 3.76 MU over the sales of FY20 (FY-20-10.31 MU, FY-21-6.55 MU).

LT-3: There is decrease in the sales by 54.15 MU against the approved sales. Also, there is decrease of 37.04 MU over the sales of FY20 (FY-20-320.75 MU, FY-21-283.71 MU).



[Signature]
General Manager (Commercial)
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No. of Corrections.....*nika*.....



LT-4(c): There is decrease in the sales by 4.34 MU against the approved sales. Also, there is marginal increase of 0.70 MU over the sales of FY20 (FY-20-19.29 MU, FY-21-19.99 MU).

LT-5: There is decrease in the sales by 2.91 MU against the approved sales. Also, there is marginal decrease of 0.92 MU over the sales of FY20 (FY-20-151.16 MU, FY-21-150.24 MU).

LT-6 WS: There is decrease in the sales by 35.08 MU against the approved sales. Also, there is marginal increase of 3.21 MU over the sales of FY20 (FY-20-262.12 MU, FY-21-265.33 MU).

LT-6 PL: There is decrease in the sales by 16.15 MU against the approved sales. Also, there is decrease of 5.17 MU over the sales of FY20 (FY-20-121.67 MU, FY-21-116.50 MU).

LT-7: There is decrease in the sales by 5.59 MU against the approved sales. Also, there is decrease of 2.07 MU over the sales of FY20 (FY-20-18.18 MU, FY-21-16.11 MU).

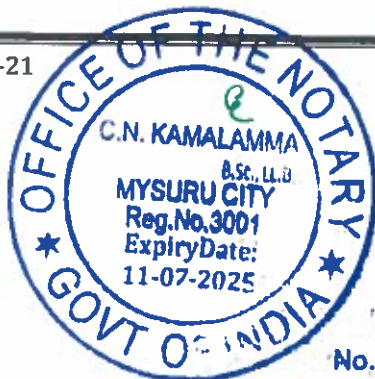
HT-1: There is decrease in the sales by 3.82 MU against the approved sales. However, there is increase of 6.77 MU over the sales of FY20 (FY-20-464.48 MU, FY-21-471.25 MU).

HT-2(a): There is reduction in sales of 576.80 MU compared to the approved sales i.e. 802.89 MU. As compared to the sales of FY-20, there is a considerable reduction in the HT-2(a) sales of FY-21 (FY-21-576.80 MU FY-20- 665.31 MU). 20 no's of EHT/HT consumers have availed power from short term open access and 63 no's of EHT/HT consumers have availed energy from wheeling during FY-21.

The details of Open Access and wheeling & banking energy in FY-20 and FY-21 is as follows,

YEAR	TOTAL CONSUMED ENERGY BY HT CONSUMERS	TOTAL HT SALES BY CESC MYSORE	CESC ENERGY	TOTAL W&B ENERGY CONSUMED	IEX CONSUMPTION	TOTAL OPEN ACCESS SALES
FY 20	2050.41	1409.36	768.31	508.25	132.80	641.05
FY 21	1881.00	1284.80	688.60	506.62	89.58	596.20

HT-2(b): There is decrease in the sales by 63.61 MU against the approved sales. Also, there is decrease of 46.94 MU over the sales of FY20 (FY-20-133.13 MU, FY-21-86.19 MU).



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No. of Corrections..... Nil

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HT-2(c): There is decrease in the sales by 13.56 MU against the approved sales. Also, there is decrease of 10.95 MU over the sales of FY20 (FY-20-55.22 MU, FY-21-44.27 MU).

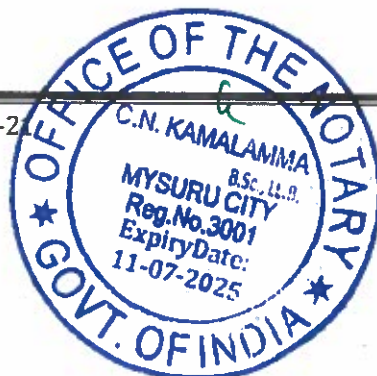
HT-3(a&b): There is decrease in the sales by 15.22 MU against the approved sales. However, there is increase of 14.89 MU over the sales of FY20 (FY-20-84.46 MU, FY-21-99.35 MU).

HT-4: There is decrease in the sales by 0.56 MU against the approved sales. Also, there is decrease of 0.36 MU over the sales of FY20 (FY-20-4.15 MU, FY-21-3.79 MU).

CESC, Mysuru has billed the energy consumption of KPTCL substations for auxiliary purposes during previous periods. The details are as follows;

FY	AUXILIARY CONSUMPTION IN UNITS	RATE/ UNIT IN RS	AMOUNT IN RS
2005-06	1723417	1.8844	3247607
2006-07	2251872	1.9184	4319991
2007-08	2572604	1.8812	4839583
2008-09	3347747	2.1083	7058055
2009-10	3826125	2.4736	9464303
2010-11	3961834	2.7901	11053913
2011-12	4287325	3.0755	13185668
2012-13	4205413	3.2024	13467415
2013-14	4277457	2.8937	12377677
2014-15	4617459	3.5700	16484329
2015-16	4765000	3.6000	17154000
2016-17	5039822	3.9400	19856899
2017-18	4919168	4.0599	19971822
2018-19	5024087	4.2899	21553329
2019-20	5246940	4.8100	25237786
2020-21	5402948	5.3197	28742043
Total	65469218		228014420

Letter has been addressed to the Financial Advisor (A&R), KPTCL, Bengaluru vide letter no: CESC/ CFO/ DGM(EBC)/DGM(EBC-A)/AGM(EBC-A)/2017-18/10585-86 dated: 04.09.2017 for adjustment of the above amount with the amount of Transmission charges payable by CESC to KPTCL.



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**B. Distribution Loss**

Commission approved Distribution loss trajectory for FY-21 is as under;

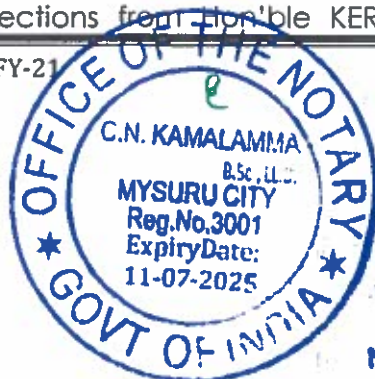
PARTICULARS	APPROVED IN FY-21(IN %)
UPPER LIMIT	11.75
AVERAGE	11.50
LOWER LIMIT	11.25
ACHIEVED DISTRIBUTION LOSS FOR FY-21	12.75

The actual energy sales for FY-21 and approved by Commission is depicted here under:

SL. NO.	PARTICULARS	FY -21 APPROVED	FY-21 ACTUALS
1	Sales (in MUs)	6614.12	6302.82
2	Distribution loss (in MUs)	859.46	920.85
3	Distribution losses in %	11.50	12.75
4	Energy at interface points (MUs) (1+3)	7473.58	7223.77
5	Transmission losses (MUs)	234.24	321.83
6	Power Purchase at generating point (4+5)	7707.82	7545.50

D. OTHER ACTIVITIES:**Enumeration of IP sets**

- As per the directions of the Hon'ble Commission in Tariff order dt: 30-03-2016, CESC Mysuru has taken up Enumeration of IP Sets 11KV feeder wise by capturing the GPS co-ordinates of each live IP set in CESC jurisdiction.
- The work has been awarded to M/S BCITS, Bangalore vide DWA Nos: 597/598/599 and 600 dated 24-07-2015.
- GPS survey of IP sets was commenced from 24.07.2015 conducted upto 30.06.2018. 413449 no's of IP sets were surveyed. 363869 no's of authorized and 49580 no's (this includes IP with RR no's but not tagged) of unauthorized IP sets.
- From July-2018 to March-2021, 62195 No. of IP sets have been serviced. As per the directions from Hon'ble KERC in the FY21 First Quarter review



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No. of Corrections: nil

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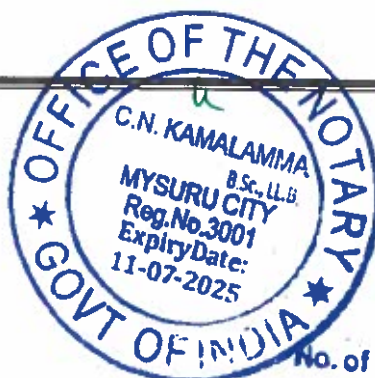


meeting, actions have been initiated for continuation of GPS survey of the IP sets in CESC area.

- The status circle-wise details of the GPS survey of IP sets in CESC area as on 31.03.2021 is as below:
- The details is as follows,

CIRCLE		MYSURU	CH NAGAR & KODAGU	HASSAN	MANDYA	TOTAL
No. of 11 kV Agri/ Rural Feeders		280	150	311	263	1004
Agri feeders		280	136	311	215	942
Rural feeders		0	14	0	48	62
No. of Feeders for which GPS survey conducted		280	150	311	263	1004
No. of IP sets existing as on 31.03.2021 (DCB figure)---(a)		117357	76808	128466	111212	433843
No. of DTCs (connected to IP sets) covered		17296	10998	20634	18006	66934
No. of IP sets covered----(b)		101352	70800	122734	118207	413093
% Progress (b/a*100)		86.36	92.18	95.54	106.30	95.22
Authorised	In use	97008	69085	101135	99479	366707
	Not in use/dried up /abandoned (Seasonally)	125	0	0	0	125
	Disconnected	0	0	297	10	307
Unauthorised	In use	3305	920	20937	18498	43660
	Not in use/dried up/abandoned (Seasonally)	125	0	0	0	125
	Disconnected	0	0	0	0	0

- As per GOK circular number: EN 41 VSC 2014/P1 dated:14.07.2014, there was a direction to regularize/arrange power supply to all unauthorized IP set installations duly collecting all deposit amounts and regularization fees Rs.10,000/-



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No. of Corrections... Nil



Vigilance Activities

In CESC Mysuru, level wise inspection drives are being carried out to check theft of energy and misuse of energy. The progress achieved during FY-21 and FY-22 (as on Sept-21) is as given below:

SL. NO	PARTICULARS	FY-21	FY-22 (SEP-21)
1	Installations inspected in no's	38368	32814
2	Discrepancies detected in no's	4176	2104
3	No of cognizable cases booked	733	380
4	Non cognizable cases booked	3443	1724
5	Penalty levied In Lakhs	1516.12	819.70
6	Penalty collected In Lakhs	1673.56	950.67

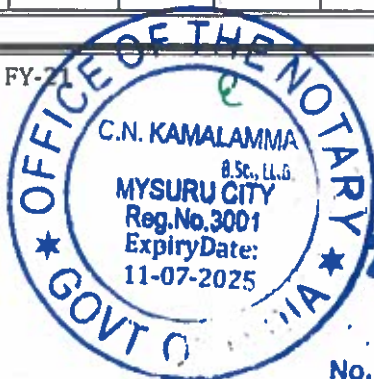
4.2 Power purchase details and expenses.

On an average, the daily requirement of power during the year FY-21 was around 22 MU per day. The peak load recorded during FY-21 was **1735.86 MW on 25.03.2021 at 09:50 hrs.** To meet the increased power requirements, CESC Mysuru has opted for procurement through short term power purchase and medium term purchase. This action has been taken to adhere to the power supply schedule.

Power Procurement for FY-21:

The Commission in its Tariff order dated 9th November 2020 approved the Power purchase quantum and the cost. Actual source wise power purchase quantum and the cost tabulated is as follows:

SOURCE	APPROVED			ACTUALS			VARIATION FY-21			% INCREASE(+) /DECREASE(-) OVER APPROVED FIGURES	
	ENERGY	COST	COST PER UNIT	ENERGY	COST	COST PER UNIT	ENERGY	COST	COST PER UNIT	ENERGY	AMOUNT IN CRS
	IN MU	IN RS.CR	IN RS	IN MU	IN RS.CR	IN RS	IN MU	IN RS.CR	IN RS		
KPCL Hydel	1913.88	135.00	0.71	1960.00	190.86	0.97	46.12	55.86	0.27	2.41	41.38
KPCL Thermal	1709.60	1030.74	6.03	1036.22	734.03	7.08	-673.38	-296.71	1.05	-39.39	-28.79
IPPs(UPCL)	504.00	342.72	6.80	301.90	259.47	8.59	-202.10	-83.25	1.79	-40.10	-24.29
CGS	1570.73	752.59	4.79	1693.82	772.96	4.56	123.09	20.38	-0.23	7.84	2.71
NCE (Including SRTPV)	1416.63	546.47	3.86	1472.29	572.57	3.89	55.66	26.10	0.03	3.93	4.78



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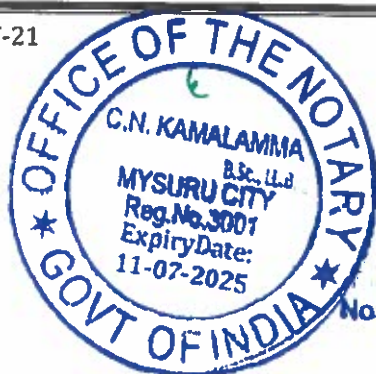
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SOURCE	APPROVED			ACTUALS			VARIATION FY-21			% INCREASE(+) /DECREASE(-) OVER APPROVED FIGURES	
	ENERGY	COST	COST PER UNIT	ENERGY	COST	COST PER UNIT	ENERGY	COST	COST PER UNIT	ENERGY	AMOUNT IN CRS
	IN MU	IN RS.CR	IN RS	IN MU	IN RS.CR	IN RS	IN MU	IN RS.CR	IN RS		
Bundled Power	428.61	169.04	3.94	377.48	173.70	4.60	-51.13	4.66	0.66	-11.93	2.76
Others(PCKL, Sec-11, KSEB etc.)+ Banked Energy	0.00	0.00	0.00	-147.87	-138.91	9.39	-147.87	-138.91	9.39	0.00	0.00
Short-term /Medium Term	146.46	76.31	5.21	210.08	106.29	5.06	63.62	29.99	-0.15	43.44	39.30
PP under UI (Including SW Railway)	0.00	0.00	0.00	-22.94	-6.42	2.80	-22.94	-6.42	2.80	0.00	0.00
Energy Balancing	0.00	0.00	0.00	642.34	316.01	4.92	642.34	316.01	4.92	0.00	0.00
KPTCL Transmission charges	0.00	466.27	0.00	0.00	439.33	0.00	0.00	-26.94	0.00	0.00	-5.78
SLDC/POSOCO/PCKL charges	0.00	3.04	0.00	0.00	4.70	0.00	0.00	1.67	0.00	0.00	54.86
PGCIL	0.00	103.10	0.00	0.00	277.36	0.00	0.00	174.26	0.00	0.00	169.02
Other States	17.91	6.02	3.36	22.19	5.50	2.48	4.28	-0.52	-0.88	23.89	-8.58
TOTAL	7707.82	3631.27	4.07	7545.50	3707.43	4.91	-162.32	76.16	0.84	-2.11	2.10

From the above table it is clear that the quantum of total energy is decreased by 162.317 MU over the approved energy of 7707.816 MU for FY-21, the power purchase cost for FY-21 has increased from approved power purchase cost by Rs.76.156 Crs mainly due to following reasons

- During 2020-21 Thermal allocation was high when compared to previous financial year hence it resulted in increase in High cost Energy 511 Mus & PP Cost to an extent of Rs 405 Crs, Because of this there is increase in PP cost per unit 82 ps/Unit. The increase in cost because of increase in KPTCL Transmission Cost 50.91Crs and PGCIL Rs 21.44 Crs due to KERC and CERC allocation and Tariff Hike; increase in capacity charges Rs 309.226 Crores; decrease in KPCL Hydel 119.07 Crs ;decrease in CGS PP Cost Rs 71.05 Crs.The additional power purchases through KPCL HYDEL, NCE, CGS & Short



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No. of Corrections... Nil



term/medium term power purchases as there was less availability from KPCL Thermal stations.

- Further, the PGCIL cost is increased drastically by 174.262 Crs.

Note: The energy reconciliation for FY-21 is not finalized in TBC, KPTCL, Bengaluru.

The Power Purchase details for FY-21 is annexed as Form-D1-FY21

The details Source-wise power purchase during 2020-21 is annexed as **Annexure-11**

The list of IPPs having PPA with CESC is annexed as **Annexure-11(a)**

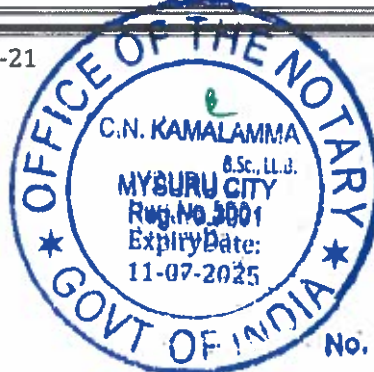
The Abstract of Energy balancing is annexed as **Annexure-12**

Power purchase for the years FY-20 & FY-21

Power purchase cost is the most significant expenditure of the company. The source-wise power purchase cost for the years FY-20 & FY-21 is as following,

(Rs. in Crs)

SL.NO	SOURCE	FY 20	FY 21
		IN CRS.	IN CRS.
1	KPC Hydel	309.93	190.86
2	KPC Thermal	328.52	734.03
3	IPPs	225.57	259.47
4	CGS	843.84	772.96
5	NCE (including SRTPV)	538.26	572.56
6	Bundled Power	173.75	173.70
7	Others (including Banked energy)	-18.70	-138.91
8	Bilateral/Trading/UI/High cost	1.34	-6.42
9	Short term/Medium term	90.38	106.29
10	From-To Other ESCOMS	-63.28	316.01
11	Other States	6.01	5.50
	Total	2435.62	2986.04
	Other charges		
1	Transmission charges of KPTCL	388.42	439.33
2	Transmission charges of PGCIL	255.92	277.36
3	SLDC charges	1.71	2.81
4	SPCC, Inter escom charges etc.	1.73	1.89
	Total	647.78	721.39
	Grand Total	3083.40	3707.43



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No. of Corrections: nil



4.3 Renewable Purchase Obligation of CESC, Mysuru for FY-21:

As per the KERC Notification No Y/01/18/50 dated 15.11.2018, for FY-21, CESC Mysuru shall purchase a minimum quantity of 12.00% of electricity from RE sources other than Solar and 8.50% of Solar RE sources expressed as a percentage of its total procurement excluding procurement from hydropower during a financial year to meet the Renewable Purchase Obligation (RPO).

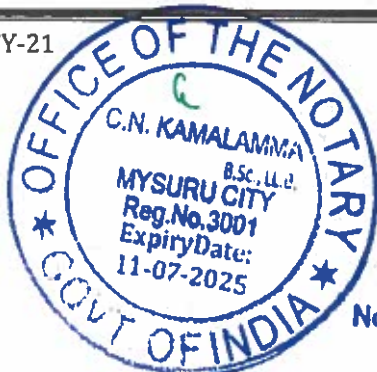
Details of the Non-solar and solar RPO of CESC Mysuru for the year FY-21 is appended as following:

Solar RPO details of CESC for FY-21

NO	PARTICULARS	QUANTUM IN MU
1	Total Power purchase quantum from all sources	7545.50
2	Total Power purchase quantum from all sources for the purpose of calculation of RPO (As per Fifth Amendment of KERC)	5356.39
3	Solar renewable energy purchased under PPA route	1009.42
4	Solar Energy purchased under Short-Term	0.00
5	Solar REC purchased at APPC	0.00
6	Solar energy pertaining to green energy sold to consumers under green tariff	0.00
7	Solar energy purchased from other ESCOMs	0.00
8	Solar energy sold to other ESCOMs	0.00
9	Solar Energy purchased from NTPC as bundled power	156.13
10	Solar energy purchased from any other source (SRTPV)	15.94
11	Total Solar energy purchased	1181.49
12	Solar Energy accounted for the purpose of RPO	1181.49
13	Solar RPO Target	8.50%
14	Solar RPO complied in %	22.06%

Non Solar RPO details of CESC for FY-21

NO	PARTICULARS	QUANTUM IN MU
1	Total Power purchase quantum from all sources	7545.50
2	Total Power purchase quantum from all sources for the purpose of calculation of RPO (As per Fifth Amendment of KERC)	5356.39
3	Non solar renewable energy purchased under PPA route	473.81
4	Non solar short term purchase from RE sources only (Incl.Sec-11)	210.08



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NO	PARTICULARS	QUANTUM IN MU
5	Non Solar REC purchased at APPC	5.64
6	Non solar RE pertaining to green energy sold to consumers under green tariff	0.00
7	Non solar REC purchased from other ESCOMs	0.00
8	Non solar REC sold to other ESCOMs	0.00
9	Surplus Solar REC accounted for the purpose of RPO	0.00
10	Total Non-solar energy purchased	683.89
11	Non solar RE accounted for the purpose of RPO	678.25
12	Non Solar RPO Target	12.00%
13	Non solar RPO complied in %	12.66%

As could be seen from the tables, CESC Mysuru has met the Solar RPO and the non-solar RPO for FY-21 as per the KERC Procurement of energy from renewable sources (Sixth Amendment) Regulation, 2018.

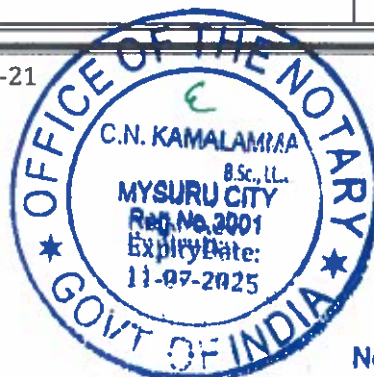
4.4 Capital Expenditure for FY-21:

CESSC has carried out the works according to the "Capital Expenditure Guidelines for ESCOMs" issued by the Commission. The overall goal of CESC while taking up projects under E&I or any other scheme is to achieve the following:

- ❖ The network strengthening and expansion requirement
- ❖ Improvement of power supply reliability
- ❖ The target date for each of the project
- ❖ Loss reduction trajectory

The following table gives the details of approved and actual capital expenditure for FY-21

SL NO	SCHEMES	PROJECTED BY CESC FOR FY-21	APPROVED BY KERC FOR FY-21	ACTUAL EXPENDITURE IN FY-21
1	EXTENSION AND IMPROVEMENT (INCLUDES MODEL SUB-DIVISION WORKS, SDP)	295.00	650.00	329.69
2	IPDS & IPDS PHASE-II	20.00		62.09
3	DDUGJY & SOUBHAGYA	30.00		159.75
4	RAPDRP			0.03
5	NJY			4.11



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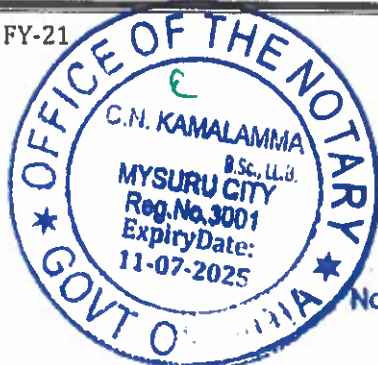
SL NO	SCHEMES	PROJECTED BY CESC FOR FY-21	APPROVED BY KERC FOR FY-21	ACTUAL EXPENDITURE IN FY-21
6	RGGVY			5.90
7	REPLACEMENT OF FAILED TRANSFORMERS	5.00		0.51
8	SERVICE CONNECTION(WS, IP SET, NEW CONNECTION)	305.00		251.47
9	TSP-ENERGISATION OF IP SET	3.00		0.94
10	SCP-ENERGISATION OF IP SET	9.00		4.20
11	GANGAKALYANA- ENERGISATION OF IP SET	92.00		44.31
12	TOOLS & PLANTS	5.00		6.65
13	CIVIL ENGINEERING WORKS	14.00		41.13
14	PROVIDING METERS TO DTC, BJKJ, STREETLIGHT, REPLACEMENT OF ELECTROMECHANICAL METERS, PROVIDING MODEMS TO METERS FOR COMMUNICATION	20.00		16.87
15	IT INITIATIVES	15.00		3.13
16	5 MODEL VILLAGES IN EACH MLA/MP CONSTITUENCY	8.00		25.11
17	DSM ACTIVITIES	4.50		0.00
18	NEW PROJECTS (ANY CENTRAL OR STATE GOVT. PROGRAMMES	10.00		0.00
Total		835.50	650.00	955.89

The Capital Expenditure approved by the Hon'ble Commission for FY-21 is Rs.650 Crores. The actual expenditure incurred is Rs.955.89 Crores.

As per the actual expenditure incurred, the total amount is 1030.42 Crs, wherein the amount under replacement of failed transformers is Rs.81.94 Crs. However, as per the Commission's directives the new transformers replaced for the transformers failed and beyond repairs are to be considered under Capex. Hence, Rs.0.51 Crs is considered for new transformers provided for replacement of failed transformers for the Capex.

Details of replacement of failed transformers by new /repaired transformers considered under Capex are as below.

SL NO	PARTICULARS	TOTAL	
		NO	AMT IN CRORES
1	No. of transformers failed	11009	23.99



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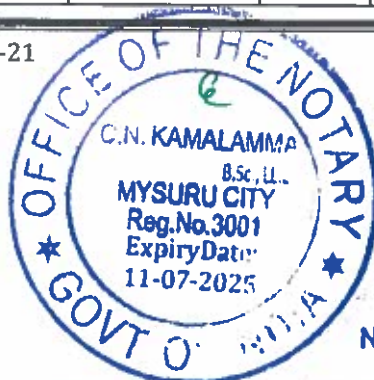
SL NO	PARTICULARS	TOTAL	
		NO	AMT IN CRORES
2	No. of transformers scrapped	160	0.44
3	Total No. of Transformers repaired	13975	28.64
4	Balance failed Transformers to be repaired (including OB)	893	1.66
5	Total No. of Repaired Transformers used for replacement of failed Transformers	10954	26.71
6	Total No. of new transformers provided for replacement of failed transformer	48	0.51

The Source of funding together with cost is as furnished below:

CAPITAL EXPENDITURE DURING 2020-21 Rs.in Crs.	
Actual Expenditure incurred during the year	955.89
Total	955.89
Source of Funding Rs.in Crs.	
Grants from Government of India	2.20
Grants from Government of Karnataka	53.54
Fresh Borrowings	170.65
Internal resources	729.5
Total	955.89

The details of project/work-wise source of funding are as furnished below:

SL NO	PROJECTS	ACTUAL EXPENDITURE INCURRED DURING FY-21	SOURCE OF FUNDING RS. IN CRS.				TOTAL
			GRANTS FROM GOVERNMENT		FRESH BORROWINGS	INTERNAL RESOURCES AND ADJUSTMENT OF ADVANCES PAID IN PREVIOUS YEAR	
			GOI	GOK			
1	NJY Phase 1 & 2	5.49			0.89	4.60	5.49
2	DDUGJY	81.01			35.57	45.44	81.01
3	DDG	3.79	2.20			1.59	3.79
4	IPDS	47.10			13.15	33.95	47.10
5	FAMS	3.27				3.27	3.27
6	MODEL	123.19			121.04	2.15	123.19



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SL NO	PROJECTS	ACTUAL EXPENDITURE INCURRED DURING FY-21	SOURCE OF FUNDING RS. IN CRS.				
			GRANTS FROM GOVERNMENT		FRESH BORROWINGS	INTERNAL RESOURCES AND ADJUSTMENT OF ADVANCES PAID IN PREVIOUS YEAR	TOTAL
			GOI	GOK			
	SUBDIVISION						
7	OTHER PROJECTS	253.2			0	253.2	253.2
8	RAPDRP Part-A&B	1.27				1.27	1.27
9	UNIP	195.98				195.98	195.98
10	RGVY/DDG	3.08				3.08	3.08
11	Smart Grid	0.51				0.51	0.51
12	Supply Bills	87.96		36.81		51.15	87.96
13	Civil	38.95				38.95	38.95
14	GK/WS	30.90		2.01		28.89	30.90
15	DTC Metering	13.36				13.36	13.36
16	SDP	66.83		14.72		52.11	66.83
	Total	955.89	2.20	53.54	170.65	729.5	955.89

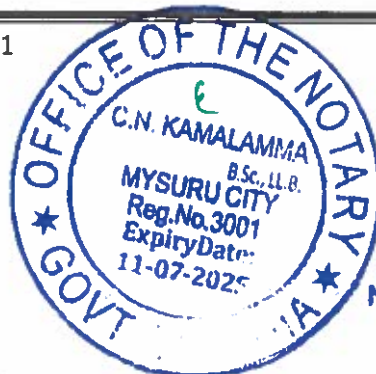
Equity Statement & Bank Statement Tables is as annexed in Annexure-13

4.5 Financial performance of the Company for FY-21

The financial performance of CESC, Mysuru as per the audited Annual accounts for FY-21 compared with the approved ARR for FY-21 by the Commission in Tariff Order 2021 is tabulated as follows;

Revenue realization:

As against KERC approved revenue of Rs.4821.22 Crs, CESC Mysuru has been able to realize an amount of Rs.4440.07 Crs. The actual sale of energy is 6302.83 MU against approved 6614.12 MU less by 311.29 MU. The revenue details is tabulated as follows



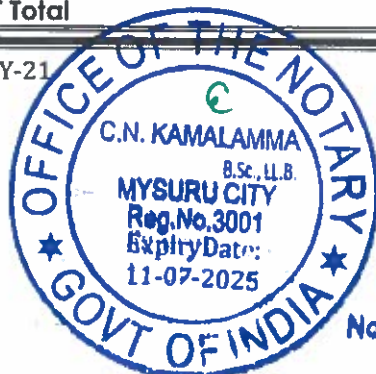
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SL. NO	CATEG ORY	CONSUMER CATEGORY PARTICULARS	FY - 21 ACTUALS			
			NO OF INSTNS.	ENERGY SOLD (MU)	REVENU E (RS IN CRS)	AVGE. REALN. (PAISE/ UNIT)
1	LT 1	Bhagya Jyoti/ Kutira Jyoti	491915	129.68	93.65	722.17
2	LT 2 (a)I	Domestic / AEH / Mysore CMC area	907804	672.28	455.41	677.41
3	LT 2 (a)II	Domestic / AEH / Urban and Local Bodies.	1141511	401.78	241.69	601.55
4	LT 2(a)III	Domestic / AEH / Village Panchayath	0	0.00	0.00	0.00
5	LT 2 (b)I	Private Professional educational institutions ULB/ & CMC	1907	4.40	4.46	1014.52
6	LT 2 (b)II	Private Professional educational institutions Village Panchayath.	1358	2.15	1.89	879.34
		Total LT 2	2052580	1080.61	703.46	650.98
7	LT 3(I)	Commercial and Non Industrial Light and Fan ULB / CMC	184109	187.51	204.55	1090.89
8	LT 3(II)	Commercial and Non Industrial Light and Fan Village Panchayath.	84197	96.19	93.61	973.13
		Total LT 3	268306	283.70	298.16	1050.96
9	LT 4 (a) (I)	Irrigation Pump sets <10 HP)	423695	2948.86	1746.56	592.28
10	LT 4 (a) (II)	Irrigation Pump sets Under Urban Feeders.	0	0.00	0.00	0.00
11	LT 4 (b)	Urban Feeder (Ext)	209	1.34	0.64	473.24
12	LT 4 (ci)	Pvt. Horticultural Nurseries (< 10 HP)	7826	12.89	3.99	309.39
13	LT 4 (cii)	Pvt. Horticultural Nurseries >10 HP)	2312	7.09	6.06	855.31
		Total LT 4	434042	2970.19	1757.25	591.63
14	LT 5a	Industrial Heating & Motive power other than Bangalore metropolitan areas.	9094	43.84	39.46	899.98
15	LT 5b	Industrial Heating & Motive power other than Bangalore metropolitan areas.	35036	106.40	93.64	880.12
16	LT 6	Water Supply - Urban & Rural	30314	265.33	146.35	551.57
17	LT 6	Public Lighting & Yard Lighting	25522	116.50	86.67	743.94
18	LT 7 (a)	Temporary Power Supply	70129	15.99	39.70	2482.88
19	LT-7(b)	Temporary Power Supply	191	0.12	0.16	1367.98
		LT Total	3417129	5012.36	3258.50	650.09



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SL. NO	CATEG ORY	CONSUMER CATEGORY PARTICULARS	FY - 21 ACTUALS			
			NO OF INSTNS.	ENERGY SOLD (MU)	REVENU E (RS IN CRS)	AVGE. REALN. (PAISE/ UNIT)
20	HT 1	Public Water Supply and Sewage Pumping	178	471.25	275.81	585.27
21	HT 2 a	Industrial , Non- industrial & Non-commercial Purposes (Ext)	1129	576.80	558.19	967.73
22	HT 2 b	Commercial	776	86.19	103.15	1196.72
23	HT 2 c (i)		226	30.50	28.37	929.99
24	HT 2 c (ii)		100	13.77	13.82	1003.57
25	HT 3 a	Lift irrigation and Lift irrigation Societies Govt./ Corporation.	107	99.10	41.05	414.18
26	HT 3 b	Lift irrigation -Agriculture farms, Government Horticulture farms, Pvt Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations.	2	0.25	0.19	763.50
27	HT 4a (B)	Mysore City Municipal Corporation areas Residential apartments and Govt Hospitals	28	3.79	2.92	769.72
28	HT-4 (b)	Urban Local Bodies Residential apartments and Govt Hospitals	0	0.00	0.00	0.00
29	HT 4 c	Residential Apartments VP areas	0	0.00	0.00	0.00
30	HT5	Temporary Power Supply	41	3.40	4.73	1392.05
			2587	1285.06	1028.22	800.13
31	I	LT + HT TOTAL	3419716	6297.42	4286.72	680.71
32	II	Electricity duty recovery/ Other State levies recovered	0	0.00	0.00	0.00
33	III	Wheeling charges recovery (Auxiliary consumption)	244	5.40	2.87	531.97
34	IV	Misc Charges from Consumers	0	0.00	0.00	0.00
35	1	Fuse of calls	0	0.00	0.00	0.00
36	2	Reconnection Fee	0	0.00	0.64	0.00
37	3	Public lighting maintenance charges	0	0.00	0.00	0.00
38	4	Service connection charges	0	0.00	6.94	0.00
39	5	Delayed payment charges	0	0.00	82.21	0.00
40		Cross Subsidy surcharge	0	0.00	36.12	0.00
41	6	Other receipts (FAG+ Miss)	0	0.00	23.78	0.00
		Total of HT	0	0.00	152.56	0.00



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No. of Corrections.....nil.....

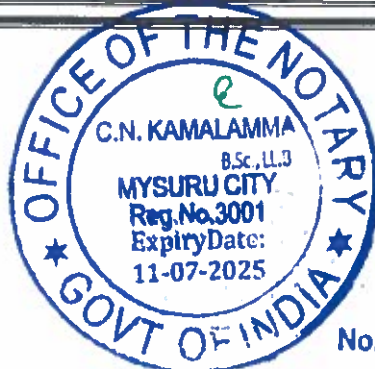
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SL. NO.	CATEG ORY	CONSUMER CATEGORY PARTICULARS	FY - 21 ACTUALS			
			NO OF INSTNS.	ENERGY SOLD (MU)	REVENU E (RS IN CRS)	AVGE. REALN. (PAISE/ UNIT)
42	V	Gross Revenue from Sale of Power (I+II+III+IV)	0	0.00	4439.28	0.00
43	VI	LESS:	0	0.00	0.00	0.00
44	1	Electricity duty payable (Contra)	0	0.00	0.00	0.00
45	2	Other State levies payable (Contra)	0	0.00	0.00	0.00
46	3	Withdrawal of Revenue Demand	0	0.00	0.79	0.00
		Total of VI	0	0.00	0.79	0.00
47	VII	Rural Rebate	0	0.00	0.00	0.00
48	VIII	Total (V-VI-VII)	3419960	6302.83	4440.07	704.46

The subsidy claims in respect of IP and BJ for FY-21 have been furnished as follows

Month	Category		No's of Installations			Consumption (in mu)			Rate/ unit	Demand (rs. In crs)	Fac	Grand total (rs. In crs)
			Metered	Unmetered	Total	Metered	Unmetered	Total				
Apr-20	BJ/ KJ	Energy charges	353602	0	353602	8.64	0.00	8.64	6.93	5.99	0.00	5.99
		Min charges	74097	0	74097	0.17	0	0.17	45	0.33	0.00	0.33
	Total		427699	0	427699	8.81	0.00	8.81		6.32	0.00	6.32
	IP set		10792	385949	396741	4.67	371.20	375.87	5.72	215.00	0.00	215.00
	Grand total		438491	385949	824440	13.48	371.2	384.68		221.32	0.00	221.32
May-20	BJ/ KJ	Energy charges	276752	0	276752	7.63	0.00	7.63	6.93	5.29	0.00	5.29
		Min charges	111804	0	111804	0.15	0.00	0.15	45	0.50	0.00	0.50
	Total		388556	0	388556	7.78	0.00	7.78		5.79	0.00	5.79
	IP set		10820	388868	399688	6.21	258.88	265.09	5.72	151.63	0.00	151.63
	Grand total		399376	388868	788244	13.99	258.88	272.87		157.42	0.00	157.42
Jun-20	BJ/ KJ	Energy charges	301944	0	301944	8.01	0.00	8.01	6.93	5.55	0.00	5.55
		Min charges	116245	0	116245	0.16	0.00	0.16	45	0.52	0.00	0.52
	Total		418189	0	418189	8.17	0.00	8.17		6.07	0.00	6.07
	IP set		10834	391612	402446	4.23	190.76	194.99	5.72	111.53	0.00	111.53
	Grand total		429023	391612	820635	12.4	190.76	203.16		117.61	0.00	117.61



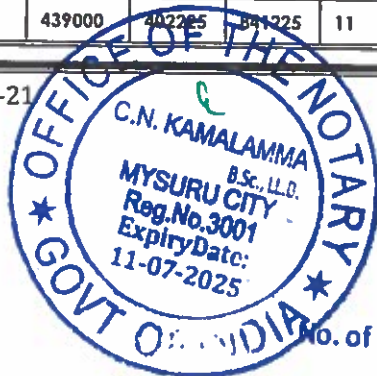
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Annual Performance Review For FY-21

Month	Category		No's of installations			Consumption (In mu)			Rate/ unit	Demand (rs. In crs)	Fac	Grand total (rs. In crs)
			Metered	Unmetered	Total	Metered	Unmetered	Total				
Jul-20	BJ/ KJ	Energy charges	311363	0	311363	8.14	0.00	8.14	6.93	5.64	0.07	5.71
		Min charges	114747	0	114747	0.16	0.00	0.16	45	0.52	0.00	0.52
	Total		426110	0	426110	8.30	0.00	8.30		6.16	0.07	6.22
	IP set		10864	395152	406016	3.48	162.13	165.61	5.72	94.73	1.32	96.05
	Grand total		436974	395152	832126	11.78	162.13	173.91		100.89	1.39	102.28
Aug-20	BJ/ KJ	Energy charges	310174	0	310174	8.12	0.00	8.12	6.93	5.63	0.06	5.69
		Min charges	116794	0	116794	0.16	0.00	0.16	45	0.53	0.00	0.53
	Total		426968	0	426968	8.28	0.00	8.28		6.15	0.07	6.22
	IP set		10875	395911	406786	2.40	160.80	163.20	5.72	93.35	1.31	94.66
	Grand total		437843	395911	833754	10.68	160.8	171.48		99.50	1.37	100.87
Sep-20	BJ/ KJ	Energy charges	308843	0	308843	8.10	0.00	8.10	6.93	5.61	0.06	5.68
		Min charges	116321	0	116321	0.16	0.00	0.16	45	0.52	0.00	0.52
	Total		425164	0	425164	8.26	0.00	8.26		6.14	0.07	6.20
	IP set		10933	397224	408157	2.23	150.53	152.76	5.72	87.38	1.22	88.60
	Grand total		436097	397224	833321	10.49	150.53	161.02		93.52	1.29	94.80
Oct-20	BJ/ KJ	Energy charges	309598	0	309598	8.09	0.00	8.09	6.93	5.61	0.08	5.69
		Min charges	116787	0	116787	0.17	0.00	0.17	45	0.53	0.00	0.53
	Total		426385	0	426385	8.26	0.00	8.26		6.13	0.08	6.21
	IP set		10959	398306	409265	2.37	138.87	141.24	5.72	80.79	1.41	82.20
	Grand total		437344	398306	835650	10.63	138.87	149.50		86.92	1.49	88.42
Nov-20	BJ/ KJ	Energy charges	308755	0	308755	8.13	0.00	8.13	6.93	5.63	0.08	5.72
		Min charges	115531	0	115531	0.16	0.00	0.16	45	0.52	0.00	0.52
	Total		424286	0	424286	8.29	0.00	8.29		6.15	0.08	6.24
	IP set		11025	400056	411081	2.70	221.94	224.64	5.72	128.49	2.25	130.74
	Grand total		435311	400056	835367	10.99	221.94	232.93		134.65	2.33	136.98
Dec-20	BJ/ KJ	Energy charges	310127	0	310127	8.13	0.00	8.13	7.29	5.93	0.08	6.01
		Min charges	117450	0	117450	0.17	0.00	0.17	50	0.59	0.00	0.59
	Total		427577	0	427577	8.30	0.00	8.30		6.51	0.08	6.60
	IP set		11423	402225	413648	2.70	258.63	261.33	6.07	158.60	2.61	161.21
	Grand total		439000	402225	841225	11	258.63	269.63		165.11	2.70	167.81



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No. of Corrections.....Nil



Month	Category		No's of installations			Consumption (in mu)			Rate/unit	Demand (rs. In crs)	Fac	Grand total (rs. In crs)
			Metered	Unmetered	Total	Metered	Unmetered	Total				
Jan-20	BJ/ KJ	Energy charges	306685	0	306685	8.07	0.00	8.07	7.29	5.88	0.04	5.92
		Min charges	120304	0	120304	0.17	0.00	0.17	50	0.60	0.00	0.60
	Total		426989	0	426989	8.24	0.00	8.24		6.48	0.04	6.53
	IP set		11486	404311	415797	2.63	283.99	286.62	6.07	173.98	1.43	175.41
	Grand total		438475	404311	842786	10.87	283.99	294.86		180.46	1.47	181.94
Feb-20	BJ/ KJ	Energy charges	305689	0	305689	7.99	0.00	7.99	7.29	5.82	0.04	5.86
		Min charges	121812	0	121812	0.17	0.00	0.17	50	0.61	0.00	0.61
	Total		427501	0	427501	8.16	0.00	8.16		6.43	0.04	6.47
	IP set		11215	407235	418450	2.99	328.75	331.74	6.07	201.37	1.66	203.02
	GRAND TOTAL		438716	407235	845951	11.15	328.75	339.90		207.80	1.70	209.50
Mar-20	BJ/ KJ	Energy charges	308753	0	308753	7.88	0.00	7.88	7.29	5.74	0.04	5.78
		Min charges	122048	0	122048	0.18	0.00	0.18	50	0.61	0.00	0.61
	Total		430801	0	430801	8.06	0.00	8.06		6.35	0.04	6.40
	IP set		11321	407235	418556	3.79	381.97	385.76	6.07	234.16	1.93	236.09
	Grand total		442122	407235	849357	11.85	381.97	393.82		240.51	1.97	242.48
CONSO LIDATE D	BJ/ KJ	Energy charges	308753	0	308753	96.93	0.00	96.93		68.33	0.56	68.89
		Min charges	122048	0	122048	1.97	0.00	1.97		6.38	0.01	6.39
	Total		430801	0	430801	98.90	0.00	98.90		74.71	0.57	75.27
	IP set		11321	407235	418556	40.40	2908.45	2948.85		1731.01	15.15	1746.15
	Grand total		442122	407235	849357	139.30	2908.45	3047.75		1805.71	15.71	1821.43

The subsidy received/accounted during FY-21 is as follows:

BJ/KJ category- Rs 75.28 Crores,

IP category - Rs.1476.08 Crores.

4.6 O&M Expenses

The Commission, in its Tariff Order 2021, dated 04.11.2021 had approved the Operation and Maintenance Expenses (O&M Expenses) of **Rs.846.08 Crs.**, O&M Expenses includes, Repair and Maintenance expenses, Employee cost and Administrative and General Expenditure. Commission is approving O&M Expenses through formula on normative basis. Factors contributing for increase in O&M expenses are Inflation index and consumer growth rate. Increases in



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No. of Corrections.....*nil*.....



cost by these indices are reduced to an extent of predetermined efficiency factor of 2%.

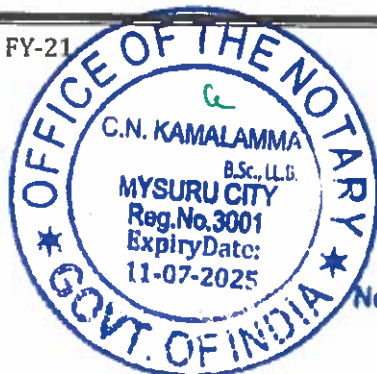
For-21, to arrive at normative O&M expenses, Commission considered Whole sale Price Index (WPI) as per the data available from the Ministry of Commerce & Industry, Government of India and Consumer Price Index (CPI) as per the data available from the Labour Bureau, Government of India and adopted the methodology followed by CERC with CPI and WPI in a ratio of 80:20, allowing annual escalation rate for FY-21 at 8.2604%.

R&M expenses:

(Rs. in Crs)			
SL NO	PARTICULARS	FY-20	FY-21
1	Plant and Machinery	35.84	36.60
2	Transformers: (a) R&M made departmentally (b) R&M by private agencies	0.00	0.00
3	Buildings	7.71	13.10
4	Other civil works	3.78	4.23
5	Hydraulic works	0.00	0.00
6	Lines, Cable Network, etc	18.89	19.12
7	Sub-station maintenance by private agencies	0.00	0.00
8	Vehicles	0.12	0.13
9	Furniture & Fixtures	0.00	0.00
10	Office Equipment	0.26	0.33
11	Others	0.00	0.00
12	R&M on Old assets	0.00	0.00
13	R&M on New assets	0.00	0.00
	Total	66.60	73.51

Employee cost:

(Rs. in Crs)			
SL NO	PARTICULARS	FY 20	FY 21
		Actuals	Actuals
1	Salaries	297.96	314.63
2	Overtime	4.45	4.96
3	Dearness Allowance	27.55	34.96
4	Other Allowances	33.34	38.53
5	Bonus	4.73	4.71
6	Sub-Total (1 to 5)	368.03	397.79
7	Medical expenses reimbursement	3.63	3.79
8	Leave travel Assistance	0.00	0.00
9	Earned Leave Encashment	31.73	25.93



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No. of Corrections.. *nil*

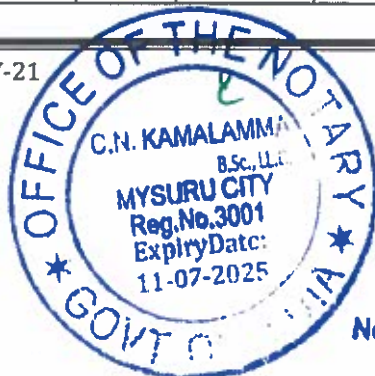


10	Earned Leave Encashment -Rtd., employees	6.93	6.99
11	Payment under Workmen's Compensation Act	0.00	0.00
12	Payment to Helpers/ Employees of Storm and Monsoon Gang	0.66	1.07
13	Total Other staff costs (7 to 12)	42.94	37.78
14	Staff Welfare expenses	1.69	1.78
15	Terminal Benefits	157.47	148.89
16	Sub-total (14 to 15)	159.16	150.67
17	Addition liability on account of pay revision	0.00	0.00
18	Grand Total	570.13	586.24

Administration and General Charges:

(Rs. in Crs)

Sl No	Particulars	FY 20 Actuals	FY 21 Actuals
1	Rent, Rates and Taxes	2.40	2.36
2	Service tax	0.13	0.03
3	Insurance on fixed assets	0.00	0.00
4	Fringe Benefit Tax	0.00	0.00
5	Pagers, Cellular phones, E-Mail, Telephone etc	2.17	2.20
6	Postage	0.19	0.13
7	Revenue receipt stamps/Computer billing	17.69	17.61
8	Legal charges	1.14	0.66
9	Audit fee	0.08	0.09
10	Consultancy charges	0.62	0.53
11	Technical fee	0.00	0.00
12	Other professional charges	46.16	43.97
13	Conveyance & Travel expenses	18.30	17.77
14	Shared expenses of CESC with KPTCL	0.00	0.00
	Sub-total	88.86	85.32
	Other expenses		
15	Fees & subscription (incl. KERC filing charges)	1.14	1.31
16	Books, Periodicals and dairies	0.35	0.01
17	Printing & Stationery	1.04	1.32
18	Factory license fees	0.00	0.00
19	Advertisement expenses	0.10	0.14
20	Computer stationary & floppies	0.19	0.21
21	Contributions	0.31	1.21
22	Electricity charges	1.54	1.38
23	Expenses towards consumer relation/education	0.00	0.23
24	Water charges	0.06	-0.01
25	Revenue expenditure incurred on software	4.38	7.73
26	Miscellaneous expenses (recoveries)	4.65	2.38



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No. of Corrections.....*ML*



SI No	Particulars	FY 20 Actuals	FY 21 Actuals
	Total other expenses	13.77	15.90
27	Freight & other material related expenditure	0.00	0.00
28	Vehicle running expenses (Store)	0.22	0.25
29	Transaction Charges paid to Revenue collecting agencies	0.51	1.13
30	Expenditure related to EESL for energy savings	0.00	0.00
31	A & G Expenses related to KPTCL /ESCOMS P & G Trust	0.29	0.26
	GRAND TOTAL	103.65	102.86

**Computation of Normative O&M expenses for FY-21:
Weighted inflation index of CPI and WPI:**

The Consumer growth index is linked to increase (CAGR) in number of consumers and Efficiency factor. As per the Regulations of the Commission, the O&M cost is a controllable expense and the Licensee is required to work on moving towards efficient cost. Hence, the Commission has set an efficiency factor. Based on all the three factors, the Commission considered the growth in O&M expenses for the control period by applying the formula.

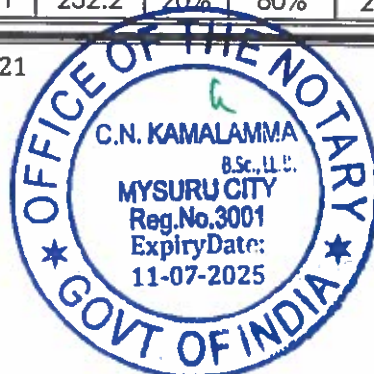
The weighted inflation index of CPI and WPI considered by the Commission is the index adopted by CERC as "Composite Series: Average. We have analyzed the methodology followed by CERC for computation of weighted inflation index and would like to submit our justification for allowance of higher inflation indices and higher O & M expenses.

CERC Methodology:

*** Incorporated as per Tariff Order for FY-21***

Annual escalation rate computation

YEAR NO. (T)	YEAR	WPI	CPI	% OF WPI	% OF CPI	COMP OSITE SERIES	YT/Y1 =RT	LN RT	YEAR -1 (T-1)	PRODU CT [(T-1) X
1	2007	73.6	130.8	20%	80%	119.36				
2	2008	80.0	141.7	20%	80%	129.36	1.08	0.08	1	0.08
3	2009	81.9	157.1	20%	80%	142.06	1.19	0.17	2	0.35
4	2010	89.7	175.9	20%	80%	158.66	1.33	0.28	3	0.85
5	2011	98.2	191.5	20%	80%	172.84	1.45	0.37	4	1.48
6	2012	105.7	209.3	20%	80%	188.58	1.58	0.46	5	2.29
7	2013	111.1	232.2	20%	80%	207.98	1.74	0.56	6	3.33



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No. of Corrections..... Nil



YEAR NO. (T)	YEAR	WPI	CPI	% OF WPI	% OF CPI	COMP OSITE SERIES	YT/Y1 =RT	LN RT	YEAR -1 (T-1)	PRODU CT ((T-1) X
8	2014	114.8	246.9	20%	80%	220.48	1.85	0.61	7	4.30
9	2015	110.3	261.4	20%	80%	231.18	1.94	0.66	8	5.29
10	2016	110.3	274.3	20%	80%	241.50	2.02	0.70	9	6.34
11	2017	114.1	281.2	20%	80%	247.78	2.08	0.73	10	7.30
12	2018	118.9	294.9	20%	80%	259.70	2.18	0.78	11	8.55
A = Sum of "product" column										40.16
B= 6 times (6 x A)										240.97
C= (n-1) x n x (2n-1);		n = No. of Years of data			12					3036.00
D = B/C										0.08
g (Exponential Factor) = Exponential (D) -1										0.0826
e = Annual Escalation Rate (%) = g x 100										8.2604
Rounded off to										8.26

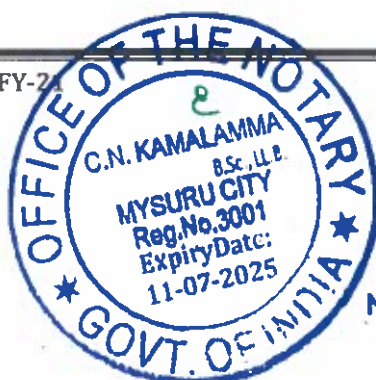
As could be seen above for computation of inflation of indices:-

- 12 years past data has been considered
- Composite series data of calendar years are (not financial years) considered.
- WPI and CPI component are considered at 20% and 80% respectively for calculating composite series data.
- The WPI and CPI indices are updated regularly in the following web sites.
- Ministry of Commerce and industry: <http://eaindustry.nic.in/>
- Labour bureau, GoI: <http://www.labourbureau.gov.in/indtab.html>

Hence for determining the normative O&M expenses for FY-21 the annual escalation growth rate of 8.26% was considered.

Particulars	FY-19	FY-20	FY-21
No. of Installations	3165053	3294400	3419960
Weighted inflation index	8.28%	8.28%	8.26%
Consumer Growth index (CGI) Based on 3 years CAGR	3.56%	3.58%	3.67%
Normative O&M expenses excluding P & G Contributions (Rs in Crs)	550.07	603.22	662.67
O&M index =O&M (t-1)*(1+WII+CGI-X)	603.22	662.67	728.48

Efficiency factor, X = 2% for CESC



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No. of Corrections.....

General Manager (Commercial)
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CESC, Mysuru

**Abstract of O & M Expenses:**

(Rs. in Crs)

SI No	Particulars	FY-20 Actuals	As Revised Approved For FY-21	FY-21 Actuals
1	REPAIRS & MAINTENANCE	66.6		73.51
2	EMPLOYEES COSTS	570.13		602.24
3	ADM & GENERAL EXPENSES	103.65		102.45
Total		740.38	846.08	778.20

Approved O&M expenses for FY-21 as per Tariff Order 2020 is Rs.846.08, as per the revised computation considering the WII of 8.276% is 728.48 Crs and actual is 778.20 Crs.

4.7 Depreciation

The depreciation provision for wires business is as follows:

(Rs. in Crs)

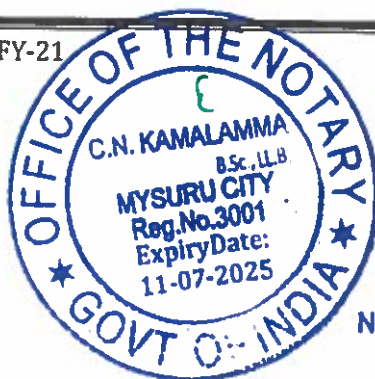
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
DEPRECIATION PROVISION	234.38	296.95

4.8 Other Debits

Company has incurred loss by writing off certain losses incurred in the business due to wear and tear and obsolete equipment. The details are as follows. CESC prays to allow the expenditure, since it is actually written off.

(Rs. in Crs)

Particulars	FY 20 Actuals	FY 21 Actuals
Small and Low value items written off	0.04	0.03
Computer Rentals/Maintenance charges	0.00	0.00
Losses/gains relating to Fixed assets	3.77	0.14
Assets decommissioning cost	1.45	1.46
Bad debts written off	0.02	0.32
Provisions for bad and doubtful debts	3.66	4.71
Miscellaneous losses and write offs	2.82	3.08
Material cost variance	0.00	0.00
Others	0.15	0.12
Grand Total	11.90	9.86



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No. of Corrections.....*wik*.....

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4.9 Interest & Finance Charges including interest on Working Capital

Interest and finance cost of CESC stems from the borrowings for the investment plan together with the short-term cash requirement for day to day operations.

As explained at Para above, CESC has considered 80% of the investment plan requirement as coming from the borrowings and the rest from internal resources as per the decision taken in the meeting held with Government in September 09. Interest on WC is worked out on the basis of the methodology suggested by the commission in the MYT Regulations and the entire is apportioned as per apportionment matrix shown in the Chapter-5. The interest and finance charges payable on existing loans are captured as per the terms and conditions of each loan and in respect of new loans; the interest is as per prevailing rates.

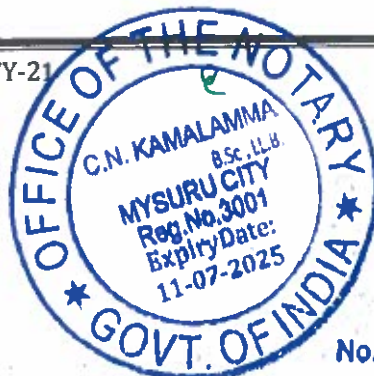
Loans outstanding and the interest charges payable as a whole for both wires and supply business is as follows:

(Rs. in Crs)

Particulars	FY 20 Actuals	FY 21 Actuals
Status of Loans		
- Opening Balance	1814.88	2407.51
- Receipts	916.80	1332.21
- Repayment	324.18	328.67
- Closing Balance	2407.51	3411.05
- Interest Payments	125.57	127.60
- Less interest capitalised	-15.52	-7.12
-Net interest transferred to P&L	110.05	120.48
Other Interest and finance charges	0.75	0.83
Guarantee commission to GoK	0.00	3.87
Interest payable to KPCL and Others on Power Purchases	94.05	125.54
Interest to Consumers	38.14	22.34
Interest on WC -Wires business	0.00	0.00
Interest on WC -Supply business	49.08	82.28
Grand Total	307.59	362.46

4.10 Net prior period credits / charges:

As per IND AS accounting standards the prior period credits/charges is not considered.



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**Allocation of Prior period credits/charges;**

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	33 KV	0.00	0.00
2	11 KV	0.00	0.00
3	LT network	0.00	0.00
	Total	0.00	0.00

4.11 Taxes on Income

In the MYT application for all the years of the control period, the company's books show accumulated losses & hence no provision has been made for taxes. If any taxes are payable /paid the same will be claimed as per actuals.

4.12 Non-tariff income, income from other business

In the apportionment matrix a small proportion of the other income is considered for wires business. The non-tariff income considered for the respective years is shown below:

(Rs. in Crs)

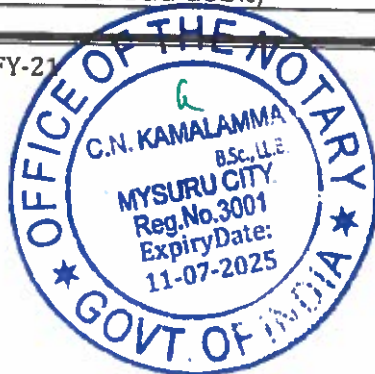
SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	OTHER INCOME	138.76	152.23
	TOTAL	138.76	152.23

4.13 Expenditure summary

Summary of CESC expenses are as follows:

(Rs. in Crs)

Particulars	FY 20 Actuals	FY 21 Actuals
Power Purchase	3083.40	3707.43
R&M Expenses	66.60	73.51
Employee Expenses	570.13	586.24
A&G Expenses	103.65	102.86
Depreciation	234.38	296.95
Advance against depreciation	0.00	0.00
Interest & Finance Charges	307.59	362.46
Less: Interest & other expenses capitalised	-15.52	-7.12
Other Debits (incl. Prov for Bad debts)	11.90	9.86



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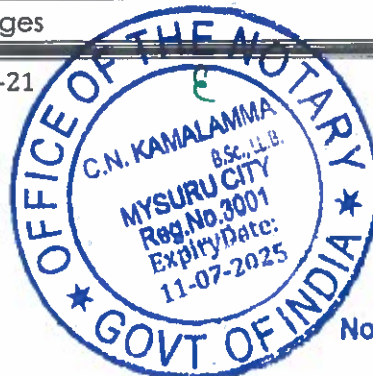
Particulars	FY 20 Actuals	FY 21 Actuals
Extraordinary Items	0.00	0.00
Other (Misc.)-net prior period credit	0.00	0.00
Total Expenditure	4362.13	5132.19
Regulatory Asset	506.00	183.30
Provision for taxes	0.14	0.00
Less Non-Tariff Income	-138.76	-152.23
Annual Revenue Requirement	4729.51	5163.26

4.14 ABSTRACT ARR of FY-21:

Based on the above analysis, the summary of ARR (after sharing of efficiency gains & losses) for the Wires Business and Supply Business, as per Audited Account and as approved by the Hon'ble Commission, for FY-21 is placed in the table below for truing up.

Rs in Crs

SL NO.	PARTICULARS	AS REVISED APPROVAL FOR FY-21	ACTUALS OF FY-21
1	Energy @ Gen Bus in MU	7707.82	7545.5
2	Transmission Losses in %	3.039%	4.26%
3	Energy @ Interface in MU	7473.58	7223.77
4	Distribution Losses in %	11.50%	12.75%
5	Sales in MU:		
	Sales to other than IP & BJ/KJ	3700.28	3255.05
	Sales to BJ/KJ	98.17	98.91
	Sales to IP	2815.67	2948.86
	Total Sales in MU	6614.12	6302.82
6	Revenue at existing tariff in Rs Crs		
	Revenue from tariff and Misc Charges	2878.06	2599.85
	Tariff subsidy in BJ/KJ	68.03	93.65
	Tariff subsidy in IP	1610.57	1746.56
	Total Existing Revenue	4556.66	4440.07
7	Expenditure in Rs Crs		
	Power purchase cost	3058.87	2986.04
	Transmission charges of KPTCL	466.27	439.33
	PGCIL Charges	103.10	277.36



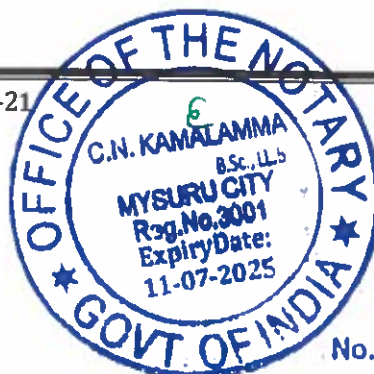
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SL NO.	PARTICULARS	AS REVISED APPROVAL FOR FY-21	ACTUALS OF FY-21
	SLDC charges	2.82	2.82
	PCKL charges	-	1.59
	POSOCCO charges	0.22	0.30
	Power purchase cost including cost of transmission	3631.28	3707.43
8	Employee Cost		586.24
	Repairs & Maintenance	846.08	73.51
	Admin & General Expenses		102.63
	Funds towards Consumer Relations/Consumer Education	0.50	0.23
	Total O&M Expenses	846.58	762.61
9	Depreciation	172.23	296.95
10	Interest and Finance charges		
	Interest on Capital loans	152.92	127.60
	Interest on Working capital loans	96.5	82.28
	Interest on consumer security deposit	0.00	22.34
	Interest on belated payment on PP Cost	40.60	125.54
	Other interest & Finance charges	6.91	362.46
	Less : interest & other expenses capitalised	-8.75	-7.12
	Net Total Interest & Finance charges	288.18	355.34
11	Other Debits*	0	9.86
12	Net Prior Period Debit/Credit*	0	0.00
13	Return on Equity	20.58	0.00
14	Provision for contribution to P&G Trust (Gok Liability) and Revision of Pay scale	0	0.00
15	Other Income	-74.83	-152.23
16	Provision for Taxation	0	0
17	ARR	4884.02	4979.96
18	Surplus for FY 19 carried forward	-62.81	0.00
19	Regulatory asset		183.30
20	Net ARR	4821.21	5163.26
21	Surplus/Deficit		-723.19



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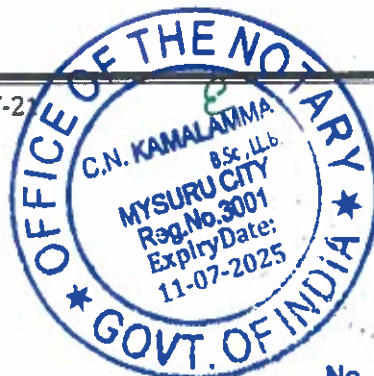


Average Cost of Supply:

Commission determined the average cost of supply at Rs.7.29 per unit for FY-21. Actual Average Cost of Supply is tabulated below:

Particulars	FY-21	
	Approved	Actual
Net ARR (in Crs.)	4821.21	5163.26
Sales (MU)	6614.12	6302.82
Average Cost of Supply (Rs./unit)	7.29	8.19

Considering Aggregate Revenue Requirement and total Revenue, the revised gap works out to a Deficit of Rs. 723.19 Crs. as against 62.81 Crs. surplus approved in Tariff Order 2020, by the Hon'ble Commission. CESC Mysuru requests the Hon'ble Commission to carry forward to FY-23.



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5. Common Issues Pertaining To Wires & Supply Business

5.1 Capital structure to meet the investment plan

KERC MYT Regulations stipulate that for financing of future capital cost of projects, a Debt: Equity ratio of 70:30 should be adopted. As per the decision taken in the meeting held with Government in September 09, CESC has considered 80% of the investment plan requirement as coming from the borrowings and the rest from internal resources.

Generally internal resources are from:

1. Profit from operations after tax (which is available as dividend for shareholders),
2. Depreciation in excess of loan repayment and
3. Consumer contribution.

Current debt service coverage of CESC, Mysuru

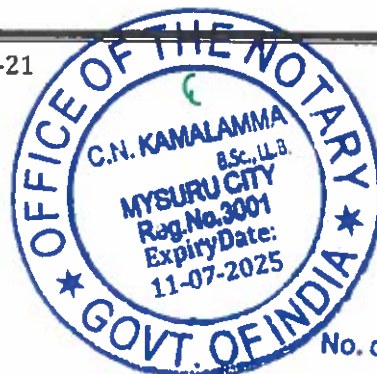
Rs in Crs.		
Debt service coverage ratio	FY-20	FY-21
EBIDTA	681.33	119.52
Debt service	287.73	274.23
DSCR	2.37	0.43

5.2 Apportionment of cost and assets – Methodology

Examining the present system of maintenance of Accounts/Data:

Though CESC Mysuru is in the business of distribution wires as well as retail supply, the books of accounts maintained by the company currently do not capture the fixed assets, costs, or revenue pertaining to Distribution wires and Retail supply or at voltage level separately. The Trial balance of the Company is maintained at Division level, which captures the details for the entire business as a whole.

For the purpose of MYT, the costs that are relevant to each of the business are to be identified and segregated based on an apportionment basis and logic. Further, the fixed assets need to be segregated based on the numbers stated in the balance sheet and at voltage level wise. Similarly, from



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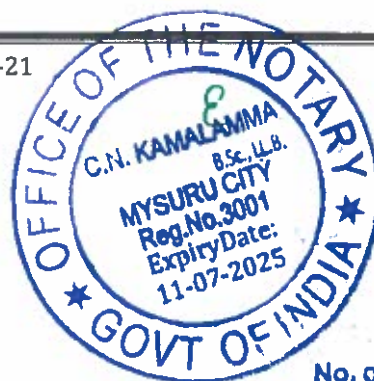
out of the total income of the company, the income relating to wires business and supply business has to be separated and accounted for.

For the current filing, CESC has followed the methodology that was used for segregation of costs and assets for the second control period

To develop the short term solution (during second control period) following steps were taken:-

- 1. Constitution of internal team:** Based on the advice of consultants CESC Mysuru constituted an internal team comprising of technical as well as accounts personnel drawn from both urban and rural areas as well as from corporate office. The team so constituted was asked to suggest an apportionment matrix for allocation based on their field experience and judgment, which would be used for segregation of fixed assets and costs for the company as a whole. As part of this exercise, the team was given the authority to draw its own conclusions from the information and records available, discussions held with the staff working at the gross root level etc.
- 2. Segregation approach and Methodology:** As the accounts maintained was for the ESCOM as a whole covering the wires and supply functions, there is no segregation of fixed assets, expenses, and income between the Distribution business and Retail supply business. For the purpose of a macro level segregation of fixed assets, costs and income, predominant concept approach has been considered.
- 3. Methodology for segregation of fixed assets:** As submitted above, an internal team constituted for identification of % usage of each type of fixed asset based on their experience and interaction with the field staff and allocate them to wires and supply business on a % basis as under:
 - Distribution wires - 33 KV (if applicable)
 - Distribution wires - 11 KV
 - Distribution wires- LT network
 - Retail supply.

Based on the analysis of Trial Balance of the Company as on 31-03-2009, a matrix was developed to capture business-wise as well as voltage class-wise details of assets. The committee constituted by CESC Mysuru was asked to fill in the format to arrive at the function-wise as well as voltage class-wise assets. Based on their inputs fixed assets were segregated.



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4. **Methodology for apportionment of Expenses:** Expenses can be segregated into two major categories,

- (a) Costs 'that predominantly' belong to a particular business to be booked under such business i.e. Wires or Supply and
- (b) Common costs which need to be allocated or apportioned based on the apportionment rule or a Cost Driver.

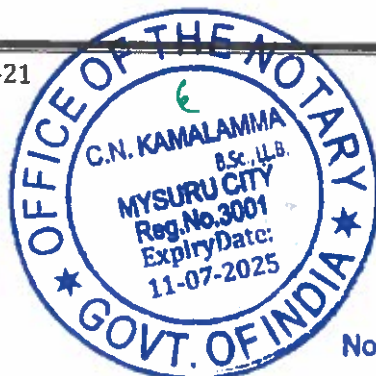
The apportionment of expenses has been considered at each item of expenses or expense groups from Account Group 70 to 83. The segregation of expenses to arrive at costs under Distribution business and Retail supply business is attempted on a best estimate basis.

There are eight major expense groups into which the expenses are booked in the trial balance of the company. Segregation of expenses with allocation rule to be made for each expense account group. The Account group details are as mentioned hereunder:

Account Group Code	Description	Expense amount to be considered for apportionment
70	Power Purchase and Transmission Charges	All Power Purchase related expenses
74	Repairs and Maintenance	Net Expenses after Capitalization
75	Employee Costs	Net Expenses after Capitalization
76	Administration and General Expenses	Net Expenses after Capitalization
77.1	Depreciation	Net Expenses after Capitalization
78 & 80	Interest and Financial Charges Interest on belated payment of power purchase	Net Expenses after Capitalization
79 77.5 & 77.6	Other Debits	Net Expenses after Capitalization

Account Group 70: Power Purchase Expenses.

Account Group code	Description	Expenses to be booked under
Account Group 70.000	Power Purchase Expenses (Including SLDC, ULDC charges) plus Transmission Wheeling and Associated Charges	Retail Supply Business



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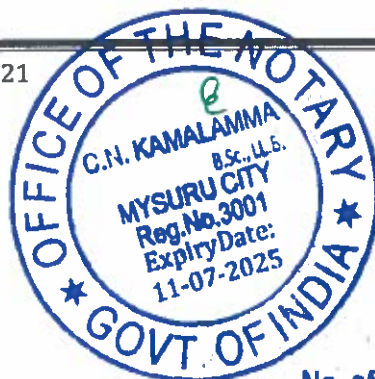
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Account Group 74: Repairs and Maintenance Expenses

Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
74.1	Repairs and Maintenance (Plant and Machinery)	Distribution Wires business & Retail Supply business	In the ratio of Gross fixed asset value of Plant and Machinery (Account Group 10.5) classified under Wires and supply business as per the allocation matrix.
74.2	Repairs and Maintenance (Buildings)	Distribution Wires business & Retail Supply business	In the ratio of Gross fixed asset value of Buildings (Account Group 10.2) classified under Wires and supply business as per the allocation matrix.
74.3	Repairs and Maintenance (Civil works)	Distribution Wires business & Retail Supply business	In the ratio of Gross fixed asset value of Civil works (Account Groups 10.3 & 10.4) classified under Wires and supply business as per the allocation matrix.
74.5	Repairs and Maintenance (Lines and Cables)	Distribution Wires business	Allocate entire cost to Distribution wires business
74.6	Repairs and Maintenance (vehicles)	Distribution Wires business & Retail Supply business	In the ratio of Gross fixed asset value of Vehicles (Account Group 10.7) classified under each Retail supply and Distribution wires business
74.7	Repairs and Maintenance (Furniture & Fixtures)	Distribution Wires business & Retail Supply business	In the ratio of Gross fixed asset value of Furniture and fixtures (Account Group 10.8) classified under each Retail supply and Distribution wires business
74.8	Repairs and Maintenance (Office equipment)	Distribution Wires business & Retail Supply business	In the ratio of Gross fixed asset value of Office Equipment's (Account Group 10.9) classified under each Retail supply and Distribution wires business



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Account Group 75: Employee Expenses

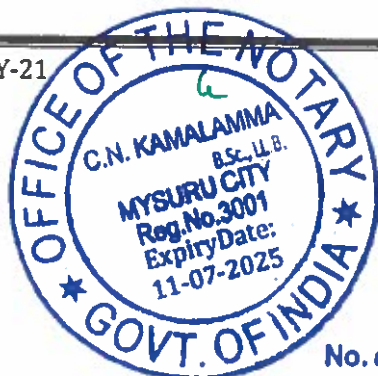
Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
75	Employee Expenses	Distribution Wires business & Retail Supply business	Apportionment of the total employee cost on the basis of number of employees effort broadly identifiable for each business. This has been done on the basis of cadre-wise employee's effort for each activity as captured by the Internal Committee constituted by CESC Mysuru for this purpose.

Account Group 76: Administration Expenses

Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
76	A&G expenses	Distribution Wires and retail supply business	Based on the expenditure profile in a typical field unit the Internal Committee constituted by CESC Mysuru has captured the expenses allocable to each of the functions on a % basis.

Account Group 77.1: Depreciation Expenses

Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
77.1	Depreciation Expenses	Distribution Wires business & Retail Supply business	Based on the allocation of Fixed assets to each function, depreciation for each Asset sub-group can be proportionately allocated.



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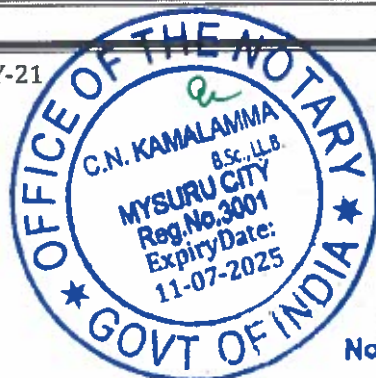


Account Group 78: Interest and Financial charges

Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
78 series + 80 series	Interest and Financial Charges Interest on Power Purchases	Distribution Wires business and Retail supply	Interest on all term loans is allocated to Wires business (further bifurcation of interest on loans to each voltage class has to be made in the ratio of gross fixed assets allocated to each of the voltage classes). Interest on WC is allocated to both wires and supply business as per norms. Interest on Power Purchase dues and consumer security deposit are fully allocated to supply business.

Account Group 79 and 77.5, 77.6: Other Debits

Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
77.600	Small and low value items written off	Distribution Wires business & Retail Supply business	Allocated at 50% for wires and 50% for supply. Wires cost can be further segregated on the basis of fixed asset allocation
77.611	Computer rentals and maintenance charges	Retail supply business	This expenditure predominantly pertains to Retail supply business.
77.7-62.4	Loss/gain relating to fixed assets	Distribution Wires business	This expenditure predominantly pertains to Wires business. Wires cost is further segregated on the basis of fixed asset allocation
77.5	Asset decommissioning cost	Distribution Wires business	This expenditure predominantly pertains to Wires business. Wires cost is further segregated on the basis of fixed asset allocation
79.410	Bad debts written off	Retail supply business	Allocated the entire expense to Retail supply business
79.460	Provision for Bad	Retail supply	Allocated the entire expense to Retail



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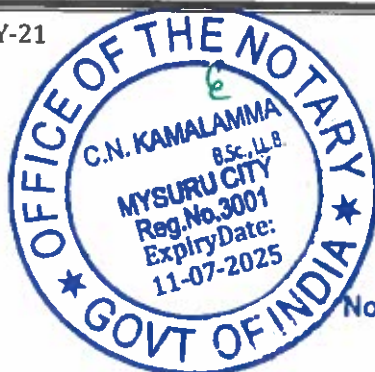


Common Issues Pertaining To Wires & Supply Business

Account Group code	Description	Activity to be booked under	Cost Drivers / Apportionment logic
	and doubtful debts	business	supply business
79.5	Miscellaneous losses and write offs	Distribution Wires business	Allocated the entire amount to Distribution Wires business
79.110	Material cost variance	Distribution Wires business	Allocated the entire amount to Distribution Wires business

(i) **Final apportionment matrix:** Following is the final apportionment matrix considered for apportionment of fixed assets, depreciation, costs and revenue. This matrix has been developed on the basis of actual numbers of the year FY 18 and the same is used for segregation of expenses for the subsequent years.

	33KV	11KV	LT	Supply	Total
a) Gross fixed assets					
10.1	33%	17%	28%	22%	100%
10.2	1%	32%	32%	35%	100%
10.3	3%	33%	31%	33%	100%
10.4	2%	39%	49%	10%	100%
10.5	1%	91%	7%	1%	100%
10.6	1%	33%	55%	11%	100%
10.7	0%	37%	41%	22%	100%
10.8	0%	33%	33%	34%	100%
10.9	0%	28%	35%	37%	100%
Software (Intangible asset)	0%	5%	90%	5%	100%
Total	1%	46%	43%	9%	100%
b) Accumulated depreciation					
12.1	33%	17%	28%	22%	100%
12.2	1%	32%	32%	35%	100%
12.3	3%	33%	31%	33%	100%
12.4	2%	39%	49%	10%	100%
12.5	1%	91%	7%	1%	100%
12.6	1%	33%	55%	11%	100%
12.7	0%	37%	41%	22%	100%



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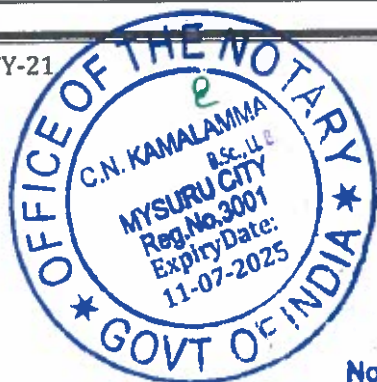
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Common Issues Pertaining To Wires & Supply Business

	33KV	11KV	LT	Supply	Total
12.8	0%	33%	33%	34%	100%
12.9	0%	28%	35%	37%	100%
Total	1%	42%	47%	10%	100%
c) Power Purchase cost					
Power Purchase cost	0%	0%	0%	100%	100%
Transmission charge	0%	0%	0%	100%	100%
SLDC/RLDC charges etc.	0%	0%	0%	100%	100%
Any other charge relating to PP	0%	0%	0%	100%	100%
d) R&M expenses					
74.1	1%	91%	7%	1%	100%
Tr. Repairs	1%	91%	7%	1%	100%
74.2	1%	32%	32%	35%	100%
74.3	2%	39%	49%	10%	100%
74.5	1%	33%	55%	11%	100%
74.6	0%	37%	41%	22%	100%
74.7	0%	33%	33%	34%	100%
74.8	0%	28%	35%	37%	100%
Others					
Total	1%	61%	29%	9%	100%
e) Employees cost					
No of employees effort attributable to each function	24	1272	1895	3514	6705
75.1 to 75.8	0.322%	19%	30%	51%	100%
f) A & G expenses					
Rent, Rates and Taxes	0%	10%	10%	80%	100%
Expenses incurred towards security arrangements	0%	0%	0%	100%	100%
Insurance in fixed assets	0%	0%	0%	0%	0%
Fringe Benefit Tax	0%	0%	0%	0%	0%
Pagers, Cellular phones, E-Mail, Telephone etc	0%	0%	20%	80%	100%
Postage	0%	0%	80%	20%	100%
Revenue receipt stamps/Computer billing	0%	0%	0%	100%	100%
Legal Charges	0%	10%	10%	80%	100%
Audit fee	0%	33%	33%	33%	100%



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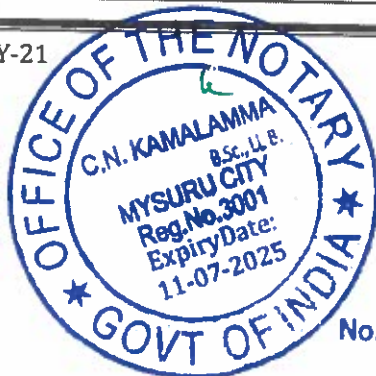
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Common Issues Pertaining To Wires & Supply Business

	33KV	11KV	LT	Supply	Total
Consultancy charges	0%	33%	33%	33%	100%
Technical fee	0%	0%	0%	0%	0%
Other professional charges	0%	33%	33%	33%	100%
Conveyance & Travel expenses/others	5%	45%	30%	20%	100%
Shared expenses of CESC Mysuru with KPTCL	0%	0%	0%	0%	0%
Fees & subscription (Incl. KERC filling charges)	0%	0%	10%	90%	100%
Books, Periodicals and diaries	0%	40%	40%	20%	100%
Printing & Stationery	0%	30%	25%	45%	100%
Factory license-fee	0%	0%	0%	0%	0%
Advertisement expenses	0%	45%	45%	10%	100%
Computer stationary & floppies	0%	20%	20%	60%	100%
Contribution	0%	40%	40%	20%	100%
Electricity charges	0%	25%	25%	50%	100%
Statutory payment under Companies Act	0%	25%	25%	50%	100%
Water charges	0%	25%	25%	50%	100%
Entertainment	0%	25%	25%	50%	100%
Miscellaneous expenses (recoveries)	0%	33%	33%	33%	100%
Freight & other material related expenditure	0%	33%	33%	33%	100%
Total	1%	27%	25%	47%	100%
g) Depreciation					
77.1107	1%	32%	32%	35%	100%
77.1206+77.1207	1%	32%	32%	35%	100%
77.131	3%	33%	31%	33%	100%
77.1406+77.1407	2%	39%	49%	10%	100%
77.1504+77.1506+77.1507+77.1517	1%	91%	7%	1%	100%
77.1607+77.1617	1%	33%	55%	11%	100%
77.1707	0%	37%	41%	22%	100%
77.181	0%	33%	33%	34%	100%
77.1907	0%	28%	35%	37%	100%
77.1917	0%	28%	35%	37%	100%
Total	1%	47%	43%	9%	100%
h) Interest and other finance charges					
Assumption: Interest on all term loans					



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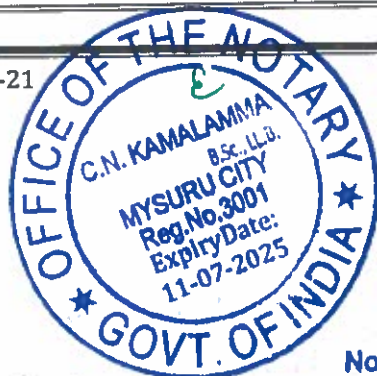
No. of Corrections.....*nil*.....

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Common Issues Pertaining To Wires & Supply Business

	33KV	11KV	LT	Supply	Total
supply business					
78.1 to 78.540	1%	51%	48%	0%	100%
Guarantee commission	1%	51%	48%	0%	100%
Other interest and finance charges	1%	51%	48%	0%	100%
Interest and other finance charges					
Assumption: Interest on following loans to supply business					
Interest on working capital (wires business)	1%	51%	48%	0%	100%
Interest on working (Supply business)	0%	0%	0%	100%	100%
Interest to consumer	0%	0%	0%	100%	100%
Interest on belated payment of PP charges	0%	0%	0%	100%	100%
i) Other debits					
Small and low value items written off	0%	26%	24%	50%	100%
Computer rentals and maintenance Charges	0%	0%	0%	100%	100%
Loss/gain relating to fixed assets	1%	51%	48%	0%	100%
Asset decommissioning cost	1%	51%	48%	0%	100%
Bad debts written off	0%	0%	0%	100%	100%
Provision for bad and doubtful debts	0%	0%	0%	100%	100%
Miscellaneous losses and write offs	1%	51%	48%	0%	100%
Material cost variance	1%	51%	48%	0%	100%
Bad and doubtful debts provided for others	0%	0%	0%	100%	100%
Total	1%	37%	35%	27%	100%
j) Other income					
Interest on staff loans and advances	0%	0%	0%	0%	
Income from Investments:	0%	0%	0%	0%	
Interest on securities	0%	0%	0%	0%	
Interest on Bank fixed deposits	0%	0%	0%	100%	100%
Income on other investments	0%	0%	0%	0%	
Interest on loans/advances to suppliers/ Contractors	0%	0%	0%	0%	
Interest from Banks	0%	0%	0%	0%	
Interest on loans to Societies	0%	0%	0%	0%	
Income from Trading	0%	0%	0%	0%	
Profit on sale, hire etc of apparatus	1%	51%	48%	0%	100%



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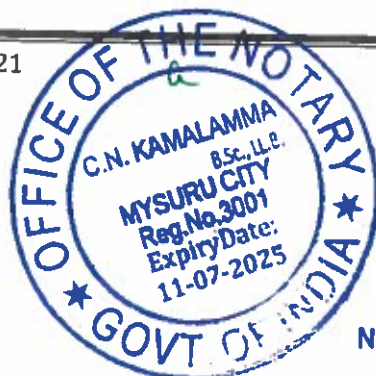
No. of Corrections.....*NH*.....



Common Issues Pertaining To Wires & Supply Business

	33KV	11KV	LT	Supply	Total
Hire charges from Contractors	0%	0%	0%	0%	
Material Cost Variance	1%	51%	48%	0%	100%
Profit on sale of stores	1%	51%	48%	0%	100%
Sale of Scrap	1%	51%	48%	0%	100%
Other Misc Receipts from trading	0%	0%	0%	100%	100%
Other income	0%	0%	0%	100%	100%
Income/Fees collections against staff welfare activities:	0%	0%	0%	0%	
Recoveries for transport facilities	0%	0%	0%	0%	
Miscellaneous Receipts:	0%	0%	0%	0%	
Income due to right of way granted for laying fibre optic cables/co-axial cables on T & D system	1%	51%	48%	0%	100%
Rental from staff Quarters	0%	19%	30%	51%	100%
Rental from others	0%	19%	30%	51%	100%
Leave contribution	0%	0%	0%	0%	
Excess found on physical verification of cash	0%	0%	0%	0%	
Excess found physical verification of stock	1%	51%	48%	0%	100%
Excess found physical verification of Assets	0%	0%	0%	0%	
Recovery from transport & vehicle expenses	0%	0%	0%	0%	
Commission for collection of electricity duty	0%	0%	0%	100%	100%
Misc. recoveries	0%	0%	0%	100%	100%
Incentives received	0%	0%	0%	100%	100%
One Time maintenance cost for New Layouts			0%	0%	0%
Write back of interest			0%	0%	0%
Supervision Charges			0%	0%	0%
Depreciation withdrawn from Contribution/subsidies as per AS-12			0%	0%	0%
Total			0.05%	2.94%	3.06%
k) Provision for taxation					
Tax liability is assumed at 50% each for wires & Supply business	0.43%	25.57%	24.00%	50.00%	100%

Following is the overall element wise apportionment matrix for wires as well as supply business based on 2020-21 actuals.



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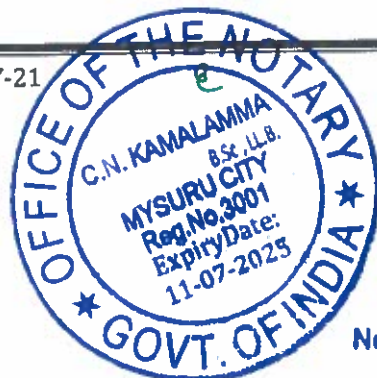
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No. of Corrections.....



Apportionment Matrix (overall)

	Wires	Supply	Total
Power Purchase	0%	100%	100%
Repairs & Maintenance	91%	9%	100%
Employee costs	49%	51%	100%
A&G expenses	53%	47%	100%
Depreciation	91%	9%	100%
Interest and Finance charges	100%	0%	100%
Interest to Consumer Deposits	0%	100%	100%
Other debits	73%	27%	100%
Miscellaneous (other income)	6%	94%	100%
Provision for taxes	50%	50%	100%
Total	10%	90%	100%



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No. of Corrections.....*ntk*.....



6. ARR for Distribution Wires Business

6.1 O&M Expenses

The following table shows the R&M, Employee cost and A&G expenses considered for wires business as per the apportionment logic.

Distribution wires business – R&M expenses:

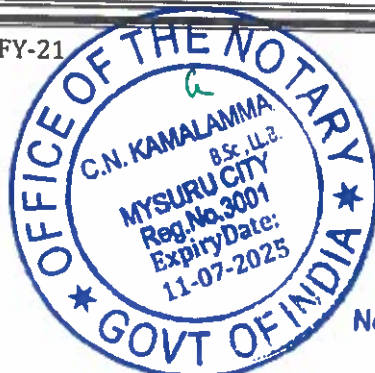
(Rs. In Crs)

SL NO	PARTICULARS	FY-20 ACTUALS	FY-21 ACTUALS
1	Plant and Machinery	35.34	36.09
2	Transformers: (a) R&M made departmentally (b) R&M by private agencies	0.00	0.00
3	Buildings	5.01	8.51
4	Other civil works	3.41	3.82
5	Hydraulic works	0.00	0.00
6	Lines, Cable Network, etc	16.85	17.05
7	Sub-station maintenance by private agencies	0.00	0.00
8	Vehicles	0.09	0.10
9	Furniture & Fixtures	0.00	0.00
10	Office Equipments	0.16	0.21
11	Others	0.00	0.00
12	R&M on Old assets	0.00	0.00
13	R&M on New assets	0.00	0.00
	Total	60.86	65.78

Distribution wires business – Employee cost:

(Rs. In Crs)

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	Salaries	146.72	154.93
2	Overtime	2.19	2.44
3	Dearness Allowance	13.57	17.22
4	Other Allowances	16.42	18.97
5	Bonus	2.33	2.32
6	Sub-Total (1 to 5)	181.23	195.88
7	Medical expenses reimbursement	1.79	1.87
8	Leave travel Assistance	-	0.00



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No. of Corrections.....NIL.....

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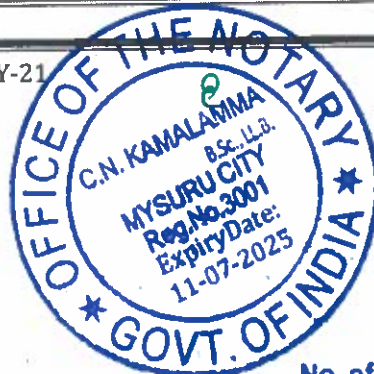


SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
9	Earned Leave Encashment	15.62	12.77
10	Payment towards PF	3.41	3.44
11	Payment under Workmen's Compensation Act	0.00	0.00
12	Payment to Helpers/ Employees of Storm and Monsoon Gang	0.33	0.53
13	Total Other staff costs (7 to 12)	21.15	18.60
14	Staff Welfare expenses	0.83	0.88
15	Terminal Benefits	77.54	73.33
16	Sub-total (14 to 15)	78.37	74.21
17	Addition liability on account of pay revision	0.00	0.00
18	Grand Total	280.75	288.69

Distribution wires business -Administration and General Charges:

(Rs. In Crs)

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	Rent, Rates and Taxes	0.48	0.47
2	Service tax	0.00	0.00
3	Insurance on fixed assets	0.00	0.00
4	Fringe Benefit Tax	0.00	0.00
5	Pagers, Cellular phones, E-Mail, Telephone etc	0.43	0.44
6	Postage	0.15	0.10
7	Revenue receipt stamps/Computer billing	0.00	0.00
8	Legal charges	0.23	0.13
9	Audit fee	0.05	0.06
10	Consultancy charges	0.41	0.35
11	Technical fee	0.00	0.00
12	Other professional charges	30.77	29.31
13	Conveyance & Travel expenses/others	14.64	14.22
14	Shared expenses of CESC with KPTCL	0.00	0.00
	Sub-total	47.16	45.09
	Other expenses		
15	Fees & subscription (incl. KERC filling)	0.11	0.13



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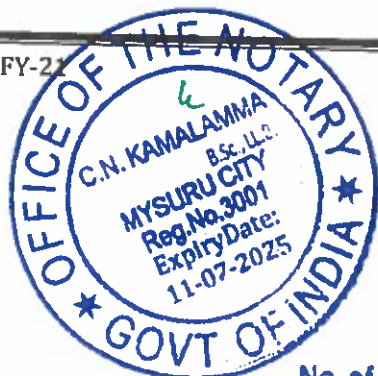


SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
	charges)		
16	Books, Periodicals and dairies	0.28	0.06
17	Printing & Stationery	0.57	0.73
18	Factory license fees	0.00	0.00
19	Advertisement expenses	0.09	0.13
20	Computer stationary & floppies	0.08	0.08
21	Contributions	0.25	0.97
22	Electricity charges	0.77	0.69
23	Expenses towards consumer relation/education	0.00	0.12
24	Water charges	0.03	-0.05
25	Revenue expenditure incurred on software	2.19	3.87
26	Miscellaneous expenses (recoveries)	3.10	1.58
	Total other expenses	7.47	8.29
27	Freight & other material related expenditure	0.00	0.00
28	Vehicle running expenses (Store)	0.14	0.16
29	Transaction Charges paid to Revenue collecting agencies	0.34	0.75
30	Expenditure related to EESL for energy savings	0.00	0.00
31	A & G Expenses related to KPTCL /ESCOMS P & G Trust	0.19	0.17
	GRAND TOTAL	55.31	54.47

6.2 Depreciation

Based on the segregation methodology explained above, and the capitalization % proposed, the fixed assets and the depreciation provision are segregated as relating to wires business and supply business. Within the wires business in the same has been further segregated based on the % usage of assets. The depreciation provision for wires business is as follows:

(Rs. in Crs)		
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Depreciation provision -wires business	210.07	268.94



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No. of Corrections.....NIG.....

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6.3 Other Debits

Company has incurred loss by writing off certain losses incurred in the business due to wear and tear and obsolete equipment's. The details are as follows. CESC prays to allow the expenditure, since it is actually written off

Other Debits

(Rs. In Crs)

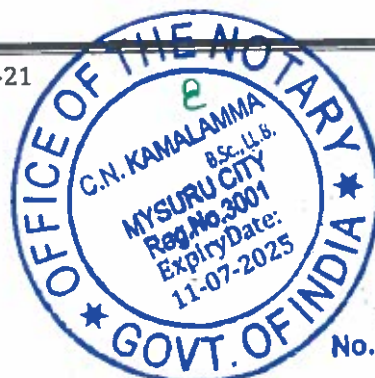
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Small and Low value items written off	0.02	0.02
Computer Rentals/Maintenance charges	0.00	0.00
Losses/gains relating to Fixed assets	3.77	0.14
Assets decommissioning cost	1.45	1.46
Bad debts written off	0.00	0.00
Provisions for bad and doubtful debts	0.00	0.00
Miscellaneous losses and write offs	2.82	3.08
Material cost variance	0.00	0.00
Others	0.00	0.00
Grand Total	8.05	4.70

6.4 Interest & Finance Charges including interest on WC

Interest and finance cost of CESC stems from the borrowings for the investment plan together with the short-term cash requirement for day to day operations.

As explained at Para above, CESC has considered 80% of the investment plan requirement as coming from the borrowings and the rest from internal resources as per the decision taken in the meeting held with Government in September 09. Interest on WC is worked out on the basis of the methodology suggested by the commission in the MYT Regulations and the entire is apportioned as per apportionment matrix shown above. The interest and finance charges payable on existing loans are captured as per the terms and conditions of each loan and in respect of new loans; the interest is as per prevailing rates.

Loans outstanding and the interest charges payable as a whole both for wires and supply business is as follows:



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No. of Corrections...*NK*.....

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(Rs. in Crs)

PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
STATUS OF LOANS		
Opening Balance	1814.88	2407.51
Receipts	916.80	1332.21
Repayment	324.18	328.67
Closing Balance	2407.51	3411.05
Interest Payments	125.57	128.63
Less interest capitalised	15.52	7.12
Net interest transferred to P&L	110.05	120.48
Other Interest and finance charges	0.75	0.83
Guarantee commission to GoK	0.00	3.87
Interest on WC -Wires business	0.00	0.00
Total (Wires)	126.32	125.18
Interest payable on Power Purchases	94.05	125.54
Interest to Consumers	38.14	22.34
Interest on working capital -supply business	49.08	82.28
Grand Total	307.59	362.46

6.5 Net prior period credits / charges

Based on the apportionment logic defined, over and under provisions of various expenses relating to prior periods has been distributed to wires and supply business.

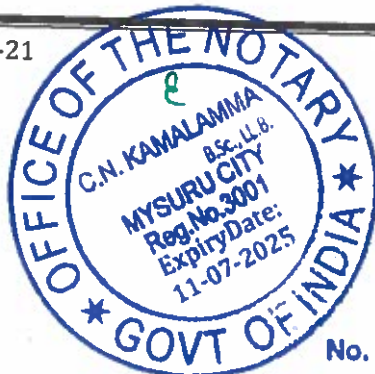
The year on year prior period debits considered for wires business is as follows:

Distribution wires business-Allocation of Prior period credits/charges

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	33 KV	0.00	0.00
2	11 KV	0.00	0.00
3	LT network	0.00	0.00
	Total	0.00	0.00

6.6 Taxes on Income

In the MYT application for all the years of the control period, the company's books show accumulated losses & hence no provision has been made for taxes. If any taxes are payable /paid the same will be claimed as per actuals.



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No. of Corrections.....na.....

General Manager (Commercial)
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6.7 Non-tariff income, income from other business

In the apportionment matrix a small proportion of the other income is considered for wires business. The non-tariff income considered for the respective years is shown below:

(Rs. in Crs)

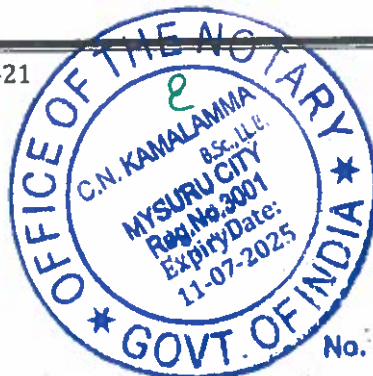
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Other income	8.26	9.27
Total	8.26	9.27

6.8 The Summary of CESC expenses and Distribution wires business ARR-year-wise:

The year-wise Annual Revenue Requirement for wires business is furnished below.

(Rs. in Crs)

PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Power Purchase	0.00	0.00
R&M Expense	60.86	65.78
Employee Expenses	280.75	288.69
A&G Expenses	55.31	54.47
Depreciation	210.07	266.19
Advance against depreciation	0.00	0.00
Interest & Finance Charges	126.32	130.09
Less: Interest & other expenses capitalised	-15.52	-7.12
Other Debits (incl. Prov for Bad debts)	8.06	4.70
Extraordinary Items	0.00	0.00
Other (Misc.)-net prior period credit	0.00	0.00
Total Expenditure	725.84	802.79
Regulatory Asset	0.00	0.00
Provision for taxes	0.07	0.00
Less Non-Tariff Income	-8.26	-9.27
Annual Revenue Requirement	717.65	793.52



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No. of Corrections: 2


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7. ARR FOR SUPPLY BUSINESS

7.1 O&M Expenses

R&M expenses -Retail supply business.

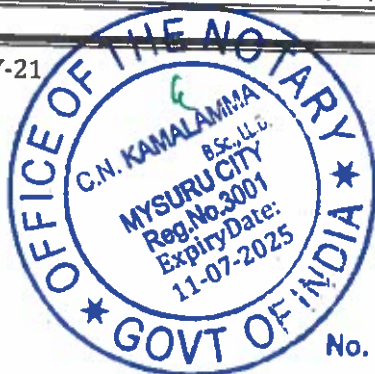
(Rs. in Crs)

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	Plant and Machinery	0.50	0.51
2	Transformers: (a) R&M made departmentally (b) R&M by private agencies	0.00	0.00
3	Buildings	2.70	4.59
4	Other civil works	0.37	0.41
5	Hydraulic works	0.00	0.00
6	Lines, Cable Network, etc	2.04	2.07
7	Sub-station maintenance by private agencies	0.00	0.00
8	Vehicles	0.03	0.03
9	Furniture & Fixtures	0.00	0.00
10	Office Equipment	0.10	0.12
11	Others	0.00	0.00
12(a)	R&M on Old assets	0.00	0.00
12(b)	R&M on New assets	0.00	0.00
	Total	5.74	7.73

Employee cost – Retail supply business.

(Rs. in Crs)

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	Salaries	151.24	159.70
2	Overtime	2.26	2.52
3	Dearness Allowance	13.98	17.74
4	Other Allowances	16.92	19.56
5	Bonus	2.40	2.39
6	Sub-Total (1 to 5)	186.80	201.91
7	Medical expenses reimbursement	1.84	1.92
8	Leave travel Assistance	0.00	0.00
9	Earned Leave Encashment	16.10	13.16
10	Earned Leave Encashment -Rtd., employees	3.52	3.55



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No. of Corrections.....with.....

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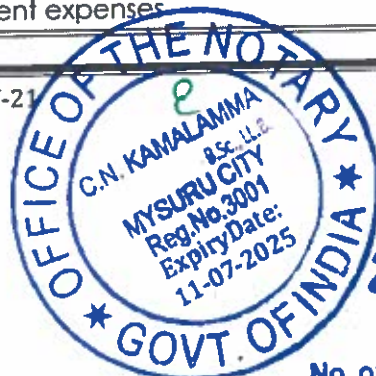


SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
11	Payment under Workmen's Compensation Act	0.00	0.00
12	Payment to Helpers/ Employees of Storm and Monsoon Gang	0.34	0.54
13	Total Other staff costs (7 to 12)	21.80	19.18
14	Staff Welfare expenses	0.86	0.90
15	Terminal Benefits	79.93	75.58
16	Sub-total (14 to 15)	80.79	76.48
17	Addition liability on account of pay revision & Actuarial valuation on ELS& FBF provision	0.00	0.00
	Grand Total	289.39	297.56

Administration and General Charges – Retail supply business.


(Rs. In Crs)

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	Rent, Rates and Taxes	1.92	1.89
2	Service Tax(Reverse Charge Mechanism)	0.13	0.03
3	Insurance on fixed assets	0.00	0.00
4	Fringe Benefit Tax	0.00	0.00
5	Pagers, Cellular phones, E-Mail, Telephone etc	1.74	1.76
6	Postage	0.04	0.03
7	Revenue receipt stamps/Computer billing	17.69	17.61
8	Legal charges	0.91	0.53
9	Audit fee	0.03	0.03
10	Consultancy charges	0.21	0.18
11	Technical fee	0.00	0.00
12	Other professional charges	15.39	14.66
13	Conveyance & Travel expenses/others	3.66	3.55
14	Shared expenses of CESC Mysuru with KPTCL	0.00	0.00
	Sub-total	41.70	40.26
	Other expenses		
15	Fees & subscription (incl. KERC filling charges)	1.03	1.18
16	Books, Periodicals and dairies	0.07	0.02
17	Printing & Stationery	0.47	0.59
18	Factory license fees	0.00	0.00
19	Advertisement expenses	0.01	0.01



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SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
20	Computer stationary	0.11	0.13
21	Contributions	0.06	0.24
22	Electricity charges	0.77	0.69
23	Expenses towards consumer relation/education	0.00	0.12
24	Water charges	0.03	-0.05
25	Revenue expenditure incurred on software	2.19	3.87
26	Miscellaneous expenses (recoveries)	1.55	0.79
	Total other expenses	6.30	7.58
27	Freight & other material related expenditure	0.00	0.00
28	Vehicle running expenses (Store)	0.07	0.08
29	Transaction Charges paid to Revenue collecting agencies	0.17	0.38
30	Expenditure related to EESL for energy savings	0.00	0.00
31	A& G Expenses related to KPTCL /ESCOMS P& G Trust	0.10	0.09
	GRAND TOTAL	48.34	48.38

7.2 Depreciation

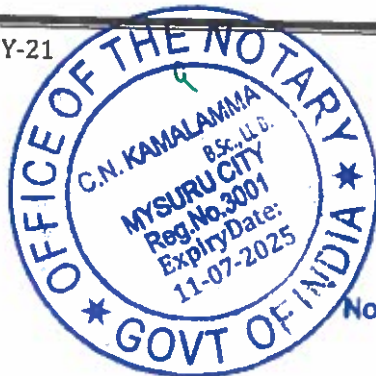
Based on the segregation methodology explained in the earlier paragraph, and the capitalization % proposed, the fixed assets and the depreciation provision are segregated as relating to wires business and supply business. The depreciation provision for supply business is as under:

(Rs. in Crs)		
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Depreciation provision -supply business	24.31	28.01

7.3 Other debits

Other debits head mainly consists of small and low value written off, loses/gains relating to fixed assets, miscellaneous write offs etc applicable to both the businesses and provision for bad and doubtful debts applicable to the supply business.

Based on the allocation principles explained in pre-pages, the other debits pertaining to retail supply business are as follows:



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No. of Corrections..... Nil


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Retail supply business: Other debits

(In Rs Crs.)

PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Small and Low value items written off	0.02	0.02
Computer Rentals/Maintenance charges	0.00	0.00
Losses/gains relating to Fixed assets	0.00	0.00
Assets decommissioning cost	0.00	0.00
Bad debts written off	0.02	0.32
Provisions for bad and doubtful debts	3.66	4.71
Miscellaneous losses and write offs	0.00	0.00
Material cost variance	0.00	0.00
Bad & doubtful debts provided for others	0.15	0.12
Grand Total	3.85	5.17

7.4 Interest & Finance Charges including interest on WC

Based on the segregation methodology explained the interest and finance charges have segregated between wires and supply business.

Allocation of Interest & Finance charges – Retail supply business.

(Rs. in Crs)

SL NO	PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
1	Interest payable on Power Purchases	94.05	125.54
2	Interest to Consumers	38.14	22.34
3	Interest on working capital -supply business	49.08	82.28
	Total	181.27	230.16

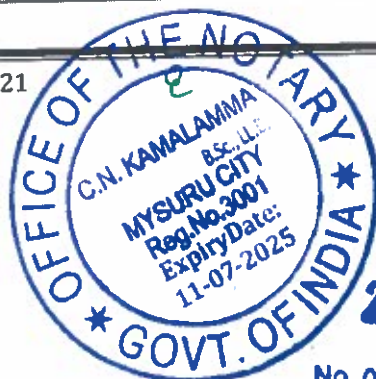
7.5 Net prior period credits / charges

Based on the apportionment logic defined, over and under provisions of various expenses relating to prior periods has been distributed to wires and supply business. The year on year prior period debits considered for supply business in as follows;

Allocation of Prior period charges - Retail supply business

(Rs. in Crs)

PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Retail supply	-	-



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7.6 Taxes on Income

In the MYT application for all the years of the control period, the company's books show accumulated losses & hence no provision has been made for taxes. If any taxes are payable/paid the same will be claimed as per actuals.

7.7 Non-tariff income, income from other business

In the apportionment matrix a small proportion of the other income is considered for wires business. The non-tariff income considered for the respective years is shown below:

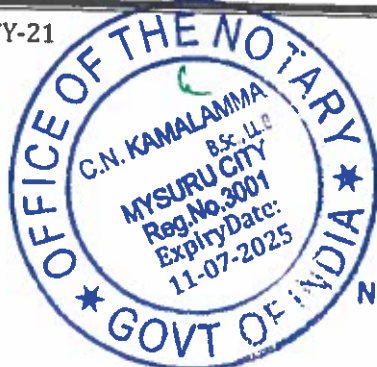
Non-Tariff income (Other income) – Retail supply business.

(Rs. In Crs)		
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Other income	130.50	142.96

7.8 Retail supply business ARR-year-wise

The year-wise Annual Revenue Requirement for supply business is furnished below:

(Rs. In Crs)		
PARTICULARS	FY 20 ACTUALS	FY 21 ACTUALS
Power Purchase	3083.40	3707.43
R&M Expense	5.74	7.73
Employee Expenses	289.38	297.56
A&G Expenses	48.34	48.38
Depreciation	24.31	30.75
Advance against depreciation	0.00	0.00
Interest & Finance Charges	181.27	232.37
Less: Interest & other expenses capitalised	0.00	0.00
Other Debits (incl. Prov for Bad debts)	3.85	5.17
Extraordinary Items	0.00	0.00
Other (Misc.)-net prior period credit	0.00	0.00
Total Expenditure	3636.28	4329.40
Regulatory Asset	506.00	183.30
Provision for taxes	0.07	0.00
Less Non-Tariff Income	-130.50	-142.96
Annual Revenue Requirement	4011.87	4369.74



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No. of Corrections.....nilk.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

8.COVID Impact during FY-21

8.1 Energy Sales and tariff realization:

The energy sales in FY 2021 were impacted particularly in the first half of the year due to the Covid-19 pandemic. The sales witnessed a reduction of 10.09% on a YoY basis in H1 FY2021. However, there has been improvement since October 2020 and the demand has improved close to pre-COVID levels. For FY2021, the sales stood at 6302.83 MU as compared to 6406.73 MU in the corresponding period of the previous year. There is reduction of 1.62% in overall sales over the previous years. There is also reduction of 13.46% in HT sales over the previous year.

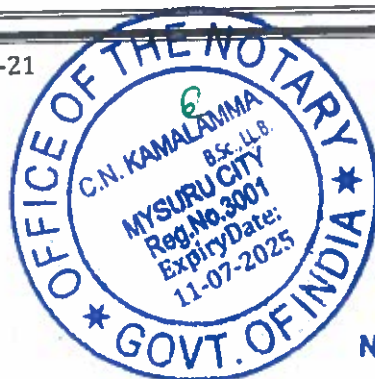
As against KERC approved revenue of Rs.4556.66 Crs., BESCOM has been able to realize an amount of Rs.4440.07 Crs. for FY-21. Due to the COVID pandemic the sales for FY-21 has reduced by 103.9 MU over the previous year FY-20. This in turn has reduced the revenue demand by Rs.116.59 Crores for FY-21 over FY-20.

8.2 Distribution loss levels

Distribution loss (in percentage) approved as per Tariff Order 2020, dated 04.11.2020 is shown below:

PARTICULARS	APPROVED IN FY-21(IN %)
UPPER LIMIT	11.75
AVERAGE	11.50
LOWER LIMIT	11.25
ACHIEVED DISTRIBUTION LOSS FOR FY-21	12.75

SL. NO.	PARTICULARS	FY -21 APPROVED	FY-21 ACTUALS
1	Sales (in MUs)	6614.12	6302.82
2	Distribution loss (in MUs)	859.46	920.85
3	Distribution losses in %	11.50	12.75
4	Energy at interface points (MUs) (1+3)	7473.58	7223.77
5	Transmission losses (MUs)	234.24	321.83
6	Power Purchase at generating point (4+5)	7707.82	7545.50



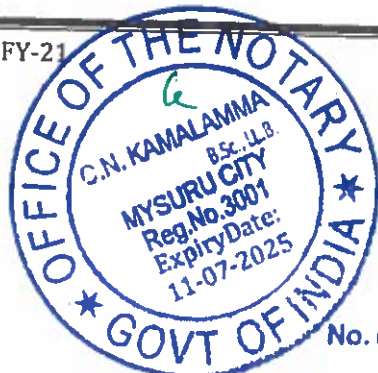
29 NOV 2021

No. of Corrections..... Nil

(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

8.3 Power purchase costs

1. In the tariff Order 2020, dated 4.11.2020, for FY 2021 the energy was approved to an extent of 7707.82 Mu, the power purchase cost was approved to an extent of Rs 3631.274 Crs and Average power purchase cost (APPC) approved was Rs 4.711 per Unit. As against approved quantum, the actual energy was 7545.499 Mu, actual power purchase cost is Rs 3707.429 Crs and actual average power purchase cost is Rs 4.913 per unit. Even though energy purchased has reduced to an extent of 162.361 Mu, the power purchase cost has increased as against the approved quantum to an extent of Rs 76.154 Crs and the average power purchase cost has increased over the approved level by Rs 0.202 per unit.
2. The power purchase cost during 2020-21 has increased drastically due to
 - (a) Increase in high cost allocation of KPCL Thermal power RTPS-1 to 7 from 2.7305 % to 13.006 % , RTPS-8, BTPS and YTPS power from 6.35% to 9.754%.
 - (b) Decrease in Hydel Allocation from 29.96% to 9.754% with a decrease to an extent of 20.206%.
 - (c) Increase in UPCIL power from 10.05% to 14%.
 - (d) Increase in transmission charges of KPTCL & PGCIL to a tune of Rs.72.35 Crs.
 - (e) Overdrawal of energy from ESCOMs resulting in an additional expenditure of Rs.395.53 Crs.Further during curtailment (RSD) of power, capacity charges has to be paid even though there is no energy. This is also caused additional financial burden to CESC to an extent of Rs 624.03 Crs.
3. During Covid-19 situation, entire country was under complete lockdown where there was a dip in revenue of CESC to an extent of 25%, M/s NTPC & NLC has claimed surcharge to an extent Rs 21.77 Crores.
4. The tenure of long term PPAs in respect of high cost energy to be revisited so as to avoid undue burden to ESCOMs. Further renewing of the PPAs on the



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No. of Corrections.....*nlu*.....

General Manager (Commercial)
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verge of expiry and having higher tariff rates (including thermal stations) have to be stopped in order to reduce the Average Power Purchase Cost.

5. Payment of Fixed/ Capacity charges during regulation of power those falls under must-run status and non-generation period (due to non-scheduling of energy by ESCOMs) has to be reviewed by the Commission and some mechanism has to be formulated by the Hon'ble Commission in order to reduce these charges in the interest of financial stability of ESCOMs.

8.4 Equity infusion by GOK

The equity received from GOK is Rs. 53.54 crore for FY-21

8.5 Impact on cash flows

Energy sales and collections were impacted due to COVID during the first half of FY2021.

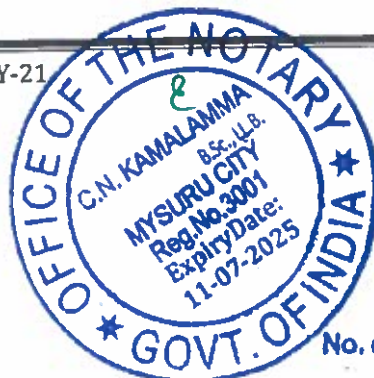
The GoK vide Govt Order No: ENERGY 128 PSR 2020, Bangalore, Dated: 08.05.2020. Accorded approval to give following reliefs / incentives to the electricity consumers for the months of April, May & June 2020:

1. The Demand / Fixed Charges payable by consumers who are recognized as MSME industries and hold valid certificate in that regard can avail waiver of demand and fixed charges for the months of April and May 2020.

2. The Demand / Fixed charges payable by industries other than industries having valid certification as MSME for the months of April and May 2020 shall be deferred until 30.06.2020.

3. Other relief / incentives given to all category of consumers for the months of April, May and June 2020 i.e., upto 30.06.2020 as follows:

- i. Consumers who promptly pay the bills raised by ESCOMs shall be entitled to an Incentive / Rebate for prompt payment by way of adjustment in the subsequent month's bill subject to a ceiling limit of Rs. 1 Lakh for HT installations and Rs. 10,000 for LT installations.



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No. of Corrections.....nil.....



General Manager (Commercial)
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The incentive for prompt payment to be allowed shall be as follows:

- Between 1 to 5 days: 1%
- Between 6 to 15 days: 0.50%
- No rebate for payment between 15 to 30 days.

Note: This incentive/rebate shall be in addition to the existing prompt payment incentive, if any, provided to the consumer under the relevant Tariff orders.

- ii. Interest for belated payments: The time for payment of dues in terms of the bills raised shall hereby stand extended by a period of an additional 15 days, beyond the 15 days normally provided. For the said period of 30 days, (i.e., 15 days available for payment + 15 days grace period), no interest shall be levied. In respect of Electricity dues which have remained unpaid for a period of 30 days, from the date of presentation of the bills, simple interest at the rate of 0.5% per month, for the actual number of days delay in payment by the consumer will be levied. The minimum interest leviable for delayed payment shall be Re. 1/- in respect of LT installations and Rs.100/- in respect of HT installations.
- iii. Advance payment: Consumers are permitted to pay 12 months bills in advance, by way of cheque / Demand draft / any digital mode to the ESCOM's. A consumer, who pays such bills in advance for the period of 12 months, shall be entitled to incentive at the rate of 0.50% per month for the time for which advance payment is made. The interest would be calculated on the reducing balance after deduction of the electricity billed for the month. Such incentive at the rate of 0.50% shall be given to the consumers as an adjustment in the subsequent bill.
- iv. Providing installments / part payment: As per the manual of delegation of financial powers, ESCOMs to provide installments for a period of 3 months subject to levy of interest as per sl.no 3(ii), if any consumer represents in



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No. of Corrections.....



General Manager (Commercial)
Corporate Office,
CESC, Mysuru



writing to the Sub-Divisional Officer (Local Office) for payment of April 2020 & May 2020 monthly bills in installments.

- v. Disconnection for non-payment: There shall be no disconnection of electricity supply by the ESCOMs for non-payment of dues for the months of April and May 2020 till 30th June 2020, subject to any provision to pay such dues by installments provided by ESCOM's as per 3(iv) above.

Relief / Incentives extended as per the above Government Order to all Consumers during lock down period FY 2020-21

Sl. No.	REBATE TYPE	No of beneficiaries	Amount (Rs in lakhs.)
1	COVID19:MSME WaiveOff on Demand/Fixed Charges	1333	522.21
2	COVID19:Non MSME Industrial Consumers DC/FC Deferred for the month of April & May 2020 (Interest)	44174	26.67
3	Small, Medium & Big Hotels, Bar & REstaurant	585	0.47
4	COVID19: Ranga Mandira WaiveOff on Demand/Fixed Charges	4	0.6
5	Consumers of all categories	-	405.3
	Grand TOTAL	46096	955.25

8.6 Moratorium availed

During COVID lockdown, the Company had availed moratorium on the interest and principal on loans earlier. However, entire interest has been repaid by August and September 2021. Further, principal repayments have also been made to REC/PFC. For various banks, CESC has not paid principal amount of Rs. 75.20 Crores from April 2020 to August 2020 which results in direct impact on financial position of the Company.

8.7 Liquidity Relief Package

CESC has availed Rs. 950 crore of loans from Bank of India and Canara Bank at competitive interest rates of 7.35%/7.45% under the liquidity relief scheme by discoms. The tenor of these loans is 10 years and the loans are



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No. of Corrections.....


General Manager (Commercial)
Corporate Office,
CESC, Mysuru



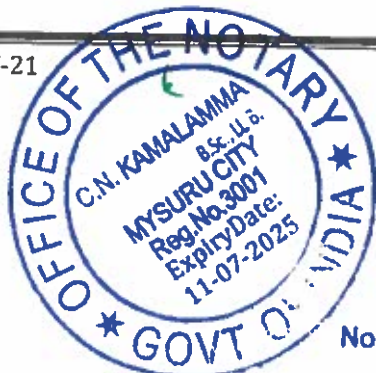
guaranteed by Government of Karnataka with guarantee commission at 1%. Karnataka discoms have opted for loans from nationalized banks as opposed to PFC/REC due to competitive interest rates. The proceeds have been used to make payments to central generators and IPPs, in addition to this Rs. 200 Crores loan has been availed during September 2020 from Bank of India at 7.30 % to pay the power purchase dues. The tenure of this loan is 3 years without moratorium period.

8.8 COVID Loans

In addition to the above, the Company has also availed emergency COVID loan during April 2020 to the tune of Rs. 30 crore from SBI at 7.75% for the tenure of one year to meet its funding requirements.

The waiver of fixed charges to MSME installations affects the liquidity position of the Company, thereby impairing the ability to pay to the generating and transmission companies. MoP, Gol vide Letter dated:06.04.2020 had clarified that the Transmission charges of PGCIL and Capacity Charges of CGS Generators are to be paid.

CESC is functioning on the principle of no loss/no profit basis and its day-to-day expenses, majority of which being power purchase dues to the generators, are met out of day-to-day revenue collection from consumers. If the Demand/Fixed Charges are waived off, CESC will find it very difficult to manage the day-to-day activities and may find it extremely difficult to provide uninterrupted power supply to its consumers.



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No. of Corrections... *nil*

General Manager (Commercial)
Corporate Office,
CESC, Mysuru



9. Prayer

CESC, Mysuru with averments made in this performance review for FY-21 and various issues highlighting the revenue requirement, respectfully prays before the Hon'ble Commission, that the Hon'ble Commission may kindly approve the following:

- To approve the Annual Performance Review (APR) application for the year FY-21 made in the Chapter-1 to Chapter-7.
- There is a gap of Rs.723.19 Crores for FY-21. It is requested to carry forward this gap of Rs.723.19 Crores to FY-23.

CESC Mysore prays that the Performance Review application for the year FY-21 along with all the contents of this application from Chapter 1 to Chapter 7 may kindly be considered and approved.



29 NOV 2021

No. of Corrections.....*Nil*.....

for CESC Mysuru,

General Manager (Commercial)
General Manager (Commercial)
Corporate Office
CESC Mysuru

Solemnly Affirmed & Sworn to

Before me on... 29 NOV 2021

NOTARY, MYSORE

Document No. *47* Date... 29 NOV 2021

Page No. *30* Book No. *II*

CESC : REVENUE REQUIREMENT & REVENUE GAP

Sl. No.	Details	FY20		FY21	
		Actuals	Actuals	Actuals	Actuals
	Power Purchase	7733.95		7545.59	
	Energy Available at interface point (MU)	7208.30		7223.77	
	Sale of Power (MU)	6406.55		6302.83	
	Loss %	11.12%		12.75%	
	Average Cost of Supply (in paise)	659.25		790.11	
1	Receipts				
a	Revenue from tariffs & Miscell. Charges	2,588.57		2,599.85	
b	Tariff subsidy for BJ/KJ & IP sets	1,774.31		1,840.21	
c	RE subsidy from Govt.	-		-	
	Total	4,362.88		4,440.07	
2	Expenditure				
a	Power Purchase	3,083.40		3,707.43	
b	R&M Expense	66.60		73.51	
c	Employee Expenses	570.13		586.24	
d	A&G Expense	103.65		102.86	
e	Depreciation	234.38		296.95	
f	Advance against depreciation	-		-	
f	Interest & Finance Charges	307.58		362.46	
g	Less: Interest & other expenses capitalised	15.52		7.12	
h	Other Debits (incl. Prov for Bad debts)	11.90		9.86	
i	Extraordinary Items	-		-	
j	Other (Misc.)-net prior period credit	-		-	
	Total	4,362.13		5,132.19	
3	ROE				
4	Other Income	138.77		152.23	
5	Provision for taxes	0.14		-	
6	Annual Revenue Requirement (2)+ (3)+ (5)- (4)	4,223.51		4,979.95	
7	Surplus (+) / Shortfall (-) : (1)-(6)	139.37		(539.89)	
	before tariff revision				
8	Subsidy receivable from GOVT.				
	Regulatory Asset				
	Profit of FY17 carry forwarded to FY20	506.00		-183.30	
9	Surplus (+) / Shortfall (-) : (8)-(7)	(366.63)		(723.19)	
	after tariff revision				
10	NET ARR	4729.51		5163.26	



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No. of Corrections... Nil


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Company: CESC, Mysuru		PROFIT & LOSS ACCOUNT		Formd-A1
Ref Form- No	PARTICULARS	FY20 Actuals	FY21 Actuals	
	POWER PURCHASE (MU)	7733.95	7545.59	
T1/D1	ENERGY AVAILABLE AT INTERFACE POINTS (MU)	7208.30	7223.77	
T2/D2	ENERGY SOLD (MU)	6406.55	6302.83	
	DISTRIBUTION LOSS (%)	11.12%	12.75%	
	INCOME			
T2/D2	REVENUE FROM SALE OF POWER	2,588.57	2,599.85	
T3/D3	TARIFF SUBSIDY FOR BJ/KJ & IP SETS**	1774.31	1840.21	
T3/D3	REV SUBSIDIES & GRANTS *	-	-	
T4/D4	OTHER INCOME	138.77	152.23	
	TOTAL	4501.64	4592.30	
	EXPENDITURE			
T1/D1	PURCHASE OF POWER	3,083.40	3,707.43	
T5/D5	REPAIRS & MAINTENANCE	66.60	73.51	
T6/D6	EMPLOYEES COSTS	570.13	586.24	
T7/D7	ADM & GENERAL EXPENSES	103.65	102.86	
T8/D8	DEPRECIATION AND RELATED DTS	234.38	296.95	
	ADVANCE AGAINST DEPRECIATION	-	-	
T9/D9	INTEREST & FINANCE CHARGES	307.58	362.46	
	SUB-TOTAL	4365.74	5129.45	
T10/D10	LESS: EXPENSES CAPITALISED:			
	-INTEREST & FINANCE CHARGES CAPITALISED	15.52	7.12	
	-OTHER EXPENSES CAPITALISED	-	-	
	SUB-TOTAL	15.52	7.12	
T11/D11	OTHER DEBITS (incl. Bad debts)	11.90	9.86	
T12/D12	EXTRAORDINARY ITEMS	-	-	
	TOTAL EXPENDITURE	4362.13	5132.19	
	PROFIT (LOSS) BEFORE TAX	139.51	(539.89)	
	PROVISION FOR TAXES	0.14	-	
	PROFIT (LOSS) AFTER TAX	139.37	(539.89)	
T13/D13	NET PRIOR PERIOD Debits/Credits	-	-	
		139.37	(539.89)	
	Deficit of FY19 carry forwarded to FY21			
	Regulatory Asset to be recovered over next two year (in Rs. Crs) in FY22	506.00	(183.30)	
	Carrying cost @12 % on Rs.77.16crs for 2years			
	RETURN ON EQUITY	0.00	0.00	
	NET ARR	4,729.50	5,163.26	
	GAP	-366.63	-723.19	



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Company: CESC, Mysuru		BALANCE SHEET AS AT THE END OF THE YEAR		FORMAT-A2
Ref Form- No	PARTICULARS	FY20 Actuals	FY21 Actuals	
	SHAREHOLDER'S FUNDS:			
	SHARE CAPITAL (including share deposit)	1016.12	1069.65	
	RESERVES & SURPLUS	-1273.99	-1997.17	
	Total	-257.87	-927.52	
T9/D9	LOAN FUNDS:			
	LOANS FROM STATE GOVT	1.40	1.40	
	LOANS FROM OTHERS- SECURED	848.89	719.37	
	LOANS FROM OTHERS- UNSECURED	997.89	1130.90	
	FRESH BORROWINGS FOR CAPEX	0.00	0.00	
	Total	1848.18	1851.67	
T14/D14	CONTRIBUTIONS, GRANTS & SUBSIDIES TOWARDS COST OF CAPITAL ASSETS	1056.15	1106.55	
	DEFERRED TAX LIABILITY	0.00	0.00	
	GRAND TOTAL	2846.46	2030.69	
	APPLICATION OF FUNDS:			
	NET FIXED ASSETS:			
T15/D15	a) GROSS BLOCK	4785.97	5791.17	
T8/D8	b) LESS: ACCUMULATED DEPRECIATION+AAD	1408.12	1662.46	
T16/D16	c) NET FIXED ASSETS	3377.85	4128.71	
T17/D17	d) CAPITAL WORK IN PROGRESS	408.53	239.55	
	e) ASSETS NOT IN USE	0.00	0.00	
	f) DEFERRED COSTS	0.00	0.00	
	g) INTANGIBLE ASSETS	0.00	0.00	
	TOTAL OF (c) TO (g)	3786.38	4368.26	
	INVESTMENTS	1.00	0.01	
	SUBSIDY RECEIVABLE FROM GOVT	1135.18	1405.25	
	NET CURRENT ASSETS:			
	A. CURRENT ASSETS, LOANS & ADVANCES			
	a) INVENTORIES	35.65	42.39	
T18/D18	b) RECEIVABLES AGAINST SALE OF POWER	1333.07	1448.01	
	c) CASH & BANK BALANCES	36.81	96.23	
	d) LOANS & ADVANCES	3.01	1.98	
	e) SUNDRY RECEIVABLES	1376.17	1055.27	
	TOTAL OF A	2784.72	2643.88	
	B. CURRENT LIABILITIES AND PROVISIONS:			
	a) SECURITY DEPOSIT FROM CONSUMERS	753.02	782.52	
	b) BORROWINGS FOR WORKING CAPITAL	559.33	1559.38	
	c) PAYMENTS DUE ON CAPITAL LIABILITIES	0.00	0.00	
	d) OTHER CURRENT LIABILITIES	1200.37	1267.06	
	e) SUNDRY CREDITORS-POWER PURCHASE	2547.22	2776.86	
	f) PROVISION FOR PENSION, GRATUITY,FBF e/c.	0.00	0.00	
	g) PROVISION FOR IT and FBT	0.89	0.89	
	TOTAL OF B	5060.82	6386.71	
	NET CURRENT ASSETS (A - B)	-2276.10	-3742.83	
	GRAND TOTAL	2846.45	2030.70	



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No. of Corrections.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

FORMAT-A3

CASH FLOW STATEMENT FOR THE YEAR

Company: CESC, Mysuru

SL NO	PARTICULARS	FY20 Actuals	FY21 Actuals
I	Net Funds from Operations:		
1	Net Funds from Earnings:		
	Profit before Tax	139.51	(539.89)
	Less:		
	Revenue/tariff subsidy and Grants	1774.31	1840.21
	Income Tax payment during the year	0.14	0.00
	Regulatory Asset	0.00	0.00
	Total of A	(1,634.93)	(2,380.10)
B	ADD: Debits to Revenue Account not requiring Cash Outflow:		
	(i) Depreciation (inclgd AAD)	234.38	296.95
	(ii) Amortisation of Deferred Cost	-	-
	(iii) Amortisation of Intangible Assets	-	-
	(iv) Investment Allowance Reserve	-	-
	(v) Others, if any.	-	-
	Total of B	234.38	296.95
C	LESS: Credits to Revenue Account not involving Cash Receipts:		
	(i) Depreciation	-	-
	(ii)	-	-
	Total of C	-	-
	Net Funds from Earnings (A+B-C)	(1,400.55)	(2,083.15)
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	64.84	50.40
3	Security Deposit from consumers	76.25	29.50
4	Proceeds from disposal of Fixed Assets	-	-
5	Reserve account	-	-
6	Deferred tax liability	-	-
7	Subsidy and Grants received in advance	(124.66)	(270.07)
8	Total Funds from Operations (1 to 8)	(1,384.12)	(2,273.32)
9	Net Increase/(Decrease) in Working Capital:		
	A. Increase/(Decrease) in Current Assets:		
	a) Inventories	(6.92)	6.74
	b) Receivables against sale of power	172.76	114.94
	c) Loans and Advances	(134.55)	(1.03)
	d) Sundry Receivables	81.69	(320.90)
	Total of A	112.98	(200.25)



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No. of Corrections... Nil

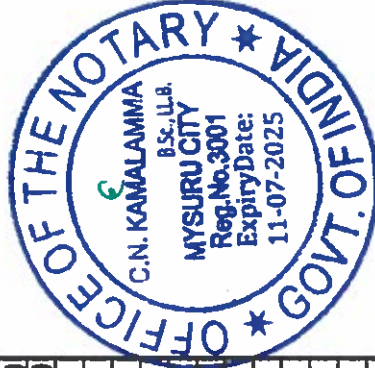
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

FORMAT-A3

CASH FLOW STATEMENT FOR THE YEAR

Company: CESC, Mysuru

SL NO	PARTICULARS	FY20 Actuals	FY21 Actuals
	B. Increase/(Decrease) in Current Liabilities:		
	a) Borrowings for working capital	(10.74)	1,000.05
	b) Other Current liabilities - Power purchase	(92.85)	229.64
15,22	- Others	168.04	101.47
	Total of B	64.44	1,331.16
	Net Increase/(Decrease) in Working Capital (A - B)	48.53	(1,531.42)
10	Net Funds from Operations before Subsidies & Grants (8-9)	(1,432.66)	(741.90)
11	Receipts from Revenue/Tariff Subsidies and Grants	1,774.31	1,840.21
Tot I	Net Funds from Operations Including Subsidies & Grants (7+8)	341.65	1,098.31
II	Net Increase/(Decrease) in Capital Liabilities:		
	A. Fresh Borrowings:		
	(a) State Loans	-	-
	(b) Foreign currency Loans/Credits	-	-
	(c) Other Borrowings	916.80	1,332.21
	Total of A	916.80	1,332.21
	B. Repayments:		
	Repayment of Principal	-	-
	(a) State Loans	-	-
	(b) Foreign currency Loans/Credits	-	-
	(c) Other Borrowings	324.18	328.67
	Total of B	324.18	328.67
	Net Increase/(Decrease) in Capital Liabilities (A - B)	592.62	1,003.54
III	Increase/(Decrease) in Equity Capital	97.60	53.53
IV	Total Funds available for Capital Expenditure (I+II+III)	1,031.87	2,155.39
V	Funds Utilised on Capital Expenditure:		
	(a) On Projects	667.39	1030.42
	b) Assets not in use - re-issued for works	90.40	83.46
	(c) Intangible Assets	-	-
	(d) PP dues	495.34	1,150.00
	Total of V	1,072.33	2,096.96
VI	Net Increase/(Decrease) in Investments	(1.51)	(0.99)
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)	(38.95)	59.42
VIII	Add: Opening Cash & Bank balances	75.76	36.81
IX	Closing Cash & Bank Balances (VII+VIII)	36.81	96.23



29 NOV 2021

No. of Corrections: 0

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Aggregate Revenue Requirement					FORMAT-A4
Company : CESC, Mysuru				(Rs. In	
Sl. No.	Item	Ref Form No	FY20 Actuals	FY21 Actuals	
1	Equity Share Capital	A-2	1,016.12	1,069.65	
2	Cash resources available from share premium account or from internal resources to fund the equity commitments.	A-2	(1,273.99)	(1,997.17)	
3	Total (1+2)		(257.87)	(927.52)	
Distribution of equity for ROE calculation					
			762.09	802.24	
		33 KV	6.60	7.97	
		11 KV	389.72	406.91	
		LT network	365.76	387.36	
		Total	762.08	802.24	
		Retail supply	(1,019.96)	(1,729.76)	
			(257.87)	(927.52)	
	(b) Equity for supply business				
	Total (a+b)				
4	Return on Equity (as per a/cs)				
5	Return on Equity for ARR purpose	0.00%			
6	(a) RoE for wires business				
	(b) RoE for supply business				



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Revenue Requirement - Capital Base

Company : CESC, Mysuru

SI No	Data Required	Ref Form No.	FY 20 Actuals	FY 21 Actuals
1	(a) Original cost of fixed assets (at the beginning of the year)	D15		
	(b) Cost of intangible assets			
	(c) The original cost of work in progress	D17		
	(d) The amount of investment compulsorily made under para-IV of the Sixth Schedule			
	(e) An amount on account of working capital equal to the sum of : Average cost of stores			
	(e) i (1/12 th of the sum of the stores materials and supplies including fuel in hand at the end of each month of the year)			
	(e) ii Average cash and bank balance (1/12 th of the sum of cash and bank balance whether credit or debit and call and short term deposits at the end of each month of the year)			
	Sum of above			
	Less			
2	i) The amounts written off or set aside on account of depreciation of fixed assets.	D8		
	ii) The amount of any loan or subvention from the State Government	D9		
	ii.a) The amount of any loans borrowed from organisations or institutions approved by the State Government.	D9		
	ii-b) The amount of any debenture issued by the licensee.			
	iii) The amounts deposited in cash with the licensee by consumers, by way of security.			
	iv) The amount standing to the credit of Tariff and Dividends Control Reserve at the beginning of the year of account.			
	v) The amount standing to the credit of the Development Reserve at the close of the year.			
	vi) The amount carried forward (at the beginning of the year of account) in the accounts of the Licensee for distribution to the consumers.			
	Sum of above			

Note : The format is not applicable to KPTCL / CESC / HESCOM / MESCOM / GESCOM and other successor entities of KEB



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Cost of Power Purchase-FY 21 (Actuals)														FORM-D1
Company: CESC, Mysuru														
SI No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)			Total Cost of power at each interface point(Rs in Crs)			Average rate (Ps/kwh)	
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escln Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. in Crs.)	Variable charges (Rs. in crs.)	Total		
A	KPCL													
1	Sharavathi	23.9000	1146.356	7.563	0.000	0.000	38.220	20.000	58.220	7.563	66.741	74.304	64.82	
2	Bhadra Power house	9.7540	5.309	1.520	0.000	0.000	235.658	20.000	255.658	1.520	1.357	2.877	541.94	
3	Linganamakki	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
4	Chakra	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
5	Kalinadi(Nagajani)	12.2510	433.383	9.166	0.000	0.000	54.121	20.000	74.121	9.166	32.123	41.289	95.27	
6	Supa	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
7	Varahi 1 & 2	9.7540	106.788	6.965	0.000	0.000	106.731	20.000	126.731	6.965	13.533	20.499	191.96	
8	Varahi 3 & 4	9.7540	0.000	1.280	0.000	0.000	36.680	0.000	36.680	1.280	1.375	2.655	0.00	
9	Ghataprabha(GDPH)	9.7540	10.466	0.405	0.000	0.000	140.526	20.000	160.526	0.405	1.680	2.086	199.27	
10	Kalmala	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
11	Sirwar	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
12	Mallapur & Others	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
13	Manti Dam	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
14	Bhadra	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Cost of Power Purchase-FY 21 (Actuals)													FORM-D1
Company: CESC, Mysuru													
Sl No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)			Total Cost of power at each interface point(Rs in Crs)			Average rate (Ps/kwh)
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escln Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. In Crs.)	Variable charges (Rs. In crs.)	Total	
15	Kodra Dam	9.7540	38.686	3.956	0.000	0.000	157.505	20.000	177.505	3.956	6.867	10.823	279.76
16	Kodasalli Daim	9.7540	36.120	2.891	0.000	0.000	76.701	20.000	96.701	2.891	3.493	6.384	176.74
17	Genusoppa/STRP	9.7540	45.613	3.745	0.000	0.000	126.218	20.000	146.218	3.745	6.669	10.415	228.33
18	Almatti	9.7540	61.848	2.527	0.000	0.000	70.131	100.000	170.131	2.527	10.522	13.049	210.99
19	Genekal	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
20	Malaprabha	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
	KPCL Hydel		1884.569	40.018	0.000	0.000	0.000	260.000	0.000	40.018	144.361	184.379	97.84
II	Thermal												
1	RTPS -1 to 2	13.0060	139.965	57.390	0.000	0.000	314.695		314.695	57.390	44.046	101.436	724.73
2	RTPS 3	13.0060	51.355	7.457	0.000	0.000	327.495		327.495	7.457	16.818	24.275	472.69
3	RTPS 4	13.0060	72.860	16.021	0.000	0.000	311.497		311.497	16.021	22.696	38.717	531.38
4	RTPS 5 & 6	13.0060	116.373	27.779	0.000	0.000	321.513		321.513	27.779	37.416	65.195	580.22
5	RTPS 7	13.0060	59.422	8.338	0.000	0.000	319.784		319.784	8.338	19.002	27.340	460.10
6	RTPS 8	9.7540	11.601	2.174	0.000	0.000	358.400	0.000	358.400	2.174	4.158	6.332	545.77
7	BTPS-Unit 1	9.7540	42.529	26.904	0.000	0.000	297.970	0.000	297.970	26.904	12.672	39.577	930.58



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Cost of Power Purchase-FY 21 (Actuals)												FORM-D1	
Company: CESC, Mysuru													
Sl No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)			Total Cost of power at each interface point(Rs in Crs)			Average rate (Ps/kwh)
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escln Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. In Crs.)	Variable charges (Rs. In crs.)	Total	
8	BTPS-Unit 2	9.7540	129.218	44.496	0.000	0.000	289.871	0.000	289.871	44.496	37.457	81.953	634.22
9	BTPS-Unit 3	9.7540	107.649	94.317	0.000	0.000	288.137	0.000	288.137	94.317	31.018	125.335	1164.29
10	Yermurus	9.7540	305.247	133.356	0.000	0.000	296.531	0.000	296.531	133.356	90.515	223.871	733.41
	KPCL-Thermal		1036.219	418.232	0.000	0.000	0.000	0.000	0.000	418.232	315.798	734.030	708.37
	KPC Others	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
	Total KPCL purchase		2920.789	458.250	0.000	0.000	0.000	0.000	0.000	458.250	460.159	918.410	314.44
8	VVNL												
(i)	Hydel												
1	Shiva	9.7540	30.308	0.337	0.000	0.000	82.646	20.000	102.646	0.337	3.111	3.448	113.77
2	Shimsa	9.7540	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
3	Munirabad	9.7540	9.840	0.030	0.000	0.000	60.759	20.000	80.759	0.030	0.795	0.824	83.78
4	MGHE-Jog	9.7540	35.285	0.112	0.000	0.000	39.292	20.000	59.292	0.112	2.092	2.204	62.46
	Total F(i)		75.432	0.479	0.000	0.000	182.696	60.000	242.696	0.479	5.998	6.476	85.86
(ii)	Deisel-Yalahanka	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
	Total B		75.432	0.479	0.000	0.000	182.696	60.000	242.696	0.479	5.998	6.476	85.86



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No. of Corrections.....*dukkunna*

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru
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Cost of Power Purchase-FY 21 (Actuals)														FORM-D1
Company: CESC, Mysuru														
Sl No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)				Total Cost of power at each interface point(Rs in Crs)			Average rate (Ps/kwh)
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escin Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. In Crs.)	Variable charges (Rs. In Crs.)	Total		
C	Central Projects													
1	NTPC-Ramagundam 1 & 2	7.7540	192.673	16.324	0.027	0.000	255.196	0.000	255.196	16.351	49.169	65.520	340.06	
2	NTPC-Ramagundam 3	7.7540	46.003	4.139	0.000	0.000	239.533	0.000	239.533	4.139	11.019	15.158	329.50	
3	NTPC-Talcher	7.7540	192.490	14.651	0.069	0.000	197.301	0.000	197.301	14.720	37.979	52.698	273.77	
4	NTPC-Simhadri Unit-2	7.7540	69.553	15.925	0.011	0.000	311.615	0.000	311.615	15.936	21.674	37.610	540.73	
5	NTPC-Kudligi 1&2	9.7500	276.103	148.973	0.000	0.000	328.232	0.000	328.232	148.973	90.626	239.599	867.79	
6	NLC TPS 2-Stage 1	7.7540	56.299	4.465	0.009	0.000	274.947	0.000	274.947	4.474	15.479	19.953	354.41	
7	NLC TPS 2-Stage 2	7.7540	45.202	3.841	0.000	0.000	274.762	0.000	274.762	3.841	12.420	16.260	359.73	
8	NLC TPS 1-Expn	7.7540	44.772	4.951	0.009	0.000	372.902	0.000	372.902	4.960	16.696	21.655	483.68	
9	NLC TPS 2-Expn	7.7540	34.909	8.655	0.000	0.000	260.713	0.000	260.713	8.655	9.101	17.756	508.63	
10	MAPS	7.7540	8.759	0.000	0.000	0.000	259.659	0.000	259.659	0.000	2.274	2.274	259.66	
11	Kaiga Generating Station 1 & 2	7.7540	76.395	0.000	0.000	0.000	177.253	-19.530	157.723	0.000	12.049	12.049	157.72	
12	Kaiga Generating Station 3 & 4	7.7540	84.458	0.000	0.000	0.000	174.042	-19.530	154.512	0.000	13.050	13.050	154.51	
13	NTECL-Vallur TPS Stage 1 & 2	7.7540	25.225	15.664	0.000	0.000	351.493	0.000	351.493	15.664	8.866	24.530	972.46	
14	Neyveli New Thermal Power Plant (NNTPS)	7.7540	16.640	3.062	0.000	0.000	231.368	0.000	231.368	3.062	3.850	6.911	415.36	



29 NCV 2021

No. of Corrections...Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Cost of Power Purchase-FY 21 (Actuals)															FORM-D1
Company: CESC, Mysuru															
SI No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)			Total Cost of power at each interface point(Rs In Crs)			Average rate (Ps/kwh)		
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escln Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. In Crs.)	Variable charges (Rs. In crs.)	Total			
15	Kudankulam Nuclear PP	7.7540	193.927	0.000	0.000	0.000	417.386	0.000	417.386	0.000	80.942	80.942	417.39		
16	BI-lateral/UITrading	7.7540	-22.025	0.000	0.000	0.000	260.430	0.000	260.430	0.000	-5.736	-5.736	260.43		
17	Southwestern railways	7.7540	-0.918	0.000	0.000	0.000	747.541	0.000	747.541	0.000	-0.686	-0.686	747.54		
18	NLC Tamil Nadu Power Ltd	7.7540	83.052	18.156	0.000	0.000	310.339	0.000	310.339	18.156	25.774	43.930	528.95		
19	POSOCO charges		0.000	0.298	0.000	0.000	0.000	0.000	0.000	0.298	0.000	0.298	0.00		
20	PGCIL Trans. Charges		0.000	277.362	0.000	0.000	0.000	0.000	0.000	277.362	0.000	277.362	0.00		
21	NTPC VVNL-Coal (Bundled Power)	11.5010	35.898	0.000	0.000	0.000	446.976	0.000	446.976	0.000	16.045	16.045	446.98		
22	NTPC NSM-Coal (Bundled Power)	11.6000	185.447	0.000	0.000	0.000	384.688	0.000	384.688	0.000	71.339	71.339	384.69		
23	Damodar Valley Corporation	7.7540	247.359	38.596	0.000	0.000	260.626	0.000	260.626	38.596	64.468	103.065	416.66		
	Total C		1892.221	575.060	0.124	0.000	0.000	0.000	0.000	575.184	556.400	1131.584	598.02		
D	IPPs-Major														
1	UPCL I & 2	14.0000	301.904	152.807	0.000	0.000	353.290	0.000	353.290	152.807	106.660	259.466	859.43		
	Total D		301.904	152.807	0.000	0.000	353.290	0.000	353.290	152.807	106.660	259.466	859.43		



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Cost of Power Purchase-FY 21 (Actuals)													FORM-D1	
Company: CESC, Mysuru														
Sl No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)				Total Cost of power of each interface point(Rs in Crs)			Average rate (Ps/kwh)
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escln Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. In Crs.)	Variable charges (Rs. In crs.)	Total		
E	Short/Medium Term PP													
1	Medium Term (Cogen)	11.3970	210.079	0.000	0.000	0.000	505.969	0.000	505.969	0.000	106.293	106.293	505.97	
2	Short Term/High cost		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
3	Transmission charges (Open Access Charges)		0.000	24.039	0.000	0.000	0.000	0.000	0.000	24.039	0.000	24.039	0.00	
4	KSEB		0.857	0.000	0.000	0.000	794.276	0.000	794.276	0.000	0.680	0.680	794.28	
5	IEX		-114.954	0.000	0.000	0.000	277.877	0.000	277.877	0.000	-31.943	-31.943	277.88	
6	Sale of Surplus Energy		-52.518	0.000	0.000	0.000	473.039	0.000	473.039	0.000	-24.843	-24.843	473.04	
	Total E		43.463	24.039	0.000	0.000		0.000		24.039	50.187	74.227	1707.81	
F	Minor IPPS													
i	Co-generation		22.886	0.000	0.000	0.000	35.889	0.000	35.889	0.000	0.821	0.821	35.89	
ii	Biomass		17.159	0.000	0.000	0.000	489.000	0.000	489.000	0.000	8.391	8.391	489.00	
iii	Mini Hydel		272.634	0.000	0.000	0.000	337.016	0.000	337.016	0.000	91.882	91.882	337.02	
iv	Wind mill		134.562	0.000	0.000	0.000	346.652	0.000	346.652	0.000	46.646	46.646	346.65	
v	Solar PV		1009.423	0.000	0.000	0.000	417.005	0.000	417.005	0.000	420.935	420.935	417.01	
vi	NTPC VVNL (Solar)	11.5010	11.014	0.000	0.000	0.000	1073.104	0.000	1073.104	0.000	11.819	11.819	1073.10	
vi	NTPC NSM (Solar)	11.6000	145.119	0.000	0.000	0.000	513.318	0.000	513.318	0.000	74.492	74.492	513.32	



29 NOV 2021

No. of Corrections.....Nil.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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FORM-D1													
Company: CESC, Mysuru													
SI No	Source	CESC share as per GOK order dtd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. In Crs)			Variable Charge (Ps / Kwh)			Total Cost of power at each interface point(Rs in Crs)			Average rate (Ps/kwh)
				Fixed charges (Crs)	Incentive/ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escln Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. In Crs.)	Variable charges (Rs. In crs.)	Total	
vii	Solar Rooftop (SRTPV)		15.620	0.000	0.000	0.000	249.002	0.000	249.002	0.000	3.889	3.889	249.00
viii	Banked Energy (Solar)		18.743	0.000	0.000	0.000	15.126	0.000	15.126	0.000	0.284	0.284	15.13
ix	Banked Energy (Non-Solar)		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
	Total F		1647.160	0.000	0.000	0.000	0.000	0.000	0.000	0.000	659.159	659.159	400.18
G	Other States												
1	Singaru in Andhra	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
2	Priyadarshini Jurala	9.7540	18.464	5.297	0.000	0.000	0.000	0.000	0.000	5.297	0.000	5.297	286.89
3	TB Dam	9.7540	3.723	0.205	0.000	0.000	0.000	0.000	0.000	0.205	0.000	0.205	54.97
	Total G		22.187	5.502	0.000	0.000	0.000	0.000	0.000	5.502	0.000	5.502	247.98
H	Others (LC/Bank Ch.,Tangedco,Reactive Energy Ch.)		0.000	-107.131	0.000	0.000	0.000	0.000	0.000	-107.131	0.000	-107.131	0.00
	Grand Total (A to H)		6903.157	1109.005	0.124	0.000	0.000	320.000	0.000	1109.130	1838.563	2947.693	427.01
NEW													
1	Cogen		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
2	Biomass		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
3	Mini-hydel		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

29 NOV 2021

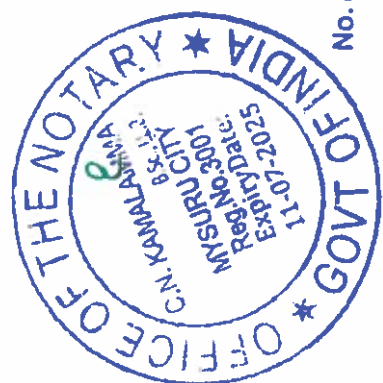
No. of Corrections.....NA

Cost of Power Purchase-FY 21 (Actuals)

FORM-D1

Company: CESC, Mysuru

SI No	Source	CESC share as per GOK order dtfd.08.05.2020 in percentage	Units purchased (MU)	Fixed charges/annum (Rs. in Crs)			Variable Charge (Ps / Kwh)				Total Cost of power at each interface point(Rs in Crs)			Average rate (Ps/kwh)
				Fixed charges (Crs)	Incentive/ ROE/Other s(Crs)	Income tax(Crs)	Variable Charge Ps/kWh	Fuel Escin Charge Ps/kWh	Total Variable charge in paise/kwh	Fixed charges (Rs. in Crs.)	Variable charges (Rs. in crs.)	Total		
4	Windmill		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
5	Waste Energy		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
6	KPCL Wind		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
7	Solar RPO		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
8	Non Solar RPO		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
	Total of new capacities		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
	Grand Total (Incl New Capacities)		6903.157	1109.005	0.124	0.000	0.000	320.000	0.000	0.000	1109.130	1838.563	2947.693	427.01
	Allocation from other ESCOMs (Energy Bal.)		642.342	0.000	0.000	0.000	0.000	0.000	491.960	0.000	0.000	316.007	316.007	491.96
	Grand Total (Incl.Energy Bal.)		7545.499	1109.005	0.124	0.000	320.000	491.960	0.000	0.000	1109.130	2154.570	3263.700	432.54
	Kptcl transmission charges		0.000	439.327	0.000	0.000	0.000	0.000	0.000	0.000	439.327	0.000	439.327	0.00
	SLDC charges		0.000	2.815	0.000	0.000	0.000	0.000	0.000	0.000	2.815	0.000	2.815	0.00
	PCKL charges		0.000	1.587	0.000	0.000	0.000	0.000	0.000	0.000	1.587	0.000	1.587	0.00
	Grand Total		7545.499	1552.734	0.124	0.000	320.000	491.960	0.000	0.000	1552.859	2154.570	3707.429	491.34



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Retail supply business

Revenue from sale of power

Company: CESC, Mysuru

Sl. No.	Category	Consumer Category Particulars	FY 20 Actuals				FY - 21 Actuals			
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)
1	LT 1	Bhagya Jyoti/ Kutira Jyoti	492181	132.13	97.55	738.29	491915	129.68	93.65	722.17
2	LT 2 (a)I	Domestic / AEH / Mysore CMC area	875789	658.09	423.84	644.05	907804	672.28	455.41	677.41
3	LT 2 (a)II	Domestic / AEH / Urban and Local Bodies.	1103586	362.41	215.49	594.61	1141511	401.78	241.69	601.55
4	LT 2(a)III	Domestic / AEH / Village Panchayath								
5	LT 2 (b)I	Private Professional educational institutions ULB/ & CMC	1894	7.09	6.57	926.92	1907	4.40	4.46	1014.52
6	LT 2 (b)II	Private Professional educational institutions Village Panchayath.	1328	3.22	2.79	863.70	1358	2.15	1.89	879.34
		Total LT 2	1982597	1030.81	648.69	629.30	2052580	1080.61	703	651
7	LT 3(I)	Commercial and Non Industrial Light and Fan ULB / CMC	177639	226.58	234.77	1036.17	184109	187.51	204.55	1090.89
8	LT 3(II)	Commercial and Non Industrial Light and Fan Village Panchayath.	79345	94.17	92.45	981.69	84197	96.19	93.61	973.13
		Total LT 3	256984	320.75	327.22	1020.17	268306	283.70	298.16	1050.96
9	LT 4 (a)I	Irrigation Pump sets <10 HP)	396699	2934.98	1636.06	557.43	423695	2948.86	1746.56	592.28
10	LT 4 (a)II	Irrigation Pump sets Under Urban Feeders.				0.00				



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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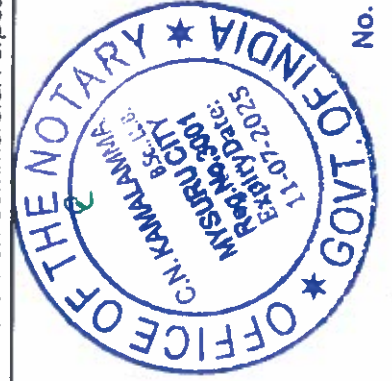
Retail supply business

Revenue from sale of power

FORM-D2

Company: CESC, Mysuru

Sl. No.	Category	Consumer Category Particulars	FY 20 Actuals				FY - 21 Actuals			
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)
11	LT 4 (b)	Urban Feeder (Ext)	217	0.85	0.77	916.56	209	1.34	0.64	473.24
12	LT 4 (ci)	Pvt. Horticultural Nurseries (< 10 HP)	7147	12.49	7.02	561.92	7826	12.89	3.99	309.39
13	LT 4 (cii)	Pvt. Horticultural Nurseries > 10 HP)	2317	6.80	5.82	855.77	2312	7.09	6.06	855.31
		Total LT 4	406380	2955.12	1649.67	558.24	434042	2970.19	1757.25	591.63
	LT 5a	Industrial Heating & Motive power other than Bangalore metropolitan areas.	8893	48.75	42.31	867.90	9094	43.84	39.46	899.98
14	LT 5b	Industrial Heating & Motive power other than Bangalore metropolitan areas.	34196	102.41	88.67	865.78	35036	106.40	93.64	880.12
15	LT 6	Water Supply - Urban & Rural	29366	262.12	148.07	564.90	30314	265.33	146.35	551.57
16	LT 6	Public Lighting & Yard Lighting	24504	121.67	94.20	774.25	25522	116.50	86.67	743.94
17	LT 7 (a)	Temporary Power Supply	56452	18.01	35.56	1974.83	70129	15.99	39.70	2482.88
	LT-7(b)	Temporary Power Supply	175	0.17	0.21	1193.58	191	0.12	0.16	1367.98
		LT Total	3291728	4991.94	3132.15	627.44	3417129	5012.36	3258.50	650.09
18	HT 1	Public Water Supply and Sewage Pumping	171	464.48	264.73	569.96	178	471.25	275.81	585.27
19	HT 2 a	Industrial, Non-Industrial & Non-commercial Purposes (Ext)	1070	665.31	575.59	865.15	1129	576.80	558.19	967.73



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....Nil

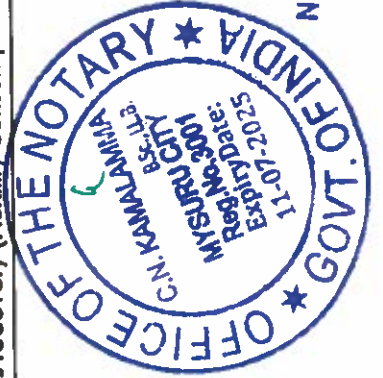
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Retail supply business

Revenue from sale of power

Company: CESC, Mysuru

Sl. No.	Category	Consumer Category Particulars	FY 20 Actuals				FY - 21 Actuals			
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)
20	HT 2 b	Commercial	733	133.13	138.79	1042.51	776	86.19	103.15	1196.72
	HT 2 c (i)		212	37.83	32.03	846.57	226	30.50	28.37	929.99
	HT 2 c (ii)		95	17.39	16.42	944.00	100	13.77	13.82	1003.57
21	HT 3 a	Lift irrigation and Lift irrigation Societies Govt./ Corporation.	102	84.11	32.83	390.38	107	99.10	41.05	414.18
22	HT 3 b	Lift irrigation -Agriculture farms, Government Horticulture farms, Pvt Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations.	2	0.35	0.18	510.17	2	0.25	0.19	763.50
23	HT 4a (B)	Mysore City Municipal Corporation areas Residential apartments and Govt Hospitals	22	4.15	3.01	724.90	28	3.79	2.92	769.72
24	HT-4 (b)	Urban Local Bodies Residential apartments and Govt Hospitals				0.00				0.00
25	HT 4 c	Residential Apartments VP areas				0.00				0.00
26	HT5	Temporary Power Supply	21	2.62	4.17	1591.74	41	3.40	4.73	1392.05
			2428	1409.36	1067.75	757.61	2587	1285.06	1028.22	800.13
27	I	LT + HT TOTAL	3294156	6401.31	4199.90	656.10	3419716	6297.42	4286.72	680.71
28	II	Electricity duty recovery/ Other State levies recovered								
29	III	Wheeling charges recovery (Auxiliary consumption)	244	5.25	2.52	481.00	244	5.40	2.87	531.97



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

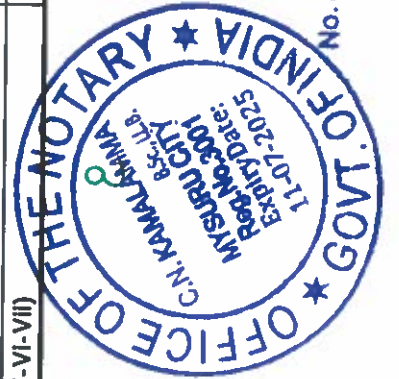
Retail supply business

Revenue from sale of power

Company: CESC, Mysuru

FORM-D2

Sl. No.	Category	Consumer Category Particulars	FY 20 Actuals				FY - 21 Actuals				
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Realin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Realin. (Paise/unit)	
30	IV	Misc Charges from Consumers									
31	1	Fuse of calls									
32	2	Reconnection Fee			1.04			0.64			
33	3	Public lighting maintenance charges									
34	4	Service connection charges			7.91			6.94			
35	5	Delayed payment charges			66.09			82.21			
36	6	Cross Subsidy surcharge			46.49			36.12			
37		Other receipts			40.55			23.78			
37		Total of IV	244	5.25	164.60	31371.23	244	152.56	28236.38		
38	V	Gross Revenue from Sale of Power (I+II+III+IV)	3294400	6406.55	4364.50	681.26	3419960	4439.28	704.33		
39	VI	LESS:									
40	1	Electricity duty payable (Contra)									
41	2	Other State levies payable (Contra)									
42	3	Withdrawal of Revenue Demand			1.63			0.79			
43		Total of VI			1.63			0.79			
44	VII	Rural Rebate									
45	VIII	Total (V-VI-VII)	3294400	6406.55	4362.88	681.00	3419960	4440.07	704.46		



29 NOV 2021

No. of Corrections.....Nil

(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Retail supply business		FORM- D3	
Revenue Subsidies and Grants			
Company : CESC, Mysuru			
Sl No	Particulars	FY 20 Actuals	FY 21 Actuals
1	RE Subsidies		
2	Grants for Research and Development Expenses		
3	Grant for Survey and Investigation	-	-
4	Others	-	-
	Grand Total	0.00	0.00
Tariff subsidy receivable from Government			
Sl No	Particulars	FY 20 Actuals	FY 21 Actuals
1	IP set tariff subsidy	1,700.71	1,746.56
2	BJ/KJ tariff subsidy	73.60	93.65
	Grand Total	1774.31	1840.21
Sl No	Particulars	FY 20 Actuals	FY 21 Actuals
1	IP set Consumption	2,934.98	2,948.86
2	BJ/KJ Consumption	97.79	98.91
	Grand Total	3032.77	3047.77

Note 2: BJ/KJ: Commission determined tariff is treated as receivable from Government and shown as tariff subsidy in D3



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Non-Tariff Income (Other Income)		FORM-D4	
Company: CESC, Mysuru		(Rs. in Crs)	
Sl No	Particulars	FY 20 Actuals	FY 21 Actuals
1	Interest on staff loans and advances		
2	Income from Investments:		
a	Interest on securities		
b	Interest on Bank fixed deposits	1.36	1.12
c	Income on other investments		-
d	Interest on loans/advances to suppliers/ Contractors		-
e	Interest from Banks		-
f	Interest on loans to Societies		-
3	Income from Trading:		
a	Profit on sale, hire etc of apparatus		-
b	Hire charges from Contractors		-
c	Material Cost Variance		-
d	Profit on sale of stores	0.03	0.12
e	Sale of Scrap	7.02	7.95
f	Other Misc Receipts from trading	0.01	0.04
g	Other income		-
4	Income/fees collections against staff welfare activities:		
a	Recoveries for transport facilities		-



29 NOV 2021

No. of Corrections.....Nil


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Non-Tariff Income (Other Income)		FORM-D4	
Company: CESC, Mysuru		(Rs. in Crs)	
SI No	Particulars	FY 20 Actuals	FY 21 Actuals
5	Miscellaneous Receipts:		-
a	Income accrued on account of energy savings	0.00	0.00
b	Rental from Staff Quarters	2.32	2.11
c	Rental from others	0.07	0.32
d	Leave contribution		-
e	Excess found on physical verification of cash		-
f	Excess found on physical verification of stock	0.03	0.03
g	Excess found on physical verification of Assets		-
h	Recovery from transport & vehicle expenses		-
i	Commission for collection of electricity duty	0.92	0.84
j	Misc. recoveries	13.14	36.00
k	Incentives received	27.09	22.46
l	One Time maintenance cost for New Layouts	0.94	1.47
m	Write back of interest		-
	Supervision Charges	11.90	9.06
	Depreciation withdrawn from Contribution/subsidies as per AS-12	73.94	70.71
	Grand Total	138.77	152.23

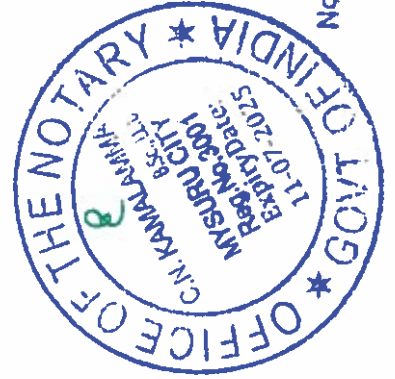


29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Company: CESC, Mysuru		Repairs and Maintenance Costs				FORM-D5	
		(Rs in Crs)					
Sl No	Particulars	FY 20 Actuals		FY 21 Actuals		Consumption of stores	Total
		Consumption of stores	Other expenses	Consumption of stores	Other expenses		
	Repairs and maintenance to:						
1	Plant and Machinery	-	35.85	-	36.60	-	36.60
2	Transformers: (a) repairs and maintenance made departmentally (b) repairs and maintenance by private agencies	-	-	-	0.00	-	-
3	Buildings	-	7.72	-	13.10	-	13.10
4	Other civil works	-	3.78	-	4.23	-	4.23
5	Hydraulic works	-	-	-	0.00	-	-
6	Lines, Cable Network, etc	-	18.89	-	19.12	-	19.12
7	Sub-station maintenance by private agencies	-	-	-	0.00	-	-
8	Vehicles	-	0.11	-	0.13	-	0.13
9	Furniture & Fixtures	-	0.00	-	0.00	-	0.00
10	Office Equipments	-	0.26	-	0.33	-	0.33
11	Others	-	-	-	0.00	-	-
12	R&M on Old assets						
13	R&M on New assets						
	Total	-	66.60	-	73.51	-	73.51



29 NOV 2021

No. of Corrections. *Nikh*

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Company: CESC, Mysuru		FORM-D6 (Rs in Crs)	
Sl No	Particulars	FY20	FY21
		Actuals	Actuals
1	Salaries	297.96	314.63
2	Overtime	4.45	4.96
3	Dearness Allowance	27.55	34.96
4	Other Allowances	33.34	38.53
5	Bonus	4.73	4.71
6	Sub-Total (1 to 5)	368.03	397.79
7	Medical expenses reimbursement	3.63	3.79
8	Leave travel Assistance	-	-
9	Earned Leave Encashment	31.73	25.93
10	Earned Leave Encashment -Rtd., employees	6.93	6.99
11	Payment under Workmen's Compensation Act	-	-
12	Payment to Helpers/ Employees of Storm and Monsoon Gang	0.66	1.07
13	Total Other staff costs (7 to 12)	42.94	37.78
14	Staff Welfare expenses	1.69	1.78
15	Terminal Benefits	157.47	148.89
16	Sub-total (14 to 15)	159.16	150.67
17	Addition liability on account of revision in Acturial valuation of P& G percentage rates		
18	Grand Total	570.13	586.24



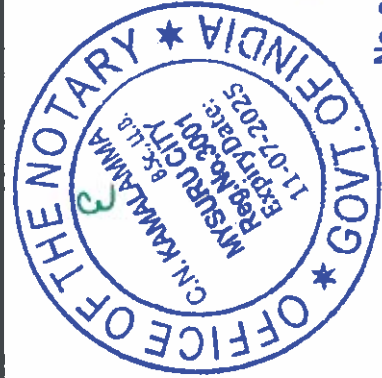
29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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		Employees Costs - Additional information						FORM-D 6A
Company: CESC, Mysuru								
Sl No	Category of employee	FY 20 Actuals			FY 21 Actuals			
		Number	Working	Cost Rs in Crores	Number	Working	Cost Rs in Crores	
1	Board of directors (full time)	2	1	0.48	2	2	0.51	
2	Chief Engineer & equivalents	4	1	0.92	2	2	0.98	
3	Superintending Engineers & equivalents	13	11	2.56	13	7	2.72	
4	Executive Engineers & equivalents	51	42	8.95	43	37	9.48	
5	Asst Executive Engineers & equivalents	204	179	31.61	185	173	33.51	
6	Asst Engineers & equivalents	330	263	27.68	276	188	29.34	
7	All other staff	9800	6267	338.76	9890	7308	359.03	
8	Terminal Benefits			157.47			148.89	
9	Others			1.69			1.78	
	Total	10404	6764	570.13	10411	7717	586.24	



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Administration and General Charges		FORM-D7	
Company: CESC, Mysuru	Particulars	(Rs in Crs)	
		FY20 Actuals	FY21 Actuals
	Rent, Rates and Taxes	2.40	2.36
	Service tax	0.13	0.03
	Insurance on fixed assets	0.00	0.00
	Fringe Benefit Tax	0.00	0.00
	Pagers, Cellular phones, E-Mail, Telephone etc	2.17	2.20
	Postage	0.18	0.13
	Revenue receipt stamps/Computer billing	17.69	17.61
	Legal charges	1.14	0.66
	Audit fee	0.08	0.09
	Consultancy charges	0.62	0.53
	Technical fee	0.00	0.00
	Other professional charges	46.15	43.98
	Conveyance & Travel expenses	18.30	17.77
	Shared expenses of CESC with KPTCL	0.00	0.00
	Sub-total	88.86	85.36
	Other expenses		
	Fees & subscription (incl. KERC filling charges)	1.14	1.31
	Books, Periodicals and Journals	0.35	0.08



29 NOV 2021

No. of Corrections.....Nil.....

(Handwritten Signature)

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Administration and General Charges		FORM-D7
Company: CESC, Mysuru		(Rs in Crs)
Particulars	FY20	FY21
	Actuals	Actuals
Printing & Stationery	1.04	1.32
Factory license fees		0.00
Advertisement expenses	0.10	0.14
Computer stationary & floppies	0.19	0.21
Contributions	0.31	1.21
Electricity charges	1.55	1.37
Expenses towards consumer relation/education	0.00	0.23
Water charges	0.05	-0.10
Revenue expenditure incurred on software	4.39	7.73
Miscellaneous expenses (recoveries)	4.65	2.37
Total other expenses	13.77	15.87
Freight & other material related expenditure	0.00	0.00
Vehicle running expenses (Store)	0.22	0.24
Transaction Charges paid to Revenue collecting agencies	0.51	1.13
Expenditure related to EESL for energy savings		0.00
A & G Expenses related to KPTCL / ESCOMS P & G Trust	0.29	0.26
GRAND TOTAL	103.65	102.86



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No. of Corrections.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Company: CESC, Mysuru		Depreciation				FORM-D8 (Rs in Crs)
Sl No	Particulars of assets	FY 20 Actuals		FY 21 Actuals		Balance at the end of the year
		Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	
1.	Land and rights	0.09	-	0.23	0.06	0.29
2.	Building and structures	3.88	0.04	25.80	4.81	30.59
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	49.00	11.20	224.05	55.06	267.37
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA.	-	-	-	-	-
5.	Towers, Poles, fixture, overhead conductors, UG cables and devices	170.99	19.31	1,113.98	226.18	1,309.37
7.	Service lines	-	-	-	-	-
8.	Metering equipment	-	-	-	-	-
9.	Misc equipment	-	-	-	-	-
10.	Other items	-	-	-	-	-
a	Hydraulic Works/Civil works	0.19	-	1.19	0.23	1.42
b	Other Civil Works	0.09	-	0.39	0.13	0.52
c	Vehicles	0.50	0.09	3.83	0.57	4.22
d	Furniture Fixtures	3.28	0.07	9.58	3.31	12.88
e	Office Equipments	0.81	0.02	4.15	0.83	4.96
f	Software (intangible asset)	5.80	-	24.91	5.91	30.82
	CESC Total	234.62	30.74	1,408.10	297.09	1,662.43
	Depreciation written Back As per As-12	(0.24)			0.14	
	P&L Depreciation	234.38			296.95	



29 NGV 2021

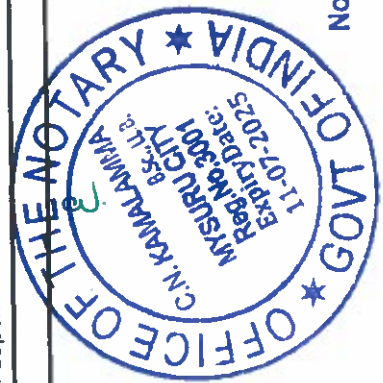
No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru
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Loans and Debentures and interest charges

FORM-D9
(Rs. in Crs)

Company: CESC, Mysuru		FY 20 Actuals						FY 21 Actuals					
Sl. No.	Institution	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
Secured Loans													
1	Loans from REC-NJY Ph I	47.93	-	47.93	6.85	5.18	41.08	41.08	-	41.08	6.85	4.41	34.23
2	Loans from REC-NJY Ph II	370.21	-	370.21	44.28	36.03	325.93	325.93	2.51	328.44	44.63	34.09	283.81
3	Term Loan from Commercial Banks SBM	0.00	-	0.00	-	-	0.00	0.00	-	0.00	-	-	0.00
4	Term Loan from Commercial Banks SBM	30.50	-	30.50	16.68	2.46	13.83	13.83	-	13.83	9.74	1.15	4.09
5	Term Loan from Commercial Banks Canara	-	-	-	-	-	-	-	-	-	-	-	-
6	Term Loan from Commercial Banks Syndicate	289.33	33.21	322.54	71.36	26.52	251.17	251.17	-	251.17	45.76	23.21	205.41
7	Loan from REC. Bal for Capex	225.27	-	225.27	8.40	22.11	216.87	216.87	-	216.87	25.05	19.40	191.82
Unsecured Loans													
4	APDRP REC Loan (KPTCL)	1.40	-	1.40	-	-	1.40	1.40	-	1.40	-	-	1.40
5	APDRP GoK Loan (KPTCL)	8.59	-	8.59	2.15	0.93	6.44	6.44	-	6.44	2.15	0.69	4.29
6	Loans through REC - RGGVY	6.19	-	6.19	1.85	0.59	4.34	4.34	-	4.34	1.84	0.41	2.50
7	Loan from GoK for energisation of irrigation wells	0.00	-	0.00	-	-	0.00	0.00	-	0.00	-	-	0.00
8	Loans from Commercial Banks REC for Model subdivisions	89.33	37.32	126.64	-	11.19	126.64	126.64	121.87	248.51	-	18.59	248.51
9	Loans from Commercial Banks Sy Bank/REC - IPDS, DDUGJY	33.21	95.00	128.21	-	6.91	128.21	128.21	25.74	153.95	-	12.72	153.95
10	RAPRDP loan Part A, B & Counterpart Loan	142.86	-	142.86	10.60	13.65	132.25	132.25	-	132.25	10.61	12.92	121.64
11		-	600.00	600.00	-	-	600.00	600.00	-	600.00	-	-	600.00
	FRESH BORROWINGS FOR CAPEX PLAN (for which sources will be identified as & when required)	-	-	-	-	-	-	-	-	-	-	-	-
	Fresh borrowings for capex	-	-	-	-	-	-	-	-	-	-	-	-
	Total	1,244.81	765.53	2,010.34	162.16	125.57	1,848.18	1,848.18	150.12	1,998.30	146.63	127.60	1,851.67



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Loans and Debentures and interest charges												FORM-D9	
Company: CESC, Mysuru												(Rs. in Crs)	
Sl. No.	Institution	FY 20 Actuals				FY 21 Actuals				Closing Bal	Interest for the year	Repayme nt of principal	Closing Bal
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition				
	Others												
12	Others												
	Other Interest and finance charges				0.75								0.83
	Guarantee commission to Gok												3.87
	Interest payable on Power Purchases				94.05								125.54
	Interest to Consumers				38.14								22.34
	Interest on working capital - wires business												
	Interest on working capital - supply business	570.07	151.27	721.34	162.02	162.02	49.08	559.33	1,182.09	1,741.42	182.04	82.28	1,559.38
	Others Total	570.07	151.27	721.34	162.02	162.02	182.02	559.33	1,182.09	1,741.42	182.04	234.86	1,559.38
	Total	1,814.88	916.80	2,731.68	324.18	307.58	2,407.50	2,407.50	1,332.21	3,739.71	328.67	362.46	3,411.04



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[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....Nil

Distribution wires business

FORM-D9A

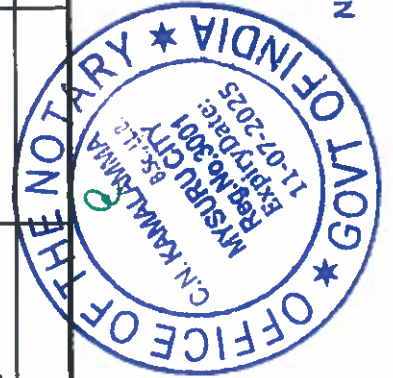
Company: CESC, Mysuru

Sale and Lease Back of Assets - FY 20

(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				Nil			
	Total							

Sale and Lease Back of Assets - FY 21

(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				Nil			
	Total							



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No. of Corrections.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Details of Expenses Capitalised		FORM-D10	
Company : CESC, Mysuru			
(Rs. in Crs)			
Sl No	Particulars	FY20	FY21
		Actuals	Actuals
1	Interest & Finance charges Capitalised	15.52	7.12
2	Other expenses capitalised:		
a	Employee Costs	-	-
b	Administration and General Expenses	-	-
c	Repairs and maintenance	-	-
d	Depreciation	-	-
e	Others, if any	-	-
	Total of 2	-	-
	Grand Total	15.52	7.12



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....Nil

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Company: CESC, Mysuru		Other Debits		FORM-D11	
		(Rs. in Crs)			
Sl No	Particulars	FY 20 Actuals	FY 21 Actuals		
1	Small and Low value items written off	0.03	0.03	0.03	
2	Computer Rentals/Maintenance charges	0.00	0.00	0.00	
3	Losses/gains relating to Fixed assets	3.77	3.77	0.14	
4	Assets decommissioning cost	1.45	1.45	1.46	
5	Bad debts written off	0.02	0.02	0.32	
6	Provisions for bad and doubtful debts	3.66	3.66	4.71	
7	Miscellaneous losses and write offs	2.82	2.82	3.08	
8	Material cost variance	0.00	0.00	0.00	
9	Bad & doubtful debts provided for others	0.15	0.15	0.12	
	Grand Total	11.90	11.90	9.86	



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No. of Corrections.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Extraordinary items			FORM-D12
Company: CESC, Mysuru			
Sl No	Particulars	FY 20 Actuals	FY 21 Actuals
1	Extraordinary Credits (incl. subsidies against losses due to natural disasters	-	-
	TOTAL CREDITS	-	-
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters	-	-
	TOTAL DEBITS	-	-
3	Grand Total	-	-
NOTE: We have not made any provision for extra ordinary items in the ensuing year as we did not incur any expenses in the previous year and current year			



29 NOV 2021

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections...*[Signature]*.....

Net Prior Period Credit/(Charges)		FORM-D13
Company: CESC, Mysuru		
Sl No	Particulars	FY 20 Actuals
	Prior period credits/charges	
1	Short/excess provision of depreciation	-
2	Short/excess provision of Interest and finance charges	-
3	Short provision for power purchase in previous years	-
4	Withdrawal of Revenue Demand and receipts from consumers relating to prior periods	-
5	Other expenses/income relating to prior periods	-
6	A&G expenses for prior period	-
7	Other excess provisions relating to prior periods	-
8	Operating expenses of previous year	-
9	Employee cost relating to previous year	-
10	Material related expenses relating to previous years	-
11	Short/Excess provision of IT	-
	Net prior period Credit/(Charges)	-

NOTE: Explanatory notes with full details for each of the items shall be provided.



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Contributions, Grants and Subsidies towards cost of Capital Assets		FORM-D14			
Company : CESC, Mysuru					
Sl No	Particulars	FY 20 Actuals		FY 21 Actuals	
		Additions during the Year	Balance at the end of the year	Additions during the Year	Balance at the end of the year
1	Consumers Contribution	70.18	930.19	121.11	1,051.30
2	Subsidies towards cost of Capital Assets*		165.51		165.51
3	Grants towards cost of Capital Assets*	0.74	105.70		105.70
4	Others	67.86	273.55		273.55
	Sub- Total	138.78	1,474.95	121.11	1,596.06
	Less Depreciation written back as per AS-12	(73.94)	(418.80)	(70.71)	(489.51)
	Grand Total	64.84	1,056.15	50.40	1,106.55
*Includes subsidies received from REC towards RGGVY schemes					
**Includes Special grants towards capital works under APDRP					



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....

145

Company: CESC, Mysuru		Gross Fixed Assets						FORM-D15
		(Rs. in Crs)						
Sl No	Particulars of assets	FY 20 Actuals			FY 21 Actuals			
		Additions during the year	Retirement of assets during the year	Balance at the end of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year	
1	Land and rights	0.09	0.05	5.87	0.28	0.61	5.54	
2	Building and structures	21.11	0.17	121.07	38.92	0.27	159.72	
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and below	182.77	97.72	994.07	232.70	88.00	1,138.77	
4	Substation Transformers, Circuit breakers, other fixed apparatus of rating above 100 MVA.	-	-	-	-	0.00	-	
5.	Towers, Poles, fixture, overhead conductors,UG cables and devices	471.55	22.95	3,552.03	851.40	36.55	4,366.88	
6	Service lines	-	-	-	-	0.00	-	
7	Metering equipment	-	-	-	-	0.00	-	
8	Misc equipment	-	-	-	-	0.00	-	
9	Other items	-	-	-	-	0.00	-	
a	Hydraulic Works/Civil works	0.73	0.02	3.69	1.59	0.00	5.28	
b	Other Civil Works	1.95	(0.04)	3.51	0.83	0.00	4.34	
c	Vehicles	2.26	0.15	8.43	0.52	0.21	8.74	
d	Furniture Fixtures	7.04	0.09	53.93	0.75	0.06	54.62	
e	Office Equipments	0.26	0.03	13.20	1.68	0.52	14.36	
f	Software (Intangible asset)	0.18	-	30.18	2.75	0.00	32.93	
	CESC - Total	687.95	121.14	4,785.97	1,131.42	126.22	5,791.17	



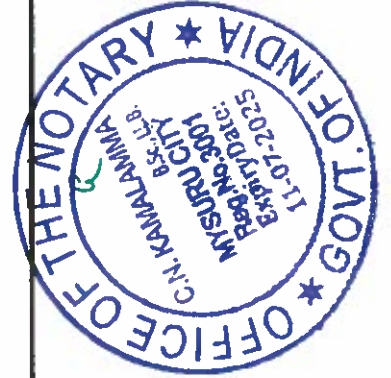
29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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		Net Fixed Assets						FORM-D16
Company : CESC, Mysuru		(Rs in Crs)						
Sl No	Particulars of assets	FY 20 Actuals			FY 21 Actuals			
		Addition of assets during the year	Net Depreciation for the Year	Balance at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance at the end of the year	
1.	Land and rights	0.00	0.05	5.64	0.22	0.61	5.25	
2.	Building and structures	17.23	0.13	95.27	34.11	0.25	129.13	
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	133.77	86.52	770.02	177.64	76.26	871.40	
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA .	-	-	-	-	-	-	
5.	Towers, Poles, fixture, overhead conductors, UG cables and devices	300.56	3.64	2,438.05	625.22	5.76	3,057.51	
7.	Service lines	-	-	-	-	-	-	
8.	Metering equipment	-	-	-	-	-	-	
9.	Misc equipment	-	-	-	-	-	-	
10.	Other items	-	-	-	-	-	-	
a	Hydraulic Works/Civil works	0.55	0.02	2.49	1.36	-	3.85	
b	Other Civil Works	1.86	(0.04)	3.12	0.70	-	3.82	
c	Vehicles	1.77	0.06	4.60	(0.05)	0.03	4.52	
d	Furniture Fixtures	3.76	0.02	44.35	(2.56)	0.05	41.74	
e	Office Equipments	(0.56)	0.00	9.06	0.85	0.50	9.41	
f	Software (Intangible asset)	(5.61)	-	5.27	(3.16)	-	2.11	
	CESC- Total	453.32	90.40	3,377.87	834.33	83.46	4,128.74	



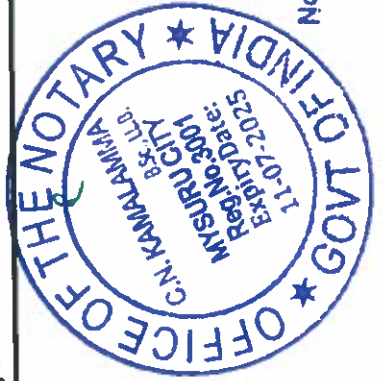
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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....Nil

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Works in Progress - Distribution		FORM-D17
Company: CESC, Mysuru		
Description	FY20	FY21
	Actuals	Actuals
Opening balance	428.77	408.52
Add:		
i) Capital expenditure	667.39	1,030.42
ii) Interest & Finance charges capitalised	15.52	7.12
iii) Other expenses capitalised	(31.61)	(181.22)
iv) Turnkey Contractors Control A/c	31.93	113.25
v) Self execution works and others		
Total capital expenditure for the year	1,096.47	1,067.97
Less: Expenditure Capitalised (Transferred to Form-T15/D15)	687.95	1,131.42
Other Adjustments		
Closing Balance	408.52	239.55



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No. of Corrections.....NV.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Receivables against Sale of Power												FORM-D18
(DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE FY 2021 (FROM APRIL - 20 TO MARCH - 21)												
Company: CESC, Mysuru												(In Rs)
Sl NO	NAME OF ZONE/CIRCLE/DIVISION	OPENING BALANCE				DEMAND				FAC		
		PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC			
A Works Circle, Mysore												
1	N.R.Mohalla -Mysore	585518349.93	106390774.98	86199535.98	30384066.65	3722078243.33	6848391.46	258102729.08		27696114.00		
2	V.V. Mahalla -Mysore	471630184.47	83438098.39	45917122.82	9697772.57	4453547089.58	63123182.82	359596921.82		31785672.45		
3	Nanjanaagud	1564718725.90	228296197.92	150866094.12	20908287.65	3835672275.92	159396646.27	236187976.22		31322299.91		
4	Hunsur	330565387.12	301328542.81	41651213.68	748251.48	2275582347.15	47874159.03	52731490.46		18903613.70		
5	K.R.Nagar	252162790.89	156021724.86	30102003.65	4824089.43	1671275228.67	390225809	50338306.34		14768397.39		
	TOTAL OF A	3204595438.30	875475358.97	354735970.25	66564467.77	15958155184.65	378102947.66	956957423.92		124476097.44		
B Q & M Circle-Mysore												
5	Chamarajanagar	1088223301.40	942097874.76	3320280.97	5043437.93	2684373770.67	73660326.64	66404599.48		22807068.74		
6	Kollegal	586169661.12	439428451.37	40627455.04	7166717.84	1812147577.98	46409148.96	40714260.92		15502048.98		
7	Madikeri	218010078.74	37669370.86	49813731.04	8825364.27	1549849899.06	34574979.20	9685529.61		11809438.71		
	TOTAL OF B	1892403041.26	1419195696.99	123641467.06	21035520.04	6046371247.71	154644454.80	203954390.01		50118656.44		
C Mandya Circle												
8	Mandya	306957781.33	106800621.82	62935381.13	19027479.17	1818625499.66	25048858.90	66625927.33		14519477.20		
9	Maddur	812702175.04	479570860.02	47024419.35	3553689.10	4515897399.67	44712688.36	231413162.85		41235867.50		
10	Pandavapura	408001777.45	260150758.58	52784741.68	2904966.02	1985483063.05	4847751.35	74274946.15		17146828.73		
11	K.R.Pelte	170627871.26	247649405.49	16913225.64	665001.78	1892829837.02	10988490.44	22366387.71		16665164.87		
12	Nagamangala	181387600.18	102766672.71	6503509.45	444703.75	1166446088.42	7932949.42	20695293.18		10190808.46		
	TOTAL OF C	1879477205.26	1196938318.42	186161277.25	26595839.82	11379281817.82	135630738.47	415375717.22		97758146.76		
D Hassan Circle												
13	Hassan	175377640.61	132859142.87	39955607.47	16823641.99	2727434516.04	20251144.04	138471326.43		20511608.19		
14	Sakleshwara	283698172.32	143463438.31	22771631.10	2432060.41	1075690181.73	28412331.05	42154260.38		8810668.89		
15	C.R.Palna	440419374.29	290880941.30	14135434.83	7289446.59	1998812076.88	28044123.57	45339651.85		17786944.79		
16	Arasikere	289326322.37	208940450.02	5963301.57	3662498.99	1307330391.76	10541783.08	28442280.01		10606131.25		
17	Holenarasipura	367700316.01	166721173.37	18825390.12	3741890.51	1640969671.58	45034777.90	40150816.88		14342168.87		
	TOTAL OF D	1536521825.40	942865145.87	101451345.09	33949538.49	8750236837.99	132484159.44	294568335.56		72057521.99		
	Total of all Zones	8513197510.43	4434474520.45	766190079.64	148145366.12	42134045088.18	800862300.57	1870845864.71		346410322.62		
EBC & IM Section												
18	Grand total	168018818.00	78672816.00	6145028.00	790106.00	7812230.00	21220642.00	3504651.00		14805.00		
		8681216328.43	4513147336.45	772335107.64	148935472.12	42141857318.18	822082942.57	1874352717.71		346425127.62		



General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

29 NOV 2021

No. of Corrections.....Nil.....

RECEIVABLES AGAINST SALE OF POWER		DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE FY 2021 (FROM APRIL - 20 TO MARCH - 21)												FORM-D1B						
Company: CESC, Mysuru		(in Rs)																		
Sl NO	NAME OF ZONE/CIRCLE/ DIVISION	COLLECTION						COLLECTION %						CLOSING BALANCE						Grand Total
		PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC			
A	Works Circle, Mysore	3729386856.27	52277624.54	230571314.24	23673968.08	100.20	76.11	89.33	85.48	578209736.99	122799561.90	113730950.82	34406212.57	649146462.28						
1	N.R.Mohalla -Mysore	4468246347.19	45951375.41	343215787.30	40149731.23	100.33	72.80	95.44	126.31	456930926.86	100409905.80	62298257.34	1335713.78	621174803.78						
2	V.V. Mohalla -Mysore	3679507177.04	101085453.41	164419685.03	27673117.16	95.93	63.42	69.61	88.35	1720883624.78	286607390.78	222634385.32	24557470.40	22544883071.28						
3	Nanjanaqud	2204495775.27	45932706.87	48446596.10	1918562.30	96.88	95.94	91.91	101.49	401651959.00	303269994.96	45916108.03	466602.88	751304664.87						
4	Hunsur	1589705803.97	33736335.57	50268785.68	15078689.37	95.12	86.45	99.86	102.10	333732215.59	161307957.38	30171524.31	4513797.45	529725494.72						
5	K R Nagar	15871341959.74	278983495.81	838942168.35	125760768.13	98.20	73.79	87.46	101.03	3491408663.21	974594810.82	474751225.82	65279797.98	5006034496.93						
B	O & M Circle -Mysore	2635470385.38	48701530.90	62793784.00	22923078.02	98.18	66.12	94.56	100.51	1137126684.70	967056670.50	36811094.45	4927428.65	2145921882.30						
5	Chamarajanagar	1775871228.14	29006429.43	35646020.86	15377729.79	98.00	62.50	87.55	99.20	622446010.96	458831170.90	45895695.10	7291037.03	1132263913.99						
6	Kollegal	1599918370.90	30833414.15	89077323.53	11591565.04	103.23	89.18	91.99	98.16	167941606.90	41410935.91	57571937.12	9043237.94	275987717.87						
7	Madikeri	6011259984.43	108541374.48	187517128.39	49892372.85	99.42	70.19	91.94	99.55	1927514304.55	1465298777.31	140078728.68	21261703.63	3554153514.17						
C	Mandiya Circle	1777015081.17	27817797.33	61320860.73	13021805.46	97.71	111.05	92.04	89.69	348568199.82	104031693.39	68240447.74	20525150.91	541365481.85						
8	Mandiya	4413454267.62	36444199.86	223192819.16	41591751.50	97.73	81.51	96.45	100.86	915145237.09	487839348.52	55244763.04	3197805.10	1461427153.75						
9	Maddur	1884395052.44	41405984.37	69325115.20	17699617.51	95.01	88.20	93.34	103.22	507089788.06	265892525.56	57734572.63	2352177.24	832869063.48						
10	Pandavapura	1869717940.94	9632123.09	19300881.80	16619988.67	98.78	87.66	86.29	99.73	193739767.34	249005772.84	19978731.55	710177.98	46344449.71						
11	K.R.Pete	115551219.51	5523894.14	18871349.74	10271569.40	99.06	69.63	91.19	100.79	192322469.09	105175727.99	8327452.89	363942.61	306189592.58						
12	Nagamangala	11102093561.69	120823998.79	392011024.62	99204732.74	97.56	89.08	94.38	99.45	2156865461.40	1211745058.30	209525647.85	27149253.84	3405285741.38						
D	Hassan Circle	2664394831.10	15930701.29	121134230.92	13873136.45	97.69	78.67	87.48	67.64	238417325.55	137179585.62	57292702.98	23462113.72	456351727.87						
13	Hassan	1049093135.52	18471947.76	37421091.24	9170454.01	97.53	64.56	88.77	104.08	310295218.53	153603821.60	27504800.24	2072275.29	493476115.66						
14	Sakleshwara	192854527.41	21463157.03	51023374.82	18612563.43	97.70	76.53	112.54	104.64	486376923.76	297461907.84	8451711.86	6463927.95	798754371.41						
15	C.R.Patha	1312462247.37	12749702.89	28159426.96	11272700.48	100.39	120.94	99.01	106.28	264194466.76	206732530.21	6246154.62	2995929.76	480169081.35						
16	Arasikere	1527235821.30	54674023.55	35006313.67	14744751.60	95.84	121.40	87.19	102.81	435934166.29	157081927.72	23969893.33	3339307.78	620325295.12						
17	Holenarasipura	8551540562.70	123289532.52	272744437.62	67673405.97	97.73	93.08	92.59	93.92	1735218100.89	952059772.99	123465263.03	38333454.50	2849076591.41						
	TOTAL OF D	41336234068.56	631638401.40	1689214740.98	342531479.69	98.11	78.87	90.29	98.88	9311006530.05	4603698419.42	947821185.37	152024209.05	15014550343.89						
16	EBC & IM Section	7550460.00	10502.00	3487210.00	14859.00	96.65	0.05	99.44	0.00	168280588.00	99882956.00	6164669.00	790052.00	275118265.00						
	Grand total	41343786528.56	631648903.60	1892701970.98	342546338.69	98.11	76.84	90.31	98.88	9479287118.05	4703581375.42	953985854.37	152814261.05	15289668408.89						



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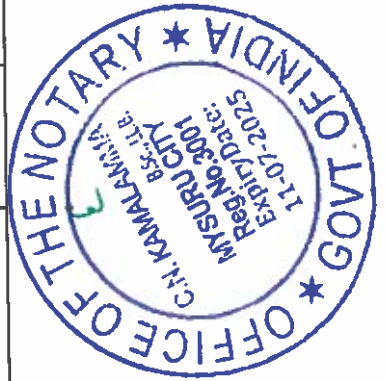
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections:.....
Nikhil

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

FORM-D18A

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 1	LT 2 (a)ii	LT 2 (a)iii	LT 2 (b)i	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)	LT 4 (b)
1	N.R Mohalla, MYSORE	No. of installations	11289	212770	37738	445	46	47323	3290	6942	3
		Consumption	3342534.00	188230465.50	18757612.60	960327.00	112726.00	47180761.70	3799440.00	43510190.00	82685.00
		Consumption per Installation	296.09	884.67	497.05	2158.04	2450.57	996.99	1154.84	6267.67	27561.67
		O.B.	14706096.44	142307599.00	21463145.55	2055462.35	42468.79	24162180.48	1946211.66	79574139.33	1220196.11
		Demand	21831854.04	1258100007.34	101711048.17	9723044.94	891477.30	512933135.90	35709891.32	257086406.83	260546.08
		Demand per kwh	6.53	6.68	5.42	10.12	7.91	10.87	9.40	5.91	3.15
		Collection	21340668.08	1276343857.77	97259161.07	10790686.25	891869.87	532155849.19	36501738.69	257352597.35	89713.90
		C.B.	15177282.40	124063748.57	25915052.65	987821.04	42076.22	4939467.19	1174364.29	79307948.81	1391028.29
		No. of installations	7895	207394	28708	288	36	25778	2353	7165	2
		Consumption	2135917.00	184954476.99	12608759.50	1196499.70	69832.00	36231805.04	2840455.72	35519397.21	0.00
2	V.V Mohalla, Mysore	Consumption per Installation	270.54	891.80	439.21	4154.51	1939.78	1483.12	1215.66	4957.35	0.00
		O.B.	267091.95	43555377.78	10477347.40	1996712.04	54002.29	18229594.05	2951286.03	66662067.83	530344.52
		Demand	15531757.52	1267951595.46	73836112.87	11740330.15	599841.84	409550543.88	27682941.65	209262793.90	0.00
		Demand per kwh	7.28	6.86	5.86	9.81	8.59	10.71	9.68	5.89	0.00
		Collection	14418079.61	1278169776.99	70291462.55	12088185.10	610309.25	421337080.96	27987592.01	210699031.34	0.00
		C.B.	1400769.86	33337196.25	14021997.73	1648857.08	43534.88	6443056.97	2646635.67	65225830.39	530344.52
		No. of installations	61076	49071	80513	93	66	9855	4294	35536	5
		Consumption	19861557.00	27596846.60	24893573.65	253130.65	7647.00	8790862.58	5484182.29	238651332.00	1158.00
		Consumption per Installation	325.19	562.39	309.19	2721.83	1158.29	892.02	1277.17	6715.77	231.60
		O.B.	161356611.52	10013041.18	30696900.23	142151.84	62731.02	7450582.68	3289601.98	225750007.18	3704481.68
3	Najjanagud	Demand	140212647.82	183581293.33	147719976.66	2629531.12	711296.65	98450324.91	52597454.42	1410550488.69	16128.69
		Demand per kwh	7.06	6.65	5.93	10.39	9.30	11.20	9.59	5.91	13.93
		Collection	116299589.97	175640413.56	140421611.06	2469875.80	629633.13	95730421.54	53278357.99	1418195375.49	914.00
		C.B.	18528468.37	17953920.95	37995265.83	301807.16	144394.54	10170486.05	2608698.41	218105320.38	3719696.37



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....Nil

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 1	LT 2 (e)	LT 2 (e)II	LT 2 (b)	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)(I)	LT 4 (b)
4	Hunsur	No. of installations	51305	23914	73423	44	62	6098	5422	39715	22
		Consumption	12270561.00	13451984.80	20985416.00	79517.00	56342.00	4965282.70	6562351.50	226480208.00	225221.00
		Consumption per installation	239.17	562.52	285.82	1807.20	908.74	814.25	1210.32	5702.64	10237.32
		O.B.	44703522.92	4535035.04	19846450.33	3823.97	69198.45	1099951.84	1289014.66	133721925.61	2820619.03
		Demand	91703838.04	86133899.15	132330393.07	868684.43	636617.51	55807120.02	64895525.27	1340818632.08	1191871.74
		Demand per kwh	7.47	6.40	6.31	10.92	11.30	11.24	9.89	5.92	5.29
		Collection	96524272.58	87667496.74	132253260.04	857637.36	702302.49	55941288.24	66034154.14	1347500266.08	1274580.28
		C.B.	39883088.38	3001437.45	19943583.36	14871.04	3513.47	965783.62	150385.79	127040291.61	2737910.49
		No. of installations	39809	22532	77436	58	127	5417	5833	27811	10
		Consumption	9450696.00	12312125.90	24915332.60	56993.00	197557.00	4308086.30	6762818.08	159470979.00	39060.00
4	K R Nagar	Consumption per installation	237.40	546.43	321.75	982.64	1555.57	795.29	1159.41	5734.10	3906.00
		O.B.	8133242.24	-2848528.80	24380937.08	22026.60	1918.57	1165771.55	2718898.21	70720679.24	-97177.96
		Demand	68489465.76	78333779.06	153737051.71	524633.17	1719206.43	46046972.38	65074066.73	943043253.08	369607.64
		Demand per kwh	7.25	6.36	6.17	9.21	8.70	10.69	9.62	5.91	9.46
		Collection	67212895.14	79317805.20	145983998.39	542193.72	1716861.51	47475800.34	65934255.63	948653717.08	254148.12
		C.B.	9409812.85	-3832604.94	32133990.40	4466.05	4263.48	-263056.41	1858709.31	66110215.24	18281.56
		No. of installations	47128	31131	84036	69	7813	5092	37698	287740411.00	13975.00
		Consumption	12428242.00	18762622.00	21847632.00	147934.00	43660.00	6407735.00	6427236.00	287740411.00	7632.78
		Consumption per installation	263.71	602.70	259.98	2143.97	820.14	1282.22	7632.78	4658.33	
		O.B.	202393861.28	17127749.44	65132201.55	592131.58	95308.70	5887283.98	2633620.97	520959122.78	64255.14
5	Chamarajinagara	Demand	89431923.90	121436999.91	138175817.44	1436622.45	501706.84	69012650.58	61886533.60	1698819452.46	118580.56
		Demand per kwh	7.20	6.47	6.32	9.71	11.49	10.77	9.43	5.90	8.49
		Collection	80328223.33	123221547.79	128162828.59	1583315.75	453235.61	71629366.73	62958254.51	1704702061.19	55235.16
		C.B.	211497561.85	15343201.56	75145190.40	445438.28	143779.73	3270567.83	1561900.06	515976514.05	127600.54



29 NOV 2021

No. of Corrections.....Nil.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 1	LT 2 (a)	LT 2 (a)ii	LT 2 (b)i	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)	LT 4 (b)	
6	Kollegal	No. of Installations	35016	31236	56210	70	44	6621	3806	25657	10	
		Consumption	10736932.00	17703697.60	17405902.00	127202.00	34943.00	5264149.25	4077372.00	204030027.00	7547.00	
		Consumption per Installation	306.63	566.77	309.64	1817.17	794.16	795.07	1071.30	7952.22	754.70	
		O.B.	55239547.88	43584038.88	118308180.14	114942.33	28587.44	2359717.18	3980603.28	269758341.46	30890.74	
		Demand	75311998.46	117455369.42	105830445.61	1306655.19	314238.50	57794552.11	39359208.53	1202554794.11	424037.02	
		Demand per kwh	7.01	6.63	6.08	10.27	8.99	10.98	10.98	9.65	5.89	56.19
		Collection	6552565.99	118785347.10	89483652.63	1350034.18	317353.11	60613798.41	40108331.14	1205850556.11	621539.58	
		C.B.	64988980.35	42254061.20	134654973.12	71583.34	25472.83	459529.12	3231480.67	266462579.46	-166811.82	
		No. of Installations	15549	26662	136910	90	277	838	13218	7762	18299	42
		Consumption	3762946.00	2024277.30	74166399.70	120840.00	401550.00	9912248.41	14872969.85	33335040.00	156544.00	
7	Madikeri	Consumption	242.01	759.24	541.72	1342.67	1449.64	1174.72	1125.21	4294.65	3727.24	
		Consumption per Installation	5710507.75	5198994.34	57917639.82	126902.25	207971.25	3851991.94	15326632.12	-1510638.98	1800512.08	
		O.B.	25996418.56	140272999.35	44267276.24	1274241.18	3336609.33	105644492.43	143618488.67	195652466.49	1117623.30	
		Demand	6.91	6.93	5.96	10.54	8.31	10.66	9.66	5.87	7.14	
		Demand per kwh	26406888.81	141574637.90	447730908.72	1302617.28	3474936.00	107813929.63	151611402.00	197316457.49	1536640.33	
		Collection	5300037.50	3897355.79	52454007.34	98526.15	69644.58	168254.73	7333718.79	-3174629.98	1384495.05	
		C.B.	18344	54051	60552	164	83	12218	4413	18299	13	
		No. of Installations	4661569.00	37857932.00	23009922.00	309581.00	227208.00	11690191.00	4690230.00	142245990.00	39852.00	
		Consumption	254.12	700.41	380.00	1887.69	2737.45	956.80	1062.82	7773.43	3045.54	
		Consumption per Installation	29612642.85	520059.01	3619827.50	-343209.77	155129.51	-3877700.05	5892304.02	160680478.97	3281459.35	
8	Mandya	O.B.	31692575.35	253901560.39	136516791.48	3092710.46	2084787.91	126407217.94	45504520.73	841235682.28	192614.49	
		Demand	6.80	6.71	5.93	9.99	9.18	10.81	9.70	5.91	4.83	
		Demand per kwh	26613085.03	250871133.72	130871751.21	3072856.98	2108689.45	126673479.92	46824840.38	841235682.28	185307.55	
		Collection	34692133.17	3550485.89	41843317.77	-323356.29	131228.97	-4143962.03	4571964.37	160880478.97	3288766.29	

FORM-D18A



29 NOV 2021

No. of Corrections.....Nil.....

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

FORM-D18A

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 1	LT 2 (a)i	LT 2 (a)ii	LT 2 (b)i	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (c)(i)	LT 4 (b)
9	Maddur	No. of installations	39827	24460	98818	67	122	6087	9405	37090	23
		Consumption	13266249.00	16161001.90	37338730.00	100321.00	159198.00	5419921.30	9377911.74	270733923.56	42219.00
		Consumption per installation	333.10	660.71	377.85	1497.33	1304.90	890.41	997.12	7299.38	1835.61
		O.B.	40170613.01	769226.86	177926948.15	-4776.00	780628.76	1981852.59	13414654.00	434492993.41	2461403.00
		Demand	92582603.60	100976663.00	213830042.00	967207.00	1323175.00	56521124.00	89956084.00	1601333999.00	684298.00
		Demand per kwh	6.98	6.25	5.73	9.64	8.32	10.43	9.59	5.91	16.21
		Collection	83600066.00	98792088.34	191666407.57	957217.00	1321522.00	56951259.10	90589970.13	1601333999.00	501920.00
		C.B.	49153150.61	2953801.52	200090582.58	5214.00	784281.76	1551717.49	12780767.87	434492993.41	2643781.00
		No. of installations	23372	40823	43894	55	92	6548	4249	15976	12
		Consumption	6022936.00	21430978.80	15276569.00	112564.00	184296.00	6341809.00	3595161.00	167559513.00	47152.00
10	Pandavapura	Consumption per installation	257.70	524.97	348.03	2046.62	2003.22	948.51	846.12	10488.20	3929.33
		O.B.	60744605.07	24057433.14	18662551.72	67916.10	225485.69	7286178.44	3542564.31	155463436.02	1442177.42
		Demand	43872756.57	136692810.45	89306323.20	1102422.87	1737759.25	66214680.29	35729889.37	992550431.29	249089.90
		Demand per kwh	7.28	6.38	5.85	9.79	9.43	10.44	9.94	5.92	5.28
		Collection	25892844.35	133658207.49	83860688.18	1108208.90	1871570.10	67669778.89	36230667.42	994171140.29	217620.50
		C.B.	78744517.29	27092036.10	24108186.74	62130.07	91674.84	5831079.84	3041786.26	153842727.02	1473446.82
		No. of installations	17202	12767	43173	34	27	3146	2459	22572	2
		Consumption	4594432.00	6636275.00	12818091.00	28304.00	38342.00	2440978.00	2721853.00	264608934.00	2987.00
		Consumption per installation	267.20	519.80	296.90	832.47	1420.07	775.90	1106.89	11722.88	1493.50
		O.B.	13730969.51	2450034.46	9841862.41	98556.34	9228.42	2101724.12	1907305.96	164609485.47	1188533.09
11	K. R. Peta	Demand	32907500.25	43033700.40	72474914.40	356140.82	294839.20	26520873.00	26927093.99	1570042405.76	18195.02
		Demand per kwh	7.16	6.48	5.65	12.58	7.69	10.86	9.89	5.93	6.09
		Collection	29570553.44	43434521.15	68825473.64	350529.18	290730.42	27909720.72	27982117.67	1571575393.76	0.00
		C.B.	17067916.32	2049213.71	13491303.17	104167.98	13337.20	712876.40	852282.28	163076497.47	1208728.11



29 NOV 2021


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 1	LT 2 (a)	LT 2 (a)ii	LT 2 (b)	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)	LT 4 (b)	FORM-D18A	
12	Nagamangala	No. of installations	13453	13180	31812	37	26	3305	1796	17102	6		
		Consumption	2623228.00	7848972.00	9307663.00	179430.00	166997.00	2758921.00	2557573.00	146658137.00	0.00		
		Consumption per Installation	195.04	595.52	292.58	4849.46	6422.96	834.77	1424.04	8575.50	0.00		
		O.B.	13121063.80	3340441.11	10035705.20	-34592.67	146356.18	2502709.86	3060403.50	112448740.08	944316.73		
		Demand	19729871.14	51698381.13	58796046.87	1649599.56	1398368.97	29785029.40	25489144.96	871583562.20	0.00		
		Demand per kwh	7.52	6.59	6.32	9.19	8.37	10.80	9.97	5.94	#DIV/0!		
		Collection	17713681.40	50460400.89	53974880.84	1668095.01	1571612.74	29633829.85	25941583.77	874297549.20	0.00		
		C.B.	15137253.54	4598421.35	14856871.23	-53088.12	-26887.59	2653909.41	2607944.69	109734753.08	944316.73		
		No. of installations	15127	83744	46030	187	36	16781	2170	22174	3		
		Consumption	3316969.00	56636467.40	15147661.80	502995.00	93691.00	18757680.90	3472285.00	105245486.00	0.00		
13	Hassan	Consumption	219.27	676.30	329.08	2689.81	2602.53	1117.79	4746.35	0.00			
		Consumption per Installation	438981.36	29214862.27	10514353.37	473797.82	123298.71	4256377.65	1602588.17	81855110.55	906189.23		
		O.B.	23373765.63	36966894.46	88633110.71	5619932.56	723893.89	197955934.38	31590403.70	625949487.42	0.00		
		Demand	7.65	6.53	5.85	11.17	7.73	10.55	9.10	5.95	#DIV/0!		
		Demand per kwh	24947801.25	380614957.39	87449868.93	5079981.76	663602.65	205709093.37	32421303.11	629681851.97	92235.00		
		Collection	4815945.74	18269599.34	11897595.15	1013748.62	183589.95	-3496781.34	771488.76	78122746.90	813954.23		
		C.B.	27266	17872	74187	53	61	5206	5340	16409	38		
		No. of installations	6173409.00	10372723.60	25876273.00	63158.00	144714.00	4297060.00	6534716.45	73672262.00	641365.00		
		Consumption	226.41	580.39	348.80	1191.66	2372.36	825.41	1223.73	4489.75	16878.03		
		Consumption per Installation	19387417.54	2816961.53	26256234.82	-12142.22	57055.29	460349.03	7667841.15	75699731.04	2551598.88		
14	Sakaleshapura	O.B.	45571035.93	67694643.47	156047282.05	624986.59	1303630.79	45583232.34	62378881.28	438436208.68	2988834.41		
		Demand	7.38	6.53	6.03	9.90	9.01	10.61	9.55	5.95	4.66		
		Demand per kwh	45860251.04	68670704.85	156772928.33	598156.26	1284374.99	47490406.00	65565125.37	438518136.68	298713.35		
		Collection	19098202.43	1840900.15	25530588.54	14688.11	76311.09	-1448824.63	4481597.06	75617803.04	5241719.94		



29 NOV 2021

No. of Corrections.....Nil


General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021 (April -20 to March -21) OF CESC.**

FORM-D18A

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 1	LT 2 (a)i	LT 2 (a)ii	LT 2 (b)	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)	LT 4 (b)
15	C.R.Paina	No. of installations	16823	18464	56128	56	75	5373	3744	32272	0
		Consumption	3141797.00	10547880.40	1653892.00	58264.50	75212.00	4115568.00	4350015.50	231869311.00	0.00
		Consumption per installation	186.76	571.27	294.65	1040.44	1002.83	765.97	1161.86	7184.84	# DIV/01
		O.B.	8087798.80	10346147.33	37508829.61	350632.58	42890.30	5352479.67	2785866.85	222459484.19	122280.00
		Demand	23378080.87	67845915.74	97992390.17	630205.13	772434.80	45080761.79	41816459.76	1382871498.75	0.00
		Demand per kwh	7.44	6.43	5.93	10.82	10.27	10.95	9.41	5.96	# DIV/01
		Collection	22962596.03	68502537.28	97229261.33	960298.66	716273.47	48195572.59	42908770.39	1376991810.35	122280.00
		C.B.	8503283.84	9489525.79	38272158.45	20539.05	99051.63	2237668.87	1693556.22	228339172.59	0.00
		No. of installations	18738	17289	54864	61	52	3996	3964	22373	0
		Consumption	4347752.00	11048740.00	14186638.00	63576.00	25032.00	3205183.00	3995201.00	145136974.00	0.00
16	Arasikere	Consumption per installation	232.03	639.06	258.58	1042.23	481.38	802.10	1007.87	6487.15	# DIV/01
		O.B.	17116405.64	4838469.54	37603233.61	186412.60	57928.55	2161499.82	5398032.96	181756210.17	0.00
		Demand	33467530.78	71261361.41	88273056.11	704572.74	298865.88	34917980.28	38824636.60	862208582.32	0.00
		Demand per kwh	7.70	6.45	6.22	11.08	11.94	10.89	9.72	5.94	# DIV/01
		Collection	33496252.49	72181614.43	85693913.99	711713.29	326783.46	35243621.39	39743802.15	862208582.32	0.00
		C.B.	17087683.93	3918216.32	40182475.73	179272.05	30010.97	1835868.71	4478867.41	181756210.17	0.00
		No. of installations	32896	20444	57079	36	61	4106	3349	31142	15
		Consumption	7540919.00	10485397.70	16702125.50	37389.00	42024.00	3419586.10	4052846.60	172390888.00	45071.00
		Consumption per installation	230.64	512.88	292.61	1038.58	688.92	832.83	1210.17	5535.63	3004.73
		O.B.	20299156.41	8705834.84	22748977.57	205711.81	245130.91	3927737.58	2966626.92	68200417.48	236945.83
17	Sakaleshapura	Demand	57060510.98	69113954.56	103814854.00	496754.29	393356.36	36899363.96	3927573.08	1017519823.96	920032.36
		Demand per kwh	7.57	6.59	6.22	13.29	9.36	10.79	9.69	5.90	20.41
		Collection	58041697.72	71130634.45	105653377.02	530577.27	267878.10	38394321.38	40524586.08	1022915764.96	690969.73
		C.B.	19317969.67	6689154.95	20910454.55	171948.83	370609.17	2430780.16	1717813.92	62804476.48	466008.46




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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29 NOV 2021

No. of Corrections.....Nikhil

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

FORM-D18A

Sl. DIVISION / CIRCLE / ZONE NO	PARTICULARS	LT 1	LT 2 (a)	LT 2 (a)ii	LT 2 (b)	LT 2 (b)iii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)	LT 4 (b)
18 EBC	No. of installations	0	0	0	0	0	0	0	0	0
	Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand per twh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. of installations	0	0	0	0	0	0	0	0	0
	Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 INTERNAL MANAGEMENT	Consumption	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Consumption per Installation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand per twh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	No. of installations	491915	907804	1141511	1907	1358	184109	84197	423695	209
	Consumption	129681345	672281366	401782693	4398026	2149771	187507829	96194619	2948859003	1344836
	O.B.	263.63	740.56	351.97	2306.25	1583.04	1018.46	1142.49	6959.86	6434.62
Consumption per Installation	719191136	35052977	735519776	6042520	2405319	90360282	82394057	3023301732	23211825	
O.B.	934166135	4485154578	2401313153	44748275	19044106	2021125990	928316998	17461520169	8551459	
Demand	7.20	4.67	5.98	10.17	8.66	10.78	9.45	5.92	6.36	
Demand per twh	856812012	4519037893	2313585334	46022180	19219538	2076570618	953146873	17503199973	5941818	
Collection	796545258.90	316669671.77	823247594.76	4768614.44	2229887.70	34915663.75	57584181.81	2981621928.20	25821466.58	
C.B.										
CESC-TOTAL										



29 NOV 2021

No. of Corrections.....NA.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (c1)	LT 4 (c2)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stk	LT 7	Auxiliary	HT 1
1	N.R Mohalla, MYSORE	No. of Installations	25	6	3893	812	1760	3121	19900	13	9
		Consumption	27421.00	20294.00	1630318.99	3166662.30	20119583.00	20475576.00	2412979.43	572746.00	22388917.00
		Consumption per Installation	1096.84	3382.33	4187.80	3899.83	11431.58	6560.58	121.26	44057.38	2487657.44
		O.B.	456171.55	635346.77	8552022.85	2730426.80	91724944.43	184892247.15	-24981535.31	0.00	-11918092.09
		Demand	175350.31	124934.62	14233227.565	27173874.56	106148447.93	152839570.73	70999648.85	2824546.79	134516932.01
		Demand per kwh	6.39	6.16	8.73	8.58	5.28	7.46	29.42	4.93	6.01
		Collection	197159.26	109535.28	143166400.20	27602753.21	78203863.23	145998448.11	79924053.40	2824546.79	107253706.61
2	V.V Mohalla, Mysore	C.B.	434362.60	650746.11	7717898.30	2301548.15	119669529.13	191733369.77	-33915939.86	0.00	26071416.31
		No. of installations	45	4	3116	1017	1707	3466	11425	13	11
		Consumption	87714.00	11783.00	21484428.29	3632240.45	18489283.00	19240932.00	3040083.10	436248.00	15950494.00
		Consumption per Installation	1949.20	2945.75	6894.87	3571.52	10831.45	5551.34	287.84	33557.54	1450044.91
		O.B.	861502.37	39862.10	9818371.43	2857554.00	148956397.08	120663372.29	-33316303.55	0.00	29470474.79
		Demand	487108.82	89834.77	191556054.48	32724415.49	100698527.53	139089097.16	79458964.98	2150500.92	97306215.20
		Demand per kwh	5.55	7.62	8.92	9.01	5.45	7.23	25.97	4.93	6.10
3	Najanagud	Collection	490051.26	86770.52	198413479.63	32590923.32	98031437.72	131452499.85	93647740.97	2150500.92	83112221.27
		C.B.	858559.93	42926.35	2940946.27	2991046.16	151623486.89	128299969.60	-47505079.55	0.00	43664468.72
		No. of installations	5	3	401	1998	2424	2070	1762	18	30
		Consumption	1521.00	2481.00	1679715.00	6777157.67	31827502.86	12673602.40	491631.02	313029.00	39028513.00
		Consumption per Installation	304.20	8270.33	4188.82	3391.97	13130.16	6122.51	279.02	17390.50	1300950.43
		O.B.	243518.22	216402.00	761770.00	4502742.72	368682665.54	213719685.54	-10781547.47	0.00	116096069.33
		Demand	14038.30	100282.55	16020386.16	59475885.04	160261840.59	91493860.06	13670736.29	1544364.00	239286835.16
		Demand per kwh	9.23	4.04	9.54	8.78	5.04	7.22	27.81	4.93	6.13
		Collection	10767.00	100753.45	15267825.41	60958550.83	56680596.05	82120966.04	33912247.43	1544364.00	178054666.00
		C.B.	246789.52	215931.10	1514330.75	3020076.93	472263910.08	223092579.56	-31023058.61	0.00	177328238.49



28 NOV 2021

No. of Corrections.....*Nil*.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (c1)	LT 4 (c2)	LT 5 (c)	LT 5 (b)	LT 6 ws	LT 6 SIL	LT 7	Auxiliary	HT 1	
4	Hunsur	No. of installations	30	14	577	1709	2338	1980	1180	12	8	
		Consumption	39455.00	20363.00	1342712.00	4098663.60	20601724.98	10331419.60	468120.48	148119.00	12343.25	701002.00
		Consumption per installation	1315.17	1454.50	2327.06	2398.28	8811.69	5217.89	-9226872.04	396.71	0.00	87625.25
		O.B.	41830.59	119076.24	3215168.77	571230.23	48098519.85	44185680.61	73331324.10	12801596.85	730069.72	654086.17
		Demand	222535.40	129613.14	12947108.70	37960933.74	119528678.40	710	27.35	4.93	8.95	6271783.64
		Demand per kwh	5.64	6.37	9.64	9.26	5.80	7.10	38059589.54	15193634.20	730069.73	4859474.06
		Collection	247286.74	149822.41	13547276.10	38487899.81	70602467.84	79457415.17	-11618909.38	2026	-0.01	2066395.75
		C.B.	17079.24	98866.97	2615001.37	-155735.85	97024730.42	1483	2026	13	29	2066395.75
		No. of installations	12	2	0	1901	1662	7403340.00	442444.90	166940.00	12841.54	259705.55
		Consumption	21619.00	9075.00	0.00	6831478.50	15047437.26	9053.81	4992.14	218.38	0.00	12229887.57
4	K R Nagar	Consumption per installation	1801.58	4537.50	#DIV/0!	3593.62	3711907.64	48626236.08	37713204.50	-5768016.92	0.00	
		O.B.	17718.20	32429.28	-606105.84	3711907.64	82754990.15	49994611.06	10226168.04	823545.88	46882012.09	
		Demand	97545.50	46376.48	0.00	5963398.45	82754990.15	5.50	6.75	23.11	4.93	
		Demand per kwh	4.51	5.11	#DIV/0!	8.73	5.50	23721391.67	10445455.63	823545.88	46386718.06	
		Collection	147056.32	6590.08	0.00	61483517.82	53407826.91	63986423.89	-5987304.50	0.00	12725181.61	
		C.B.	-31792.63	13415.67	-606105.84	1861986.27	77973399.32	1325	4671	18	9	
		No. of installations	9	0	0	1789	3174	3434467.00	776671.80	502211.00	27900.61	9828518.00
		Consumption	14635.00	0.00	0.00	406510.00	16105254.00	5074.12	2592.05	166.28	0.00	1092057.56
		Consumption per installation	1626.11	#DIV/0!	#DIV/0!	2463.11	5074.12	16158497.59	-8641377.02	0.00	14538476.55	
		O.B.	12692.20	0.00	0.00	3017228.99	129767886.23	25238370.83	14423052.57	2484112.83	4.95	66407685.74
5	Chamarajinagara	Demand	84574.91	0.00	0.00	38493883.79	99374989.66	7.35	18.57	4.95	6.76	
		Demand per kwh	5.78	#DIV/0!	#DIV/0!	8.74	6.17	26794488.25	19573726.89	2484112.83	60890328.68	
		Collection	114780.30	0.00	0.00	39717563.74	77800140.35	14602380.17	-1372051.34	0.00	20055833.61	
		C.B.	95886.81	0.00	0.00	1793549.04	151342735.54					




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

29 NOV 2021

No. of Corrections.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

FORM-D18A

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (c1)	LT 4 (c2)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 SHL	LT 7	Auxiliary	HT 1	
6	Kollegal	No. of installations	64	1	637	1833	1972	991	2467	16	B	
		Consumption	572395.00	30553.00	1903328.90	2823974.20	18185988.20	4360849.00	276550.90	327132.00	327132.00	3415489.00
		Consumption per Installation	8943.67	30553.00	2987.96	1540.63	9222.09	4400.45	112.10	20445.75	20445.75	426936.13
		O.B.	1074133.90	75420.28	1408480.29	8199682.39	72541707.50	18125672.01	-7259022.50	4249618.07	0.00	2407002.81
		Demand	2583147.98	118366.84	16723794.58	23666221.44	98292875.24	30182489.27	30182489.27	1613175.23	1613175.23	22031086.79
		Demand per kwh	4.51	3.87	8.79	8.38	5.40	6.92	15.37	4.93	4.93	6.45
		Collection	3202149.60	167790.50	17115985.04	24148187.99	68246154.87	33285743.99	7350670.65	1613175.23	1613175.23	24868656.85
		C.B.	455132.28	25996.62	1016289.83	771715.84	102588427.87	15022417.29	15022417.29	0.00	0.00	-430567.25
		No. of installations	4136	1625	0	1964	1632	1433	7322	185475.00	185475.00	3336599.00
		Consumption	6708118.80	3948631.32	0.00	507032.72	12892206.81	3449512.10	1100111.00	150.25	23184.38	417074.88
7	Madikeri	Consumption per Installation	1621.89	2429.93	#DIV/0!	2561.74	7899.64	2407.20	-10505877.99	0.00	5022666.04	
		O.B.	62629869.52	30099694.81	0.00	3642405.17	27151828.50	10201166.44	26801240.30	913349.54	22172051.62	
		Demand	5549235.40	36219571.53	0.00	50479015.28	81370087.54	26150397.19	7.58	24.36	4.92	6.65
		Demand per kwh	0.83	9.17	#DIV/0!	9.96	6.31	31974982.96	29190766.31	913349.54	913349.54	24265579.60
		Collection	22458399.13	35065689.28	0.00	1782867.61	27694269.92	4376580.67	-12895404.01	0.00	0.00	2929138.06
		C.B.	45720705.79	31253577.06	0.00	4373	1345	1353	4318	10	10	1
		No. of installations	11	2	0	4373	1345	1353	4318	10	10	1
		Consumption	8922.00	3550.00	0.00	14034627.12	13877428.00	7025323.00	959863.50	236325.00	236325.00	13139.00
		Consumption per Installation	811.09	1775.00	#DIV/0!	3209.38	10317.79	5192.40	222.29	23632.50	23632.50	13139.00
		O.B.	-187166.38	82063.11	0.00	16864472.12	65207876.80	22071526.60	-21038752.30	0.00	0.00	107744.41
8	Mandya	Demand	63300.38	31481.84	0.00	118435386.96	72605605.09	53758792.58	20734027.19	1164075.25	296949.59	
		Demand per kwh	7.10	8.87	#DIV/0!	8.44	5.23	7.65	21.60	4.93	22.60	
		Collection	45855.92	18271.09	0.00	118356488.33	45120935.96	43040326.22	26902116.15	1164075.25	304941.51	
		C.B.	-169691.92	95273.86	0.00	16943370.75	92692545.93	32789992.95	-27206841.25	0.00	99752.49	



29 NOV 2021

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (c-i)	LT 4 (c-ii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Sil.	LT 7	Auxiliary	HT 1	
9	Maddur	No. of installations	14	10	0	3258	2205	1119	2260	16	15	
		Consumption	56732.00	24895.00	0.00	8505645.53	23043469.00	3025239.00	608464.00	521868.00	311354787.00	
		Consumption per installation	4052.29	2489.50	#DIV/0!	2610.70	10450.55	2703.52	269.23	32616.75	20756985.80	
		O.B.	255014.00	402415.00	0.00	13538370.25	63854232.40	23350946.16	-3710554.37	0.00	8555965.28	
		Demand	265928.00	281747.00	0.00	73658325.00	117410772.00	26197937.00	13332629.00	2569443.11	1775691233.00	
		Demand per kwh	4.69	11.32	#DIV/0!	8.68	5.10	8.66	21.91	4.92	5.70	
		Collection	241319.00	170200.00	0.00	74048105.00	74192411.00	12629451.00	15088956.00	2569443.11	1762913088.00	
		C.B.	279623.00	513962.00	0.00	13348590.25	107072593.40	36919432.16	-5464881.37	0.00	21334110.28	
		No. of installations	30	15	274	2873	1081	1851944.00	512986.00	191202.00	14707.85	1995180.44
		Consumption	54299.00	35179.00	627690.00	2979.79	15238.11	2502.63	196.17	3037807.53	0.00	33550342.72
10	Pandavapura	Consumption per installation	1809.97	2345.27	2290.84	10102683.70	52642456.14	3927763.14	-3037807.53	0.00	189950478.10	
		O.B.	127153.78	-24552.03	343109.96	52642456.14	87297300.59	15102767.81	12154812.66	942103.66	189950478.10	
		Demand	253406.01	234820.95	5373583.75	71636360.73	87297300.59	8.16	23.69	4.93	5.95	
		Demand per kwh	4.67	6.68	8.56	8.37	5.30	11927057.48	13819517.09	942103.66	178347769.28	
		Collection	249051.66	296768.99	5494920.80	69251620.35	52343163.57	7103473.47	-4702811.96	0.00	45153051.54	
		C.B.	131508.13	-86500.07	221772.91	12487424.08	87596593.16	510	803	11	5	
		No. of installations	4	10	0	1195	734	3586412.00	205603.00	255843.00	23258.46	1024614.00
		Consumption	1067.00	4956.00	0.00	2791863.00	8040465.00	7032.18	256.04	3256200.44	0.00	5468167.95
		Consumption per installation	266.75	495.60	#DIV/0!	2336.29	10981.56	-19168019.02	4595041.01	1261576.14	4.93	8353586.18
		O.B.	313344.11	173606.05	0.00	2608704.21	42248982.40	23777811.84	22.35	22.35	8.15	
11	K. R. Pele	Demand	14064.67	275211.31	0.00	24811015.71	524	6.63	17384979.08	5652899.29	13240982.79	
		Demand per kwh	13.18	55.53	#DIV/0!	8.69	5.24	17384979.08	-4314058.72	0.00	580771.34	
		Collection	6787.06	347719.78	0.00	24762333.80	13178882.36	13178882.36	0.00	0.00		
		C.B.	320621.72	101097.58	0.00	2457386.12	0.00	0.00	0.00	0.00		



29 NOV 2021

No. of Corrections.....Nil.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru
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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stk	LT 7	Auxiliary	HT 1
12	Nagamangala	No. of installations	12	9	196	937	807	658	179	11	1
		Consumption	13696.00	1962.00	501144.00	2986133.00	5304040.00	1435129.34	191793.00	155114.00	130900.00
		Consumption per Installation	1141.33	218.00	2556.86	3186.91	6572.54	2181.05	1071.47	14101.27	130900.00
		O.B.	1257649.51	179355.41	440023.03	4432913.22	17887832.95	13390779.41	-3176071.33	0.00	786060.18
		Demand	69756.44	74279.47	4787940.40	25094040.10	32184707.82	11035617.48	4661641.30	764507.34	1341851.60
		Demand per kwh	5.09	37.86	9.55	8.40	6.07	8.25	24.31	4.93	10.25
		Collection	65034.48	40802.09	4907079.74	25363356.89	27221539.42	8742698.90	5836536.94	764507.34	1527475.31
		C.B.	1262371.47	212832.79	320883.69	4163596.43	22851001.35	14683697.99	-4350966.97	0.00	600436.47
		No. of installations	16	5	0	2580	1401	1362	3660	13	5
		Consumption	37383.00	6446.00	0.00	13688499.30	14626518.70	6733226.50	2390496.80	318058.00	658557.00
		Consumption per Installation	2336.44	1289.20	#DIV/0!	5305.62	10440.06	4943.63	650.41	24466.00	1317115.40
		O.B.	484149.77	253147.86	0.00	10100792.38	12299242.53	7810899.32	-20451498.54	-0.01	6798720.85
13	Hassan	Demand	183894.27	110244.62	0.00	11098787.87	72956460.25	51050712.70	58524375.12	1565837.61	41265293.25
		Demand per kwh	4.92	17.10	#DIV/0!	8.11	4.99	7.58	24.58	4.92	6.27
		Collection	139263.91	35751.28	0.00	109991979.31	53050177.14	41083350.06	64580423.45	1565837.61	40264837.91
		C.B.	528780.13	327641.20	0.00	11096685.94	32205525.64	17778261.96	-26507546.87	-0.01	7799176.19
		No. of installations	3382	580	0	1903	2018	1222	522	13	8
		Consumption	5225835.07	2580585.45	0.00	4907958.25	8214470.66	4199094.00	663468.10	181322.00	4603219.00
		Consumption per Installation	1545.19	4449.29	#DIV/0!	2579.06	4070.60	3436.25	1271.01	13947.85	575402.38
		O.B.	82662563.71	29432624.83	0.00	3531572.22	23577236.18	3236737.08	-3194967.87	0.00	268376.97
		Demand	28743664.37	21939941.51	0.00	43357492.95	48796622.33	35627191.81	12585907.35	892707.34	27920729.27
		Demand per kwh	5.50	8.51	#DIV/0!	8.83	5.94	8.48	18.97	4.92	6.07
		Collection	12163561.45	15943150.93	0.00	45314279.98	49748903.97	30472792.49	12588459.20	892707.34	25828113.26
		C.B.	99242666.63	35449415.40	0.00	1574785.19	22624984.54	8391136.40	-3197519.72	0.00	2360992.98
14	Sakaleshapura	No. of installations	12	9	196	937	807	658	179	11	1
		Consumption	13696.00	1962.00	501144.00	2986133.00	5304040.00	1435129.34	191793.00	155114.00	130900.00
		Consumption per Installation	1141.33	218.00	2556.86	3186.91	6572.54	2181.05	1071.47	14101.27	130900.00
		O.B.	1257649.51	179355.41	440023.03	4432913.22	17887832.95	13390779.41	-3176071.33	0.00	786060.18
		Demand	69756.44	74279.47	4787940.40	25094040.10	32184707.82	11035617.48	4661641.30	764507.34	1341851.60
		Demand per kwh	5.09	37.86	9.55	8.40	6.07	8.25	24.31	4.93	10.25
		Collection	65034.48	40802.09	4907079.74	25363356.89	27221539.42	8742698.90	5836536.94	764507.34	1527475.31
		C.B.	1262371.47	212832.79	320883.69	4163596.43	22851001.35	14683697.99	-4350966.97	0.00	600436.47
		No. of installations	16	5	0	2580	1401	1362	3660	13	5
		Consumption	37383.00	6446.00	0.00	13688499.30	14626518.70	6733226.50	2390496.80	318058.00	658557.00
		Consumption per Installation	2336.44	1289.20	#DIV/0!	5305.62	10440.06	4943.63	650.41	24466.00	1317115.40
		O.B.	484149.77	253147.86	0.00	10100792.38	12299242.53	7810899.32	-20451498.54	-0.01	6798720.85



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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FORM-D18A

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

Sl. DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (c1)	LT 4 (c2)	LT 5 (c3)	LT 5 (b)	LT 6 ws	LT 4 SIL	LT 7	Auxiliary	HT 1
15 C.R.Palna	No. of installations	4	0	0	1533	1250	608	2558	14	8
	Consumption	5286.00	0.00	0.00	5441544.70	5765785.00	1636389.00	594888.50	330983.00	10158142.50
	Consumption per installation	1321.50	#DIV/0!	#DIV/0!	3549.61	4612.63	2691.43	232.56	23441.64	1269767.81
	O.B.	10523.70	4583.00	0.00	5531751.58	2073873.99	6250013.00	-3127430.29	0.00	33254522.03
	Demand	30123.44	0.00	0.00	46672807.08	33849961.87	16492647.51	10538252.42	1630950.47	61527323.29
	Demand per kwh	5.70	#DIV/0!	#DIV/0!	8.58	5.87	10.08	17.71	4.93	6.06
	Collection	37608.27	4583.00	0.00	48234152.56	42840367.16	19044195.55	11269140.94	1630950.47	53064267.61
	C.B.	3038.87	0.00	0.00	3970406.10	11748368.70	3698464.96	-3858318.81	0.00	41719577.70
	No. of installations	15	0	0	1989	1399	904	2023	12	2
	Consumption	11285.00	0.00	0.00	4302957.00	4308155.00	2387532.00	404115.00	200279.00	923850.00
16 Arasikere	Consumption per installation	752.33	#DIV/0!	#DIV/0!	2163.38	3079.45	2641.08	199.76	16689.92	461925.00
	O.B.	109948.32	0.00	0.00	7034899.32	10208273.49	9408713.32	-5363436.95	0.00	950602.55
	Demand	106482.94	0.00	0.00	39397981.97	29435865.28	18636188.47	9048517.72	985193.61	7466910.50
	Demand per kwh	9.44	#DIV/0!	#DIV/0!	9.16	6.83	7.81	22.39	4.92	8.08
	Collection	110012.67	0.00	0.00	40149075.08	31678452.40	17378162.69	9911916.38	985193.61	10370069.17
	C.B.	106418.59	0.00	0.00	6283806.21	7965486.37	10666739.10	-6224835.61	0.00	-1952556.12
	No. of installations	12	26	0	1372	1405	1177	629	20	5
	Consumption	7206.00	367501.00	0.00	4369438.80	12387926.00	3251579.60	557791.00	360054.00	2355119.00
	Consumption per installation	600.50	14134.65	#DIV/0!	3184.72	8817.03	2762.60	886.79	18002.70	471023.80
	O.B.	121119.94	6022954.93	0.00	2341106.53	28672012.99	6693807.01	-2338614.90	0.00	-274874.58
17 Sakaleshapura	Demand	80595.57	1961275.29	0.00	40450786.80	73576941.60	25840132.24	11342509.25	1774187.16	17026814.77
	Demand per kwh	11.18	5.34	#DIV/0!	9.26	5.94	7.95	20.33	4.93	7.23
	Collection	47093.62	1535.00	0.00	41915174.11	64933455.97	17412288.77	15482005.07	1774187.16	15613901.23
	C.B.	154421.89	7982695.22	0.00	876719.22	37315498.42	15121650.48	-6478110.72	0.00	1136038.96

FORM-D18A



29 NOV 2021

No. of Corrections.....

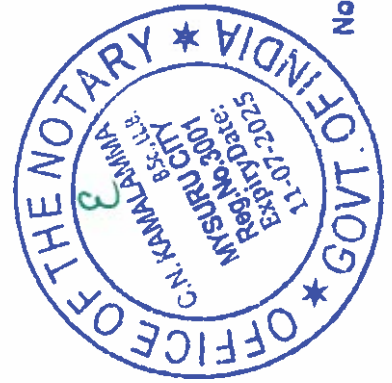
(Signature)

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	LT 4 (c1)	LT 4 (c1f)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stk.	LT 7	Auxiliary	HT 1
		No. of Installations	0	0	0	0	0	0	0	0	0
		Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2106683.00	0.00
		Demand per kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2106683.00	0.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of Installations	0	0	0	0	0	0	0	0	0
		Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-61215.34	0.00
		Demand per kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-61215.34	0.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of Installations	7826	2312	9094	35036	30314	25522	70320	244	178
		Consumption	12894590	7090585	43842137	106396829	2655329612	116501567	16108062	5402948	471253228
		Consumption per Installation	1647.66	3046.86	4821.00	3036.79	8752.71	4564.75	229.07	22143.23	2647490.04
		O.B.	150605137	67744430	2392840	105320443	1227403526	722632892	-179175887	0	26869483
		Demand	39024783	61757982	389741144	924309898	1458793656	866639520	390138739	28679714	276571572
		Demand per kwh	3.03	8.71	8.89	8.89	5.50	7.44	24.22	5.31	5.87
		Collection	39973238	52604534	397912967	935114515	1050765243	732523413	470370266	28679714	2631166797
		C.B.	149656882.05	76897877.86	15761017.28	94515826.45	1635431939.28	856748799.34	-259407414.32	-0.02	403243457.13



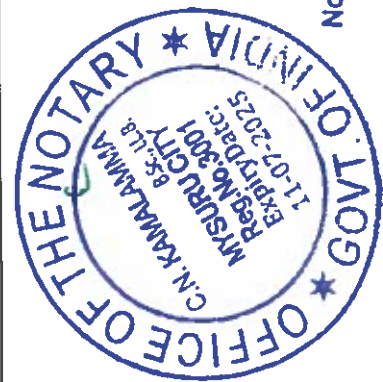
29 NOV 2021

No. of Corrections.....Nil.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. DIVISION / CIRCLE / ZONE NO	PARTICULARS	FORM-D18A									
		HT 2 a	HT 2 b	HT 2 C 1	HT 2 C 2	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b	HT 4a (B)	
1 N.R.Mohalla, MYSORE	No. of installations	111	261	22	28	0.00	0.00	0.00	0.00	0.00	15
	Consumption	4061056.00	30617925.95	8259295.50	5752952.50	0.00	0.00	0.00	0.00	0.00	1260066.50
	Consumption per installation	36946.45	117310.06	375422.52	205442.59	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	84004.43
	O.B.	11557090.56	26081116.32	5761941.51	67161.83	0.00	0.00	0.00	0.00	0.00	1026443.57
	Demand	417589043.02	359512760.12	70285255.08	56583978.16	0.00	0.00	0.00	0.00	0.00	9907836.68
	Demand per kwh	9.48	11.74	8.51	9.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.86
	Collection	426935153.23	371413027.27	69495506.59	56601066.41	0.00	0.00	0.00	0.00	0.00	10066407.92
	C.B.	2210980.35	14180849.17	6551690.00	50073.58	0.00	0.00	0.00	0.00	0.00	867872.33
	No. of installations	265	232	32	27	4.00	0.00	0.00	0.00	0.00	9
	Consumption	143715140.75	28556808.87	8135122.64	3330817.24	4122405.00	0.00	0.00	0.00	0.00	2484808.50
2 V.V.Mohalla, Mysore	Consumption per installation	542321.29	123089.69	254222.58	123363.60	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	276089.83
	O.B.	24355035.13	923845.72	3308740.48	-189682.16	8870884.68	0.00	0.00	0.00	0.00	0.00
	Demand	1349422914.38	331393321.52	73299066.32	35026208.15	13409430.90	0.00	0.00	0.00	0.00	18693934.56
	Demand per kwh	9.39	11.60	9.01	10.52	3.25	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.52
	Collection	1361163515.33	338563856.17	72990953.09	35486946.53	71042.00	0.00	0.00	0.00	0.00	18778760.92
	C.B.	12614434.19	-6248688.93	3616853.71	-650420.54	22209273.58	0.00	0.00	0.00	0.00	-84826.35
	No. of installations	167	8	12	1	10.00	0.00	0.00	0.00	0.00	0.00
	Consumption	119311369.50	359836.67	373327.00	38090.00	22132058.00	0.00	0.00	0.00	0.00	0.00
	Consumption per installation	714439.34	44979.58	31110.58	38090.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00
	O.B.	261232456.10	2617258.69	2268509.00	45.00	184708493.33	0.00	0.00	0.00	0.00	-77438.77
3 Najanagud	Demand	1152444419.87	5026343.22	4302567.72	397924.80	86485749.78	0.00	0.00	0.00	0.00	0.00
	Demand per kwh	9.66	13.97	11.52	10.45	3.91	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Collection	1227038344.62	3905739.91	5084312.92	397926.59	39437041.41	0.00	0.00	0.00	0.00	0.00
	C.B.	186638531.35	3737862.00	1486763.80	43.21	231757201.70	0.00	0.00	0.00	0.00	-77438.77




 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru 165

29 NOV 2021

No. of Corrections.....**NIT**.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 2 a	HT 2 b	HT 2 C I	HT 2 C II	HT 3 a I	HT 3 a II	HT 3 a III	HT 3 b	HT 4a (B)
		No. of installations	19	17	10	1	7.00	0.00	0.00	0.00	0
		Consumption	26818201.00	1646633.00	398006.00	22179.00	1345522.00	0.00	0.00	0.00	0.00
		Consumption per installation	1411484.26	96860.76	39800.60	22179.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	3883693.55	151661.41	37656.82	-22.55	31992387.09	0.00	0.00	0.00	0.00
4	Hunsur	Demand	218213097.08	18004842.73	3968543.30	243273.79	15725978.96	0.00	0.00	0.00	0.00
		Demand per kwh	8.14	10.93	9.97	10.97	11.69	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	221689410.48	19342506.46	3943886.23	242475.51	7629990.51	0.00	0.00	0.00	0.00
		C.B.	-92619.84	-1186002.33	62313.89	775.73	40088385.54	0.00	0.00	0.00	0.00
		No. of installations	16	7	9	3	2.00	0.00	0.00	0.00	0
		Consumption	3857342.00	282968.50	220390.00	142729.00	7692297.00	0.00	0.00	0.00	0.00
		Consumption per installation	241083.88	40424.07	24487.78	47576.33	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	881510.03	272001.51	-5222.12	103969.23	55579594.44	0.00	0.00	0.00	0.00
		Demand	36819873.15	4492433.58	2678463.24	1770080.25	32485942.24	0.00	0.00	0.00	0.00
		Demand per kwh	9.55	15.88	12.15	12.40	4.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	36487234.00	4105931.90	2726314.02	1874049.16	6018386.76	0.00	0.00	0.00	0.00
		C.B.	1214149.18	658503.19	-53072.90	0.32	82047149.92	0.00	0.00	0.00	0.00
		No. of installations	67	21	21	1	3.00	0.00	0.00	0.00	0
		Consumption	20916502.00	1272373.00	1686185.00	14399.00	13189900.00	0.00	0.00	0.00	0.00
		Consumption per installation	312186.60	60589.19	80294.52	14399.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	7533695.54	836712.75	121018.02	1283.94	116705382.12	0.00	0.00	0.00	0.00
		Demand	197470716.11	15946642.48	15748823.14	398173.19	50289524.43	0.00	0.00	0.00	0.00
		Demand per kwh	9.44	12.53	9.34	27.65	3.81	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	200742827.05	16737846.34	15447057.27	307694.31	24688828.53	0.00	0.00	0.00	0.00
		C.B.	4261586.60	45508.89	422783.89	91762.82	142306078.02	0.00	0.00	0.00	0.00
5	Chamarajnagara										



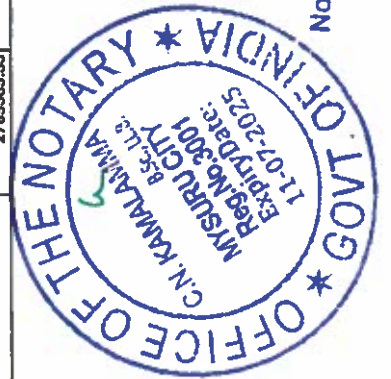
29 NOV 2021

No. of Corrections...Nil


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 2 a	HT 2 b	HT 2 C I	HT 2 C II	HT 3 a I	HT 3 a II	HT 3 a III	HT 3 b	HT 4 a (B)	
6	Kollegal	No. of installations	11	10	12	2	1.00	0.00	0.00	0.00	0	
		Consumption	1017380.00	360791.05	535590.50	40820.00	22895.00	0.00	0.00	0.00	0.00	0.00
		Consumption per installation	92489.09	36079.11	44632.54	20410.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	1747047.42	267269.94	1191995.87	28331.17	124008.55	0.00	0.00	0.00	0.00	0.00
		Demand	10321883.83	5398292.07	5736243.09	435241.87	385566.46	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	10.15	14.96	10.71	10.66	16.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	Madikeri	Collection	10334519.46	5552327.17	6211548.61	451365.05	447179.42	0.00	0.00	0.00	0.00	
		C.B.	1734411.79	113234.84	716690.35	12207.99	62395.59	0.00	0.00	0.00	0.00	0.00
		No. of installations	57	75	22	7	2.00	0.00	0.00	0.00	0.00	0
		Consumption	12582242.00	8690051.00	1934104.00	620242.00	225924.00	0.00	0.00	0.00	0.00	0.00
		Consumption per installation	220741.09	115887.35	87913.82	88406.00	3308146.89	0.00	#DIV/0!	#DIV/0!	209.95	#DIV/0!
		O.B.	3977040.72	1524666.07	324611.48	825502.86	3464588.16	0.00	0.00	0.00	0.00	0.00
8	Mandya	Demand	123693691.31	101280280.05	19392718.39	4204250.44	3464588.16	0.00	0.00	0.00	0.00	
		Demand per kwh	9.83	11.65	10.03	6.78	15.34	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	12512472.79	101754856.72	19451158.60	4855543.68	3731954.73	0.00	0.00	0.00	0.00	0.00
		C.B.	2545939.24	1050089.40	266171.27	174209.62	3040780.32	0.00	0.00	0.00	209.95	0.00
		No. of installations	41	23	9	5	3.00	0.00	0.00	0.00	0.00	2
		Consumption	7761438.75	1799226.00	1950838.50	447734.50	0.00	0.00	0.00	0.00	0.00	46587.00
Mandya	Mandya	Consumption per installation	189303.38	78227.22	216759.83	89546.90	0.00	#DIV/0!	#DIV/0!	#DIV/0!	23293.50	
		O.B.	4539603.55	4087107.80	-109760.33	2163803.07	-90263.65	0.00	0.00	0.00	0.00	167564.32
		Demand	74812635.86	23480543.06	17431250.12	4872545.90	282132.00	0.00	0.00	0.00	0.00	503544.94
		Demand per kwh	9.90	13.05	8.94	10.88	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10.81
		Collection	78586854.07	22061323.94	17313802.68	4852352.61	191992.90	0.00	0.00	0.00	0.00	555418.56
		C.B.	2745385.33	4506326.92	7487.12	2183996.36	-124.55	0.00	0.00	0.00	0.00	115690.71



General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

29 NOV 2021

No. of Corrections.....Nil.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 2 a	HT 2 b	HT 2 C 1	HT 2 C II	HT 3 a I	HT 3 a II	HT 3 a III	HT 3 b	HT 4a (B)	
9	Maddur	No. of installations	67	17	8	1	40.00	0.00	0.00	0.00	0.00	
		Consumption	3687500.00	1162787.00	313321.75	246043.00	7030878.00	0.00	0.00	0.00	0.00	0.00
		Consumption per installation	550383.58	68399.24	39165.22	246043.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	-6161598.86	1648495.70	473148.00	268854.00	25268341.80	0.00	0.00	0.00	0.00	0.00
		Demand	332554352.00	14367095.46	3543714.00	2845678.00	28305452.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	9.02	12.36	11.31	11.57	4.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	334272189.00	14172323.87	3589626.00	3114530.00	18384768.00	0.00	0.00	0.00	0.00	0.00
		C.B.	-7879435.86	1843287.29	427236.00	2.00	35189025.80	0.00	0.00	0.00	0.00	0.00
		No. of installations	76	15	9	3	5.00	0.00	0.00	0.00	0.00	0.00
		Consumption	22790974.00	1751726.00	245080.00	701711.00	1632259.00	0.00	0.00	0.00	0.00	0.00
10	Pandavapura	Consumption	299881.24	118781.73	27231.11	233903.67	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		Consumption per installation	27646928.29	12428894.95	387043.26	385393.87	690696.85	0.00	0.00	0.00	0.00	
		O.B.	195458878.50	21776364.53	2979616.02	5213215.80	7656775.77	0.00	0.00	0.00	0.00	
		Demand	8.58	12.43	12.16	7.43	4.69	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		Demand per kwh	185930593.67	12770789.84	3001523.46	4054126.01	1257956.53	0.00	0.00	0.00	0.00	
		Collection	37175213.12	21434469.64	365135.82	1544483.66	7089516.09	0.00	0.00	0.00	0.00	
		C.B.	0	7	0	1	4.00	0.00	0.00	0.00	0.00	
		No. of installations	2098377.00	0.00	101882.00	16360.00	146029.00	0.00	0.00	0.00	0.00	
		Consumption	262297.13	#DIV/0!	14554.57	16360.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		Consumption per installation	459076.14	0.00	85577.64	-0.18	766553.54	0.00	0.00	0.00	0.00	
11	K. R. Pele	O.B.	22475521.40	0.00	1739185.34	361146.30	2181838.50	0.00	0.00	0.00	0.00	
		Demand	10.71	17.07	17.07	22.07	14.94	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		Demand per kwh	20089884.10	0.00	1576807.02	361145.82	954118.28	0.00	0.00	0.00	0.00	
		Collection	2044713.44	0.00	247955.96	0.30	1994273.76	0.00	0.00	0.00	0.00	
		C.B.										



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. DIVISION / CIRCLE / ZONE NO	PARTICULARS	FORM-D18A										
		HT 2 a	HT 2 b	HT 2 C I	HT 2 C II	HT 3 a I	HT 3 a II	HT 3 a III	HT 3 b	HT 4 a (B)		
12 Nagamangala	No. of installations	7	3	6	0	1.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption	1702598.00	353669.00	1911618.00	0.00	1680.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption per installation	243228.29	117889.67	318603.00	#DIV/0!	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	O.B.	957554.00	6598.07	37196.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand	1580578.22	4436613.31	15388499.52	0.00	61459.65	0.00	0.00	0.00	0.00	0.00	0.00
	Demand per kwh	9.28	12.54	8.05	#DIV/0!	3.68	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Collection	16325739.31	4481099.07	15245065.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C.B.	43772.91	21112.31	180629.99	0.00	61459.65	0.00	0.00	0.00	0.00	0.00	0.00	
13 Hassan	No. of installations	150	71	15	15	2.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption	100598158.50	8214448.50	3264141.25	2225610.00	135034.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption per installation	670654.39	115696.46	217609.42	148374.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	O.B.	26260581.24	6353793.54	675042.54	681100.28	7597083.40	0.00	0.00	0.00	0.00	0.00	0.00
	Demand	908267735.32	98379417.92	31510940.09	23716332.51	3829761.33	0.00	0.00	0.00	0.00	0.00	0.00
	Demand per kwh	9.03	11.98	9.65	10.66	28.36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Collection	849506770.08	97933385.27	30077749.58	21985541.40	1287439.50	0.00	0.00	0.00	0.00	0.00	0.00
C.B.	85021546.48	6799826.20	2108233.05	2411891.39	10139405.23	0.00	0.00	0.00	0.00	0.00	0.00	
14 Sakaleshapura	No. of installations	19	7	9	1	5.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption	2924752.00	244052.00	266308.00	32038.00	1062898.00	0.00	0.00	0.00	0.00	0.00	0.00
	Consumption per installation	153934.32	34864.57	29589.78	32038.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	O.B.	2556566.14	-301322.84	919050.75	0.00	8415010.62	0.00	0.00	0.00	0.00	0.00	0.00
	Demand	29807940.43	3624407.62	3670673.36	315252.66	5469989.69	0.00	0.00	0.00	0.00	0.00	0.00
	Demand per kwh	10.19	14.85	13.78	9.84	5.15	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Collection	29942126.43	3605301.76	3312783.97	50077.12	2183498.17	0.00	0.00	0.00	0.00	0.00	0.00
C.B.	2422380.14	-282216.98	1276940.14	265175.54	11701502.14	0.00	0.00	0.00	0.00	0.00	0.00	



29 NOV 2021

No. of Corrections.....*Nih*.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 2 a	HT 2 b	HT 2 C I	HT 2 C II	HT 3 a I	HT 3 a B	HT 3 a III	HT 3 b	HT 4a (B)	
15	C.R.Paina	No. of installations	13	5	4	4	7.00	0.00	0.00	0.00	0	
		Consumption	15102649.00	360011.75	167838.00	142423.00	16586745.00	0.00	0.00	0.00	0.00	0.00
		Consumption per installation	1161742.23	72002.35	41959.50	36405.75	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	1157272.85	187464.81	339028.46	42070.93	96261837.49	0.00	0.00	0.00	0.00	0.00
		Demand	119719935.96	4681819.18	1869657.27	2206738.19	56990857.99	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	7.93	13.00	11.14	15.49	3.44	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	120820078.24	5006127.47	1917916.83	1973965.81	7034336.83	0.00	0.00	0.00	0.00	0.00
16	Arasikere	C.B.	57130.57	-138843.49	290788.90	274843.31	146218358.65	0.00	0.00	0.00	0.00	
		No. of installations	23	1	6	0	0.00	0.00	0.00	0.00	0.00	0
		Consumption	8183662.00	453492.00	166202.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per installation	355811.39	453492.00	27700.33	#DIV/0!	#DIV/0!	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	1254171.49	26397.34	241059.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	76706778.28	4187591.57	2008426.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	9.37	9.23	12.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	Sakaleshapura	Collection	77311581.90	4184524.11	2049576.12	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	649367.87	29464.80	199910.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations	12	3	13	0	11.00	0.00	0.00	0.00	1.00	0
		Consumption	5773915.00	67117.00	571508.00	0.00	23761352.00	0.00	0.00	0.00	211146.00	0.00
		Consumption per installation	481159.58	22372.33	43962.15	#DIV/0!	#DIV/0!	0.00	#DIV/0!	#DIV/0!	211146.00	#DIV/0!
		O.B.	2162336.79	14534.03	731290.05	0.00	199964310.98	0.00	0.00	0.00	-204376.61	0.00
		Demand	56878916.08	2524926.14	6114168.80	0.00	91013616.55	0.00	0.00	0.00	1232546.65	0.00
Demand per kwh	9.85	37.62	10.70	#DIV/0!	3.83	#DIV/0!	#DIV/0!	#DIV/0!	5.84	#DIV/0!		
Collection	58399425.81	1156132.91	6312579.44	0.00	25515895.40	0.00	0.00	0.00	765091.70	0.00		
C.B.	641827.06	1383327.26	532879.41	0.00	265462032.13	0.00	0.00	0.00	263078.34	0.00		



29 NOV 2021


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 2 a	HT 2 b	HT 2 C I	HT 2 C II	HT 3 a I	HT 3 a II	HT 3 a III	HT 3 b	HT 4 a (B)	
18	EBC	No. of Installations	0	0	0	0	0.00	0.00	0.00	0.00	0	
		Consumption	709106.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	158949108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	5720352.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	8.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18	INTERNAL MANAGEMENT	Collection	5458636.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	159210824.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of Installations	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0
		Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CESC-TOTAL		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Demand per kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of Installations	1129	776	226	100	107	0	0	0	2	28
		Consumption	576800564	86193917	30500758	13774148	99102876	0	0	0	247186	3791462
Consumption per Installation	510895.10	111074.64	134959.11	137741.48	926195.10	#DIV/0!	#DIV/0!	#DIV/0!	123593.00	135409.36		
O.B.	53449169	57185496	16787927	4377811	740162468	0	0	0	-168867	1146313		
Demand	5346184665	1018513695	281667811	138590040	398038664	0	0	0	1520278	29105316		
Demand per kwh	9.27	11.82	9.23	10.06	4.02	#DIV/0!	#DIV/0!	#DIV/0!	6.15	7.68		
Collection	5366159696	1027749100	279748168	136608806	138834419	0	0	0	1051455	29400587		
C.B.	494474137.91	47950090.18	18707570.42	6359045.27	999366713.57	0.00	0.00	0.00	299956.11	851041.85		



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021(April -20 to March -21) OF CESC.**

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 5	TOTAL (IT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnection Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges	Amount from amount booked under the above A/C codes
		No. of installations	6	349828							
		Consumption	27905.00	481443240.97							
		Consumption per installation	4650.83	1376.23							
		O.B.	-1371852.10	593437216.58	22465200.00					106390794.98	
		Demand	522470.90	3749774357.33	2261700.00	1395993.00	54050.00	260510.00	11405544.00	68686391.46	6291585.00
		Demand per kwh	18.72	7.79							
		Collection	523054.67	3753060824.35	2261700.00	1395993.00	54050.00	260510.00	11405544.00	52277624.54	6291585.00
		C.B.	-1372435.87	590150749.56	22465200.00	0.00	0.00	0.00	0.00	122799561.90	0.00
		No. of installations	6	300998							
		Consumption	233491.50	550548943.50							
		Consumption per installation	38915.25	1829.08							
		O.B.	-418591.22	460925287.04	20404670.00					83438098.39	
		Demand	4351249.58	4465332762.03	7887151.05	39408759.80	9783600.00	1954930.00	11972149.00	63123182.82	1296898.50
		Demand per kwh	18.64	8.15							
		Collection	5761861.11	4508396078.42	7887151.05	39408759.80	9783600.00	1954930.00	11972149.00	45951375.41	1296898.50
		C.B.	-1829202.75	437861970.64	20404670.00	0.00	0.00	0.00	0.00	100609905.80	0.00
		No. of installations	2	249421							
		Consumption	0.00	560641453.89							
		Consumption per installation	0.00	2247.77							
		O.B.	-1029725.00	1585627013.55	0.00						
		Demand	0.00	3866994575.83	114607464.00	42452223.00	643550.00	0.00	2643477.00	159396646.27	926651.00
		Demand per kwh	#DIV/0!	6.90							
		Collection	0.00	3707180294.20	114607464.00	42452223.00	643550.00	0.00	2643477.00	101085453.41	926651.00
		C.B.	-1029725.00	1745441295.18	0.00	0.00	0.00	0.00	0.00	286607390.78	0.00



29 NOV 2021

No. of Corrections.....N/A

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT S	TOTAL (IT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnection Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges	Amount booked under the above A/C codes	FORM-D18A		
4	Hunsur	No. of installations	0	207907	61.2907	61.2927	61.6747	61.9027	61.9047	61.9057	61.9067			
		Consumption	0.00	353059004.66										
		Consumption per installation	#DIV/0!	1698.16										
		O.B.	0.00	331313638.59	0.00	0.00					301328542.81			
		Demand	0.00	2294485960.85	4196800.00	366000.00	1151350.00	2964360.00	5276330.00	5276330.00	47874159.03	2187350.00		
		Demand per kwh	#DIV/0!	6.50										
		Collection	0.00	2223681037.57	4196800.00	366000.00	1151350.00	2964360.00	5276330.00	5276330.00	45932706.87	2187350.00		
		C.B.	0.00	402118561.88	0.00	0.00	0.00	0.00	0.00	0.00	303269994.96	0.00		
		No. of installations	0	186198										
		Consumption	0.00	267163170.04										
4	K R Nagar	Consumption per installation	#DIV/0!	1434.83										
		O.B.	0.00	256986880.32	0.00	0.00	1300650.00	0.00	8065368.00	8065368.00	39022568.09	806876.00		
		Demand	0.00	1686043626.06	0.00	0.00	1300650.00	0.00	0.00	0.00	156021724.86			
		Demand per kwh	#DIV/0!	6.31										
		Collection	0.00	160478493.34	0.00	0.00	1300650.00	0.00	0.00	8065368.00	33736335.57	806876.00		
		C.B.	0.00	338246013.04	0.00	0.00	0.00	0.00	0.00	0.00	161307957.38	0.00		
		No. of installations	1	224144										
		Consumption	0.00	425967072.80										
		Consumption per installation	0.00	1900.42										
		O.B.	-1783693.00	1093266739.33	0.00	0.00	0.00	775770.00	25060.00	3368000.00	942097874.76	482077.00		
5	Chamarajnagara	Demand	#DIV/0!	6.36										
		Demand per kwh	0.00	2658393463.40	0.00	0.00	775770.00	25060.00	3368000.00	48701530.90	482077.00			
		Collection	0.00	1142054115.35	0.00	0.00	0.00	0.00	0.00	0.00	967056670.50	0.00		
		C.B.	-1783693.00	1142054115.35	0.00	0.00	0.00	0.00	0.00	0.00	967056670.50	0.00		



29 NOV 2021

No. of Corrections.....Nil.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021(April -20 to March -21) OF CESC.**

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT S	TOTAL (LT - HT - TOTAL)	Gross Subsidy	Additional Surcharge on Open Access consumption	Meter Reni- Prepaid Meter	Reconnection Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges	Apart from amount booked under the above A/C codes	FORM-D18A		
6	Kollegal	No. of Installations	1	166696			61.6747	61.9027	61.9047	61.9057	61.9087			
		Consumption	573000.00	293834488.60										
		Consumption per Installation	573000.00	1762.70										
		O.B.	0.00	593336378.96	0.00						439428451.37			
		Demand	5560325.25	1827649626.96	0.00			387825.00	2890.00	558343.00	46409148.96	527659.00		
		Demand per kwh	9.70	6.22										
		Collection	5560325.25	1791248957.93	0.00			387825.00	2890.00	558343.00	29006429.43	527659.00		
		C.B.	0.00	629737047.99	0.00			0.00	0.00	0.00	454831170.90	0.00		
		No. of Installations	1	227240										
		Consumption	69840.00	217784905.01										
7	Madikeri	Consumption per Installation	69840.00	958.39										
		O.B.	0.00	224635443.01	0.00						37669370.86			
		Demand	788245.48	1561659337.77	0.00			1799555.00	59460.00	1251891.00	34574979.20	184472.00		
		Demand per kwh	11.29	7.17										
		Collection	788245.48	1611509935.94	0.00			1799555.00	59460.00	1251891.00	30833414.15	184472.00		
		C.B.	0.00	176984844.84	0.00			0.00	0.00	0.00	41410935.91	0.00		
		No. of Installations	2	179635										
		Consumption	144998.50	273042475.87										
		Consumption per Installation	72499.25	1519.98										
		O.B.	0.00	325985260.50	0.00									
8	Mandya	Demand	2044215.06	1833144976.85	0.00		1360900.00	335040.00	587418.00	25048858.90	593518.00			
		Demand per kwh	14.10	6.71										
		Collection	2065285.93	1790036886.63	0.00		1360900.00	335040.00	587418.00	27817797.33	593518.00			
		C.B.	-21070.86	369093350.73	0.00		0.00	0.00	0.00	104031683.39	0.00			



29 NOV 2021


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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No. of Corrections: Nil

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnection Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges	Apert from amount booked under the above A/C codes	FORM-D18A		
9	Maddur	No. of installations	5	224934	61.2907	61.2927	61.6747	61.9027	61.9047	61.9057	61.9067			
		Consumption	581250.00	745950554.78										
		Consumption per installation	116250.00	3316.31										
		O.B.	-125309.00	798611864.14	16644000.00						479570840.02			
		Demand	7731696.00	4557133197.17	0.00			579375.00	0.00	9950343.00	44712688.36	714378.00		
		Demand per kwh	13.30	6.11										
		Collection	13945160.00	4455046019.12	0.00			579375.00	0.00	9950343.00	36444199.86	714378.00		
		C.B.	-6338773.00	901699042.19	16644000.00			0.00	0.00	0.00	487839348.52	0.00		
		No. of installations	10	142796										
		Consumption	1477612.00	309399864.85										
10	Pandavapura	Consumption per installation	147761.20	2166.73										
		O.B.	224288.48	410906743.46	0.00						260150758.58			
		Demand	19143243.70	2002629891.78	0.00			620700.00	149790.00	4915640.00	46947751.35	356128.00		
		Demand per kwh	12.96	6.47										
		Collection	19726981.44	1904094689.95	0.00			620700.00	149790.00	4915640.00	41405984.37	356128.00		
		C.B.	-359449.26	509441965.29	0.00			0.00	0.00	0.00	265692525.56	0.00		
		No. of installations	3	104677										
		Consumption	251985.00	312437652.03										
		Consumption per installation	83995.00	2984.78										
		O.B.	-8861039.61	171292873.04	0.00									
11	K. R. Pete	Demand	4824358.25	1909495001.89	0.00		221575.00	148820.00	371443.00	247649405.49	116486.00			
		Demand per kwh	19.15	6.11										
		Collection	4724153.60	1886337929.61	0.00			221575.00	148820.00	371443.00	9632123.09	116486.00		
		C.B.	-8760834.96	194449945.32	0.00			0.00	0.00	0.00	249005772.84	0.00		



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021(April -20 to March -21) OF CESC.**

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT S	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnection Fee (D&T)	Service Connection (Supervision Charges)	Delayed Payment Charges	FORM-D18A Apart from amount booked under the above A/C codes
		No. of installations	0	83544	61.2907	61.2927	61.6747	61.9027	61.9047	61.9057	61.9067
		Consumption	0.00	18680.6097.34							
		Consumption per installation	#DIV/0!	2236.02							
		O.B.	-11930.69	181832303.93	0.00	0.00	265600.00	1820.00	273822.00	102766672.71	130442.00
		Demand	0.00	1176636896.88	0.00	0.00	265600.00	1820.00	273822.00	5523894.14	130442.00
		Demand per kwh	#DIV/0!	6.30							
		Collection	0.00	1165782789.11	0.00	0.00	265600.00	1820.00	273822.00	105175727.99	0.00
		C.B.	-11930.69	192886411.70	0.00	0.00	0.00	0.00	0.00		0.00
		No. of installations	1	195548							
		Consumption	712.50	361987546.35							
		Consumption per installation	712.50	1851.14							
		O.B.	1668.30	192201282.59	0.00	0.00	0.00	467700.00	1084055.00	132859142.87	502141.00
		Demand	81023.62	2747946124.23	73307789.94	9311770.20	0.00	467700.00	1084055.00	20251144.04	502141.00
		Demand per kwh	113.72	7.59							
		Collection	104765.62	2678267967.55	73307789.94	9311770.20	0.00	467700.00	1084055.00	15930701.29	502141.00
		C.B.	-22073.70	261879439.27	0.00	0.00	0.00	0.00	0.00	137179585.62	0.00
		No. of installations	3	156126							
		Consumption	35395.00	162953116.58							
		Consumption per installation	11798.33	1043.73							
		O.B.	76694.24	286130232.73	0.00	0.00	0.00	1650.00	1572223.00	143463438.31	256656.00
		Demand	811862.85	1084500850.62	0.00	0.00	0.00	1650.00	1572223.00	28612331.05	256656.00
		Demand per kwh	22.94	6.66							
		Collection	872673.17	1058263589.53	0.00	0.00	0.00	1650.00	1572223.00	18471947.76	256656.00
		C.B.	15883.92	312367493.82	0.00	0.00	0.00	0.00	0.00	153603821.60	0.00



29 NOV 2021

**General Manager (Commercial)
Corporate Office,
CESC, Mysuru**

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No. of Corrections.....NA.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021(April -20 to March -21) OF CESC.

Sl. DIVISION / CIRCLE / ZONE NO	PARTICULARS	HT S	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rnl- Prepaid Meter	Reconnection Fee (D&B)	Service Connection (Supervision Charges)	Delayed Payment Charges	FORM-D18A Apart from amount booked under the above A/C codes	
15	No. of installations	0	138943	61.2907	61.2927	61.6747	61.3027	61.9047	61.9057	61.9067	
	Consumption	0.00	326989125.85								
	Consumption per installation	#DIV/0!	2353.40								
	O.B.	0.00	447708820.88	0.00	0.00	0.00	4025.00	1228427.00	290880941.30		
	Demand	0.00	2016599021.67	0.00	0.00	0.00	0.00	0.00	28044123.57	547040.00	
	Demand per kwh	#DIV/0!	6.17								
	Collection	0.00	1971467090.84	0.00	0.00	0.00	4025.00	1228427.00	21463157.03	547040.00	
	C.B.	0.00	492840751.71	0.00	0.00	0.00	0.00	0.00	297461907.84	0.00	
	No. of installations	0	127711								
	Consumption	0.00	203350625.00								
16	Consumption per installation	#DIV/0!	1592.27								
	O.B.	0.00	272988821.36	0.00	0.00	0.00	48320.00	444170.00	208840450.02	55248.00	
	Demand	0.00	1317936523.01	0.00	0.00	0.00	0.00	0.00	10541783.08		
	Demand per kwh	#DIV/0!	6.48								
	Collection	0.00	1323734947.85	0.00	0.00	0.00	48320.00	444170.00	12749702.89	55248.00	
	C.B.	0.00	267190396.52	0.00	0.00	0.00	0.00	0.00	206732530.21	0.00	
	No. of installations	0	153614								
	Consumption	0.00	268757700.30								
	Consumption per installation	#DIV/0!	1749.57								
	O.B.	0.00	371442206.52	0.00	0.00	0.00	6030.00	4433225.00	166721173.37	885959.00	
17	Demand	0.00	1655311840.45	0.00	0.00	0.00	6030.00	4433225.00	45034777.90		
	Demand per kwh	#DIV/0!	6.16								
	Collection	0.00	1587480572.90	0.00	0.00	0.00	6030.00	4433225.00	54674023.55	885959.00	
	C.B.	0.00	439273474.07	0.00	0.00	0.00	0.00	0.00	157081927.72	0.00	



29 NOV 2021

No. of Corrections.....Nil.

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021(April -20 to March -21) OF CESC.**

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnection Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges	FORM-D18A Apart from amount booked under the above A/C codes
		No. of installations	0	0							
		Consumption	0.00	709104.00							
		Consumption per installation	#DIV/0!	#DIV/0!							
		O.B.	9859816.00	168808924.00	0.00					78672816.00	
18	EBC	Demand	0.00	7827035.00	0.00					21220642.00	0.00
		Demand per kwh	#DIV/0!	11.04							
		Collection	0.00	7565319.00	0.00					10502.00	0.00
		C.B.	9859816.00	169070840.00	0.00					99882956.00	0.00
		No. of installations	0	0							
		Consumption	0.00	0.00							
		Consumption per installation	#DIV/0!	#DIV/0!							
		O.B.	0.00	0.00	0.00					0.00	
18	INTERNAL MANAGEMENT	Demand	0.00	-61215.34	0.00					0.00	103000.00
		Demand per kwh	#DIV/0!	#DIV/0!							
		Collection	0.00	-61215.34	0.00					0.00	103000.00
		C.B.	0.00	0.00	0.00					0.00	0.00
		No. of installations	41	3419960							
		Consumption	3396190	6302826144.42	0						
		Consumption per installation	82833.89	1842.95							
		O.B.	-3439674	8770637930.55	59513870					4513147336	0
		Demand	45858691	42488221230.46	273245305					822082943	16964565
		Demand per kwh	13.50	6.74							
		Collection	54072506	41686271651.91	273245305					69401868	16964565
		C.B.	-116653489.17	9572587509.10	59513870.00					4703581375.42	0.00
		CESC-TOTAL									



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.. Nil

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	FORM-D18A									
			Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SKIPV Connection (Solar rooftop system).	Facilitation fee towards SKIPV Connection (Solar rooftop system).	Rental from Staff Qhs	
1	N.R.Mohalla, MYSORE	No. of installations	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017	
		Consumption										
		Consumption per Installation										
		O.B.	42995.00	63500.00	0.00	0.00	10500.00	23200.00	246450.00	162000.00	12685147.00	
		Demand per kwh	42995.00	63500.00	0.00	0.00	10500.00	23200.00	246450.00	162000.00	12685147.00	
2	V.V.Mohalla, Mysore	Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	71250.00	589689.00	70095.00	5900.00	0.00	371178.00	202333.00	21346.00	0.00	
		No. of installations										
		Consumption										
		Consumption per Installation										
3	Najanaogud	O.B.	71250.00	589689.00	70095.00	5900.00	0.00	371178.00	202333.00	21346.00	0.00	
		Demand per kwh	71250.00	589689.00	70095.00	5900.00	0.00	371178.00	202333.00	21346.00	0.00	
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	54725.00	380000.00	44622.00	30600.00	30300.00	36200.00	63032.00	0.00	835699.00	
		No. of installations										
		Consumption										
		Consumption per Installation										
		O.B.	54725.00	380000.00	44622.00	30600.00	30300.00	36200.00	63032.00	0.00	835699.00	
		Demand per kwh	54725.00	380000.00	44622.00	30600.00	30300.00	36200.00	63032.00	0.00	835699.00	
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



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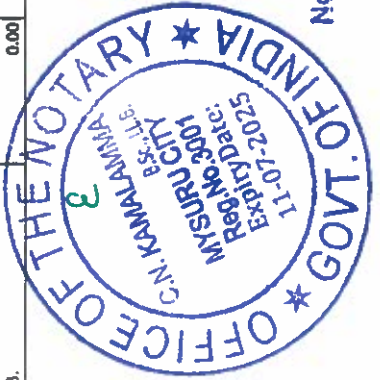
**General Manager (Commercial)
Corporate Office,
CESC, Mysuru**

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No. of Corrections.....Nil

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021 (April -20 to March -21) OF CESC.**

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of Insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar rooftop system).	Facilitation fee towards SRTPV Connection (Solar rooftop system).	Rental from Slab Gths
		No. of installations	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017
		Consumption									
		O.B.									
4	Hunsur	Consumption per installation									
		Demand	0.00	2000.00	0.00	0.00	0.00	1020.00	700.00	1000.00	1086947.00
		Demand per kwh									
		Collection	0.00	2000.00	0.00	0.00	0.00	1020.00	700.00	1000.00	1086947.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations									
		Consumption									
		Consumption per installation									
4	K R Nagar	O.B.									
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	296324.00
		Demand per kwh									
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	296324.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations									
		Consumption									
		Consumption per installation									
5	Chamarajagara	O.B.									
		Demand	3000.00	10000.00	50.00	60600.00	0.00	34200.00	7680.00	128100.00	825541.00
		Demand per kwh									
		Collection	3000.00	10000.00	50.00	60600.00	0.00	34200.00	7680.00	128100.00	825541.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



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No. of Corrections.....*Nil*

[Signature]
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	FORM-D1BA									
			Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of Insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SIRPV Connection (Solar rooftop system).	Facilitation fee towards SIRPV Connection (Solar rooftop system).	Rental from Staff Chns	
6	Kollegal	No. of installations	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017	
		Consumption										
		Consumption per Installation										
		O.B.	500.00	4000.00	0.00	131500.00	1000.00	12600.00	3300.00	68000.00	63912.00	
		Demand per kwh	500.00	4000.00	0.00	131500.00	1000.00	12600.00	3300.00	68000.00	63912.00	
7	Madikeri	Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations										
		Consumption										
		Consumption per Installation										
8	Mandya	O.B.	1500.00	3000.00	0.00	109282.00	67077.00	66500.00	76788.00	3100.00	1089284.00	
		Demand	1500.00	3000.00	0.00	109282.00	67077.00	66500.00	76788.00	3100.00	1089284.00	
		Demand per kwh	1500.00	3000.00	0.00	109282.00	67077.00	66500.00	76788.00	3100.00	1089284.00	
		Collection	1500.00	3000.00	0.00	109282.00	67077.00	66500.00	76788.00	3100.00	1089284.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



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General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections.....Nil.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of Installation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRPV Connection (Solar roof top system).	Facilitation fee towards SRPV Connection (Solar roof top system).	FORM-D18A Rental from Staff Qtrs	
9	Maddur	No. of Installations	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017	
		Consumption										
		Consumption per Installation										
		O.B.										
		Demand	3000.00	35200.00	61125.00	141400.00	105500.00	7000.00	10100.00	4250.00	537450.00	
		Demand per kwh										
10	Pandavapura	Collection	3000.00	35200.00	61125.00	141400.00	105500.00	7000.00	10100.00	4250.00	537450.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of Installations										
		Consumption										
		Consumption per Installation										
		O.B.										
11	K. R. Pete	Demand	4000.00	4000.00	205895.00	54582.00	0.00	37900.00	17970.00	0.00	368536.00	
		Demand per kwh										
		Collection	4000.00	4000.00	205895.00	54582.00	0.00	37900.00	17970.00	0.00	368536.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of Installations										
		Consumption										
		Consumption per Installation										
		O.B.										
		Demand	0.00	0.00	172785.00	121200.00	0.00	7900.00	3000.00	5000.00	106539.00	
		Demand per kwh										
		Collection	0.00	0.00	172785.00	121200.00	0.00	7900.00	3000.00	5000.00	106539.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



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No. of Corrections.....Nil.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar rooftop system).	Facilitation fee towards SRTPV Connection (Solar rooftop system).	Rental from Staff Qtrs
			61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017
12	Nagamangala	No. of installations									
		Consumption									
		Consumption per Installation									
		O.B.	0.00	0.00	0.00	40400.00	1000.00	0.00	1906.00	1600.00	271830.00
		Demand per kwh									
		Collection	0.00	0.00	0.00	40400.00	1000.00	0.00	1906.00	1600.00	271830.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Hassan	No. of installations									
		Consumption									
		Consumption per Installation									
		O.B.	454721.00	13000.00	80375.00	366850.00	0.00	99900.00	310800.00	397350.00	224654.00
		Demand per kwh									
		Collection	454721.00	13000.00	80375.00	366850.00	0.00	99900.00	310800.00	397350.00	224654.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Sakaleshapura	No. of installations									
		Consumption									
		Consumption per Installation									
		O.B.	0.00	2000.00	91310.00	171700.00	10000.00	36900.00	28850.00	20600.00	305353.00
		Demand per kwh									
		Collection	0.00	2000.00	91310.00	171700.00	10000.00	36900.00	28850.00	20600.00	305353.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR
DURING FY-2021 (April -20 to March -21) OF CESC.**

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Application registration fee for HT/IT/TP Connection	Meter calibration charges	Inspection/ Testing of Insulation charges	Name transfer fee/ Change of tariff	HT/IT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (\$olar roof top system).	Facilitation fee towards SRTPV Connection(Solar roof top system).	FORM-DTBA		
											Rental from Staff Ghs		
15	C.R.Palaha	No. of installations	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017		
		Consumption											
		Consumption per Installation											
		O.B.											
		Demand	0.00	0.00	143730.00	10100.00	0.00	0.00	5925.00	11350.00	18750.00	18750.00	562763.00
		Demand per kwh											
16	Arasikere	Collection	0.00	0.00	143730.00	10100.00	0.00	5925.00	11350.00	18750.00	18750.00	562763.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations											
		Consumption											
		Consumption per Installation											
		O.B.											
17	Sakaleshapura	Demand	1000.00	0.00	238475.00	10200.00	0.00	33050.00	16070.00	4050.00	4050.00	555451.00	
		Demand per kwh											
		Collection	1000.00	0.00	238475.00	10200.00	0.00	0.00	33050.00	16070.00	4050.00	4050.00	555451.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations											
		Consumption											
	Sakaleshapura	Consumption per Installation											
		O.B.											
		Demand	9528.00	0.00	22825.00	20.00	15100.00	0.00	300.00	26600.00	1000.00	1000.00	174495.00
		Demand per kwh											
		Collection	9528.00	0.00	22825.00	20.00	15100.00	0.00	300.00	26600.00	1000.00	1000.00	174495.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



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General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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No. of Corrections.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.											FORM-D18A
SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of Insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter leasing charges	CT Testing charges	Registration fee towards SRPV Connection (Solar roof top system).	Facilitation fee towards SRPV Connection (Solar roof top system).	Rental from Staff Qtrs
18	EBC	No. of installations	61.9077	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017	
		Consumption									
		Consumption per installation									
		O.B.									
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh									
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	INTERNAL MANAGEMENT	No. of installations									
		Consumption									
		Consumption per installation									
		O.B.									
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.6814.00
		Demand per kwh									
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.6814.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations									
		Consumption									
		Consumption per installation									
		O.B.									
		Demand	0	0	0	0	0	0	0	0	0
		Demand per kwh									
		Collection	646219	774389	1469829	1274534	246477	875723	1118882	864146	21062619
		C.B.	646219	774389	1469829	1274534	246477	875723	1118882	864146	21062619
		CESC-TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



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No. of Corrections.....Nil

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/Works Bill/FP	Penalty recovered from the supply/ works bill	FORM-D18A	
											Total	
1	N.R Mahalla , MYSORE	No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	349828	
		Consumption										481443240.97
		Consumption per Installation										1376.23
		O.B.	0.00	4285118.00	5635740.00	1526424.00	5315252.00	0.00	0.00	0.00	0.00	722293211.56
		Demand										8.05
		Demand per twh										3862355156.89
2	V.V.Mohalla, Mysore	Collection	0.00	4285118.00	5635740.00	1526424.00	5315252.00	0.00	0.00	0.00	0.00	735415511.46
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300998
		No. of installations										550548943.50
		Consumption										1829.08
		Consumption per Installation										564768055.43
		O.B.	1774228.00	11308455.00	2498013.00	4043004.00	968924.00	0.00	0.00	0.00	0.00	4713668248.20
3	Najanagud	Demand										8.56
		Demand per twh										471959757.18
		Collection	1774228.00	11308455.00	2498013.00	4043004.00	968924.00	0.00	0.00	0.00	0.00	558876546.44
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	249421
		No. of installations										560641453.89
		Consumption										2247.77
		Consumption per Installation										1813923211.47
		O.B.	530719.00	4997307.00	564416.00	2060363.00	612527.10	0.00	0.00	0.00	67243.00	4197630340.20
		Demand										7.49
		Demand per twh										3979504865.71
		Collection	530719.00	4997307.00	564416.00	2060363.00	612527.10	0.00	0.00	0.00	67243.00	2032046685.96
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



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General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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No. of Corrections...Nil

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

FORM-D18A											
Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDIRP	Liquidated damages recovered from Supply/Works Bill/PP	Penalty recovered from the supply/ works bill	Total
		No. of Installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	207907
		Consumption									353059004.66
		Consumption per Installation									1498.16
		O.B.									632642181.40
4	Hunsur	Demand	40200.00	5317345.00	1195350.00	569001.00	1020470.52	0.00	0.00	0.00	2367736343.40
		Demand per kwh									6.71
		Collection	40200.00	5317345.00	1195350.00	569001.00	1020470.52	0.00	0.00	0.00	2294989967.96
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	705388556.84
		No. of Installations									186198
		Consumption									267163170.04
		Consumption per Installation									1434.83
4	K R Nagar	O.B.	18745.00	63086.00	375922.00	0.00	1175889.00	0.00	0.00	0.00	413008605.18
		Demand	18745.00	63086.00	375922.00	0.00	1175889.00	0.00	0.00	0.00	1737169054.14
		Demand per kwh									6.50
		Collection	18745.00	63086.00	375922.00	0.00	1175889.00	0.00	0.00	0.00	1650623688.91
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	499553770.41
		No. of Installations									224144
		Consumption									425967072.80
		Consumption per Installation									1900.42
5	Channarayana	O.B.	232140.00	7379163.00	372007.00	0.00	996141.45	0.00	0.00	3386477.00	2035364614.09
		Demand	232140.00	7379163.00	372007.00	0.00	996141.45	0.00	0.00	0.00	2798927172.51
		Demand per kwh									6.57
		Collection	232140.00	7379163.00	372007.00	0.00	996141.45	0.00	0.00	3386477.00	2725181000.75
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2109110785.85



29 NOV 2021

No. of Corrections.....Nil.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/Works Bill/PP	Penalty recovered from the supply/ works bill	FORM-D18A	
											Total	
6	Kollegal	No. of Installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	166696	
		Consumption										293834488.60
		Consumption per Installation										1762.70
		O.B.										1032764830.33
		Demand	0.00	5396221.00	0.00	0.00	165931.08	0.00	0.00	0.00	0.00	1881382457.00
		Demand per kwh										6.40
7	Modikeri	Collection	0.00	5396221.00	0.00	0.00	165931.08	0.00	0.00	0.00	1827579068.44	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1086548218.89	
		No. of Installations										227240
		Consumption										217784905.01
		Consumption per Installation										958.39
		O.B.	13305.00	9270759.00	0.00	2349.00	1312133.81	0.00	0.00	0.00	0.00	264504813.88
8	Mandya	Demand									1611600766.78	
		Demand per kwh									7.40	
		Collection	13305.00	9270759.00	0.00	2349.00	1312133.81	0.00	0.00	0.00	1657709799.90	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	218395780.75	
		No. of Installations										179635
		Consumption										273042475.87
		Consumption per Installation									1519.98	
		O.B.	6000.00	3388766.00	74216.00	46257.00	5026278.00	0.00	0.00	1911103.00	432785882.32	
		Demand										1872939862.75
		Demand per kwh										6.86
		Collection	6000.00	3388766.00	74216.00	46257.00	5026278.00	0.00	0.00	0.00	1911103.00	1832600710.96
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473125034.12



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

FORM-D18A												
SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/Works Bill/PP	Penalty recovered from the supply/ works bill	Total	
9	Maddur	No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	224934	
		Consumption									745950554.78	
		Consumption per Installation										3316.31
		O.B.	0.00	1571418.00	156639.00	0.00	3321094.00	0.00	0.00	0.00	231561.00	4619275718.53
		Demand per kwh										6.19
		Collection	0.00	1571418.00	156639.00	0.00	3321094.00	0.00	0.00	0.00	231561.00	4508920051.98
10	Pandavapura	C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1406182390.71	
		No. of installations									142796	
		Consumption										309399864.85
		Consumption per Installation										2166.73
		O.B.	0.00	3181528.00	826926.00	0.00	8902032.00	0.00	0.00	0.00	95964.00	2069319234.13
		Demand										6.89
11	K. R. Pele	Demand per kwh									1965242245.32	
		Collection	0.00	3181528.00	826926.00	0.00	8902032.00	0.00	0.00	95964.00	775134490.85	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104677
		No. of installations										312437652.03
		Consumption										2984.78
		Consumption per Installation										418942278.53
	K. R. Pele	O.B.	0.00	2061449.00	0.00	0.00	1359466.00	0.00	0.00	0.00	1925179155.33	
		Demand									6.16	
		Demand per kwh										1900665715.70
		Collection	0.00	2061449.00	0.00	0.00	1359466.00	0.00	0.00	0.00	0.00	443465718.16
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



(Handwritten Signature)

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

29 NOV 2021

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No. of Corrections.....NIL

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

SL NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/Works Bill/PP	Penalty recovered from the supply/ works Bill	FORM-D18A
											Total
		No. of Installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	83.544
		Consumption									18680697.34
		Consumption per Installation									2236.02
		O.B.									284598976.64
12	Nagamangala	Demand	0.00	4787065.00	0.00	0.00	666258.00	0.00	0.00	2179.00	1191013768.30
		Demand per kwh									6.38
		Collection	0.00	4787065.00	0.00	0.00	666258.00	0.00	0.00	2179.00	1177750605.25
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	297862139.69
		No. of Installations									195548
		Consumption									361987546.35
		Consumption per Installation									1851.14
		O.B.									325060425.46
13	Hassan	Demand	276962.00	6484615.00	1184836.00	1156754.00	9337170.00	0.00	0.00	4435267.00	2877693978.41
		Demand per kwh									7.95
		Collection	276962.00	6484615.00	1184836.00	1156754.00	9337170.00	0.00	0.00	4435267.00	2803695378.98
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	399059024.89
		No. of Installations									156126
		Consumption									162953116.58
		Consumption per Installation									1043.73
		O.B.									429593671.04
14	Sakleshopura	Demand	0.00	2999583.00	310583.00	46913.00	263384.00	0.00	0.00	162959.00	1119393845.67
		Demand per kwh									6.87
		Collection	0.00	2999583.00	310583.00	46913.00	263384.00	0.00	0.00	162959.00	1083016201.29
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	465971315.42



29 NOV 2021

No. of Corrections...Nil


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl. NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/Works Bill/FP	Penalty recovered from the supply/ works bill	Total
			62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	138943
		No. of installations									326989125.85
		Consumption									2353.40
		Consumption per Installation									738589762.17
15	C.R.Patna	O.B.	62000.00	2381476.00	209595.00	0.00	16662700.34	0.00	0.00	710524.00	2067201550.58
		Demand per kwh									6.32
		Collection	62000.00	2381476.00	209595.00	0.00	16662700.34	0.00	0.00	710524.00	2015488653.21
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	790302659.54
		No. of Installations									127711
		Consumption									203350625.00
		Consumption per Installation									1592.27
16	Arasikere	O.B.	101700.00	3858108.00	1142754.00	821733.00	264414.00	0.00	0.00	2392333.00	481929271.38
		Demand									1338465382.09
		Demand per kwh									6.58
		Collection	101700.00	3858108.00	1142754.00	821733.00	264414.00	0.00	0.00	2392333.00	1346471726.74
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47392926.73
		No. of Installations									153614
		Consumption									26875700.30
		Consumption per Installation									1749.57
17	Sakaleshapura	O.B.	177000.00	1335243.00	222329.00	222311.00	10132265.83	0.00	0.00	34227.00	538163379.89
		Demand									1718045076.18
		Demand per kwh									6.39
		Collection	177000.00	1335243.00	222329.00	222311.00	10132265.83	0.00	0.00	34227.00	1659853054.28
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596355401.79



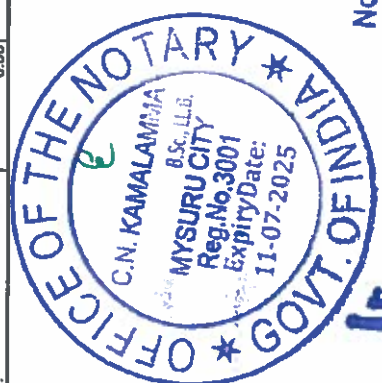
29 NOV 2021

No. of Corrections..... Nil

**General Manager (Commercial)
Corporate Office,
CESC, Mysuru**

STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2021 (April -20 to March -21) OF CESC.

Sl NO	DIVISION / CIRCLE / ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintenance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/Works Bill/PP	Penalty recovered from the supply/ works bill	FORM-D18A	
											Total	
18	EBC	No. of Installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	0	
		Consumption										709106.00
		Consumption per Installation										
		O.B.										247481740.00
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29047677.00
18	INTERNAL MANAGEMENT	Demand per kwh										
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.96
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7575821.00
		No. of Installations										268955596.00
		Consumption										0
18	INTERNAL MANAGEMENT	Consumption per Installation										
		O.B.										0.00
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh										20370475.66
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CESC-TOTAL	C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3419960
		No. of Installations										6302826144
		Consumption										1842.95
		Consumption per Installation										13343299136.99
		O.B.	3232999	80066705	14769326	10495109	69668106	17966102	13429837	44031537563.65	6.99	
	CESC-TOTAL	Demand	3232999	80066705	14769326	10495109	69668106	17966102	13429837	44031537563.65	6.99	
		Demand per kwh										
		Collection	3232999	80066705	14769326	10495109	69668106	17966102	13429837	44031537563.65	6.99	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14335682754.51	



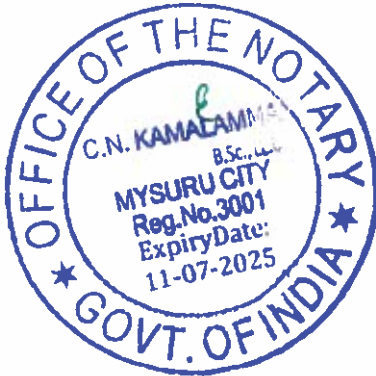

 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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No. of Corrections.....

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List of Annexures	
Annexures No.	Details
Annexure-1	Details of Consumer Interaction Meeting (CIM) for FY-21 and FY-22 (Upto September-2021)
Annexure-2	Abstract of 15-min block wise Billing of Open Access Consumers for FY-21 for FY-21 & FY-22
Annexure-3	Copy of advertisements given to create awareness among consumers to use 5 star rated equipment's and to save energy
Annexure-4	Powerman_Kaipidi
Annexure-5	Monthwise Projection of availability for FY-2022 (Upto September-21)
Annexure-6	Paper notification regarding 1912 Helpline number
Annexure-7	Feederwise annual distribution loss of CESC, Mysuru for FY-21
Annexure-8	Townwise Energy Audit report of RAPDRP towns for FY-21
Annexure-8 (A)	Townwise Energy Audit report of RAPDRP towns for FY-22 (Upto September-21)
Annexure-9	Divisionwise and Companywise analysis of the performance upto September-2021 using Financial Frame Work
Annexure-10	Assessed Consumption of IP installations 2020-21
Annexure-10(A)	Assessed Consumption of IP installations 2021-22
Annexure-11	Details of Soucewise Power Purchase Cost for FY-21
Annexure-11(A)	List of IPPs
Annexure-12	Abstract of Energy Balancing Sheet of FY-21
Annexure-13	Details of Loans from different Financial Instiution, Equity Statement & Bank Statement

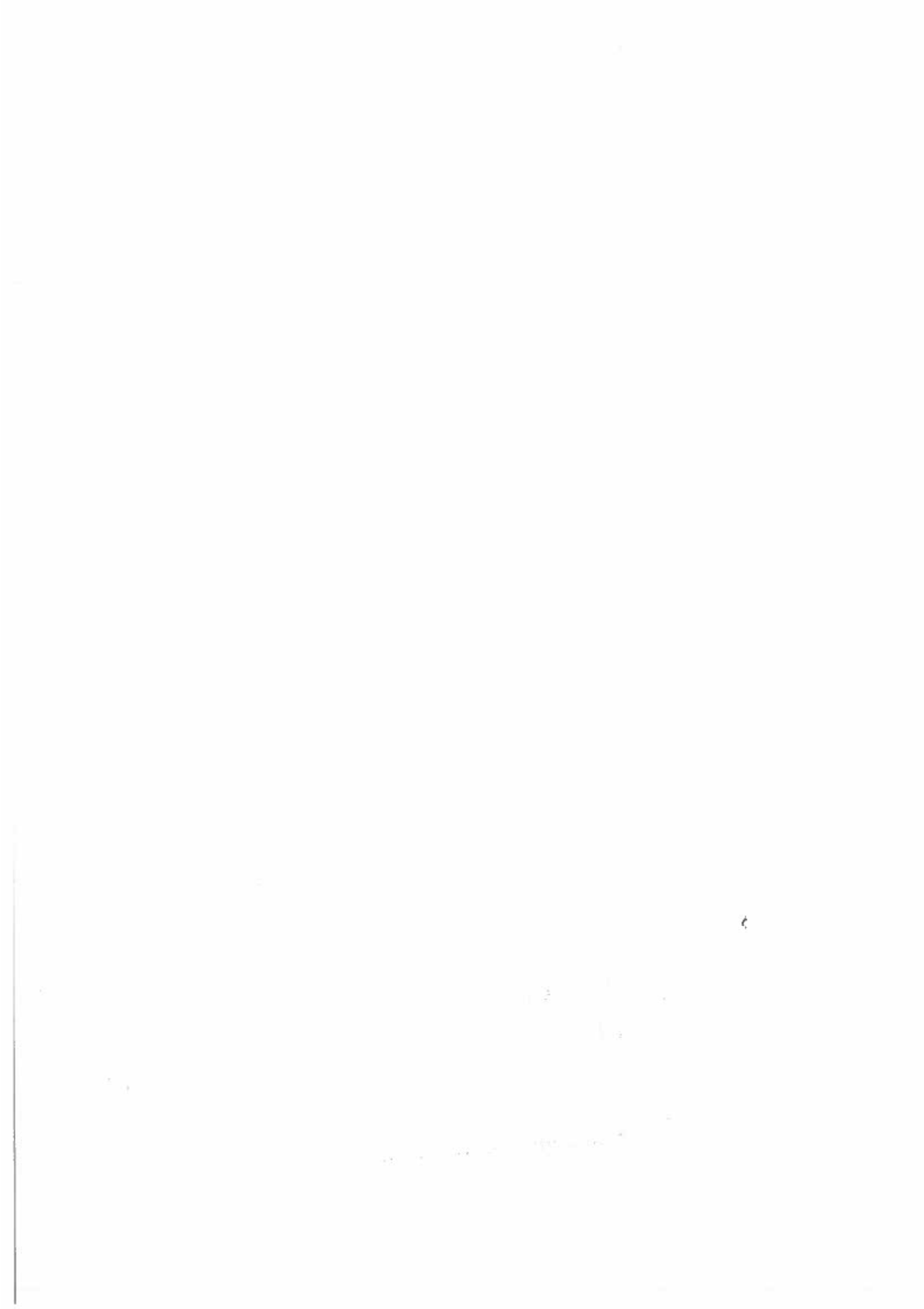


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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections...*nil*.....



Annexure-1

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
1				N R Mohalla	20.06.2020	Sri B.K.Yogish, Executive Engineer(Elec), N.R.Mohalla	4	2	2	4	0	
2				Jyothinagara	20.06.2020	Sri B.K.Yogish, Executive Engineer(Elec), N.R.Mohalla	0	5	0	5	0	
3				Central Zone	24.06.2020	Sri B.K.Yogish, Executive Engineer(Elec), N.R.Mohalla	1	0	1	1	0	
4	Mysuru	21	17	Chamundipuram	24.06.2020	Sri B.K.Yogish, Executive Engineer(Elec), N.R.Mohalla	3	0	3	3	0	
5				Varuna	24.06.2020	Sri B.K.Yogish, Executive Engineer(Elec), N.R.Mohalla	2	1	2	1	2	
6				Hootagally	16.06.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	0	0	0	0	0	
7				V V Mohalla	16.06.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	1	0	1	1	0	



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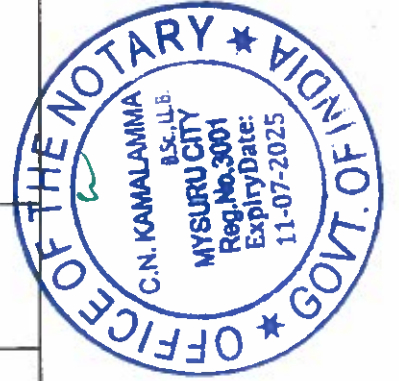
(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

(Signature)
 No. of Complaints received

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
8				R K Nagara	05.06.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	2	0	2	2	0	
9				Kuvempunagara	17.06.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	3	0	3	3	0	
10				Nanjangud Urban	29.06.2020	Sri H.K.Ramesh, Executive Engineer(Elec), Nanjangud	3	0	3	0	3	
11	Mysuru	21	17	Nanjangud Rural	29.06.2020	Sri H.K.Ramesh, Executive Engineer(Elec), Nanjangud	2	0	2	0	2	
12				Bannur	26.06.2020	Sri H.K.Ramesh, Executive Engineer(Elec), Nanjangud	10	3	11	4	10	
13				T Narasipura	26.06.2020	Sri H.K.Ramesh, Executive Engineer(Elec), Nanjangud	7	1	7	4	4	



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No. of Correcations:.....Nil.....

(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
14				Hunsur		-	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
15				Bilikere		-	0	6	0	6	0	
16				H D Kote		-	0	4	0	4	0	
17				Sargur		-	0	8	0	8	0	
18	Mysuru	21	17	K R Nagara	26.06.2020	Sri H.P.Akeshmurthy, AEE(Elec), K.R.Nagar O & M Sub-division	4	0	4	4	0	
19				Saligrama	26.06.2020	Sri K.M.Madhusudhan AEE(Elec), Saligrama O & M Sub-division	6	0	2	2	0	
20				Periyapatna	29.06.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	15	0	6	6	0	
21				Bettadapura	29.06.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	8	0	4	3	1	
Mysuru Total								30	53	61	22	

29 NOV 2021



(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks		
22	Chamaraja nagar - Kodagu	13	0	Chamarajanagara		-	0	0	0	0	0			
23				Haradanahalli		-	0	0	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
24				Santhemarahalli		-	0	0	0	0	0	0	0	
25				Gundlupete		-	0	0	0	0	0	0	0	
26				Begur		-	0	0	0	0	0	0	0	
27				Kollegala		-	0	0	0	0	0	0	0	
28				Hanur		-	0	0	0	0	0	0	0	
29				Yalandur		-	0	0	0	0	0	0	0	
30				Madikeri		-	0	4	0	0	0	0	4	Not conducted due to Covid-19 Lockdown
31				Gonikoppal		-	0	5	0	0	0	0	5	
32				Virajpete		-	0	0	0	0	0	0	0	
33				Kushalanagara		-	0	2	0	0	0	0	2	
34				Samavarapete		-	0	3	0	0	0	0	3	
Chamarajanagar - Kodagu Total							0	14	0	0	14			



29 NOV 2021.

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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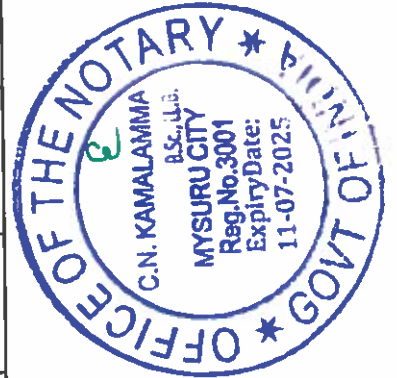
No. of Corrections Nil

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
35				CSD Mandya	16.06.2020	Sri Shivakumar, Executive Engineer(Elec).	0	0	0	0	0	
36				Kottathi	16.06.2020	Sri Shivakumar, Executive Engineer(Elec).	0	0	0	0	0	
37				Keragodu	16.06.2020	Sri Shivakumar, Executive Engineer(Elec).	2	0	2	0	2	
38				Maddur 1		-	0	7	0	7	0	Not conducted due to Covid-19 Lockdown
39	Mandya	13	11	Maddur 2		-	0	12	0	12	0	
40				Malavalli 1	22.06.2020	Sri Ravishankar, Executive Engineer(Elec). Maddur	20	1	14	5	10	
41				Malavalli 2	22.06.2020	Sri Ravishankar, Executive Engineer(Elec). Maddur	7	2	7	7	2	
42				Pandavapura	18.06.2020	Sri Somaraju, Executive Engineer(Elec). Pandavapura	8	2	8	6	4	

29 NOV 2021



No. of Corrections.....Nil

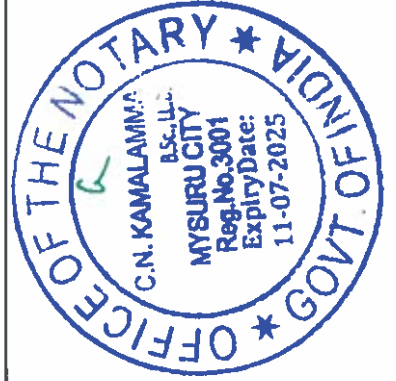
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division exsisting	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
43				S R Patna	18.06.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	10	2	7	4	5	
44				K R Pete 1	22.06.2020	Sri Nagaraju, Executive Engineer(Elec), KR pete	30	0	13	11	2	
45	Mandya	13	11	K.R.Pete 2	22.06.2020	Sri Nagaraju, Executive Engineer(Elec), KR pete	25	0	3	2	1	
46				Nagamangala	25.06.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	10	1	11	4	8	
47				Bellur	25.06.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	8	1	5	3	3	
Mandya Total							120	28	70	61	37	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

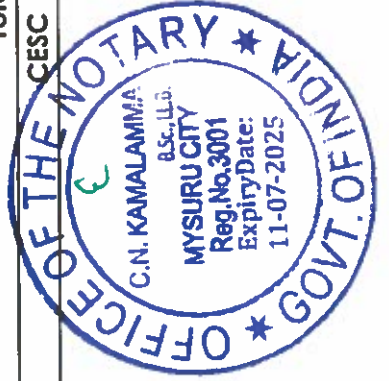
No. of Corrections.....

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-20 to Jun-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
48				USD Hassan		-	0	0	0	0	0	
49				Dudda		-	0	0	0	0	0	
50				KIADB Hassan		-	0	0	0	0	0	
51				Sakaleshapura		-	0	5	0	5	0	
52				Alur		-	0	0	0	0	0	
53				Belur		-	0	0	0	0	0	
54				C R Patna		-	0	0	0	0	0	
55	Hassan	15	0	Nuggehalli		-	0	0	0	0	0	
56				H N Pura		-	0	0	0	0	0	
57				Arakalagud		-	0	0	0	0	0	
58				Ramanathapura		-	0	0	0	0	0	
59				Hangarahally		-	0	0	0	0	0	
60				Arasikere		-	0	0	0	0	0	
61				Banavara		-	0	0	0	0	0	
62				Gandasi		-	0	0	0	0	0	
Total							191	77	123	127	73	
CESC Total							191	77	123	127	73	



29 NOV 2021

No. of Corrections.....Nil.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (Jul-20 to Sep-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
1				N R Mohalla		-	0	0	0	0	0	Not conducted
2				Jyothinagara		-	0	0	0	0	0	due to
3				Central Zone		-	0	0	0	0	0	Covid-19
4				Chamundipuram		-	0	0	0	0	0	Lockdown
5				Varuna		-	0	2	0	2	0	
6				Hootagally	09.09.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	1	0	1	1	0	
7				V V Mohalla	08.09.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	0	0	0	0	0	
8	Mysuru	21	12	R K Nagara	09.09.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	0	0	0	0	0	
9				Kuvempunagara	08.09.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	4	0	1	1	0	
10				Nanjangud Urban	29.09.2020	Sri T Pradeep, Executive Engineer(Elec), Nanjangud	2	3	2	3	2	
11				Nanjangud Rural	29.09.2020	Sri T Pradeep, Executive Engineer(Elec), Nanjangud	0	2	1	2	1	

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No. of Corrections: 1

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (Jul-20 to Sep-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
12				Bannur	28.09.2020	Sri T Pradeep, Executive Engineer(Elec). Nanjangud	6	10	6	12	4	
13				T Narasipura	28.09.2020	Sri T Pradeep, Executive Engineer(Elec). Nanjangud	30	4	28	7	25	
14				Hunsur		-	0	0	0	0	0	Not conducted
15				Bitikere		-	0	0	0	0	0	due to
16				HD Kote		-	0	0	0	0	0	Covid-19
17	Mysuru	21	12	Sargur		-	0	0	0	0	0	Lockdown
18				K R Nagara	04.09.2020	Sri H.P.Arkesmurthy, AEE(Elec), K.R.Nagar SD	6	0	2	2	0	
19				Saligrama	11.09.2020	Sri K.M.Madhusudhan AEE(Elec), Saligrama SD	8	0	3	2	1	
20				Periyapatna	23.09.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec). K.R.Nagar	12	0	5	3	2	
21				Bettadapura	23.09.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec). K.R.Nagar	7	1	4	5	0	
Mysore Total							76	22	53	40	35	

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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....Nil

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (Jul-20 to Sep-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks		
22	Chamaraja nagar - Kodagu	13	0	Chamarajanagara		-	0	0	0	0	0			
23				Haradanahalli		-	0	0	0	0	0	0		
24				Santhamarahalli		-	0	0	0	0	0	0		
25				Gundlupete		-	0	0	0	0	0	0		
26				Begur		-	0	0	0	0	0	0		
27				Kollegala		-	0	0	0	0	0	0		
28				Hanur		-	0	0	0	0	0	0		
29				Yalandur		-	0	0	0	0	0	0		
30				Madikeri		-	0	0	0	4	0	4	0	
31				Gonikoppal		-	0	0	0	5	0	5	0	
32				Virajpete		-	0	0	0	0	0	0	0	
33				Kushalanagara		-	0	0	0	2	0	2	0	
34				Somavarapete		-	0	0	0	3	0	3	0	
Chamarajanagar - Kodagu Total								14	0	14	0			

Not conducted due to Covid-19 Lockdown



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[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (Jul-20 to Sep-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
35				CSD Mandya		-	0	0	0	0	0	
36				Kottalhi		-	0	0	0	0	0	
37				Keragodu		-	0	2	0	2	0	
38				Maddur 1		-	0	0	0	0	0	
39				Maddur 2		-	0	0	0	0	0	
40				Malavalli 1		-	0	10	0	10	0	
41				Malavalli 2		-	0	2	0	2	0	
42	Mandya	13	3	Pandavapura	05.08.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	0	4	0	2	2	
43				S R Patna		-	0	5	0	5	0	Not conducted due to Covid-19 Lockdown
44				K R Pete 1	22.09.2020	Sri Nagaraju, Executive Engineer(Elec), KR pete	6	2	6	8	0	
45				K.R.Pete 2	22.09.2020	Sri Nagaraju, Executive Engineer(Elec), KR pete	5	1	5	3	3	

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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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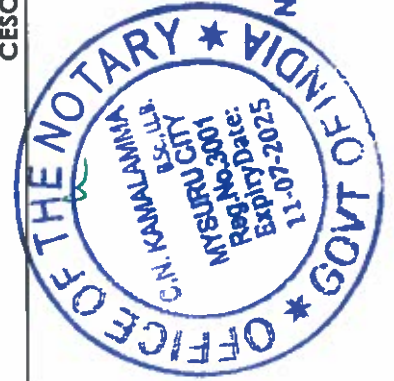
No. of Correlations

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (Jul-20 to Sep-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
46	Mandya	13	3	Nagamangala			0	8	0	8	0	Not conducted due to Covid-19 Lockdown
47				Bellur			0	3	0	3	0	
Mandya Total												
48	Hassan	15	0	USD Hassan			0	0	0	0	0	Not conducted due to Covid-19 Lockdown
49				Dudda			0	0	0	0		
50				KIADB Hassan			0	0	0	0		
51				Sakaleshapura			0	0	0	0		
52				Alur			0	0	0	0		
53				Belur			0	0	0	0		
54				C.R.Paina			0	0	0	0		
55				Nuggehalli			0	0	0	0		
56				H.N.Pura			0	0	0	0		
57				Arakalagud			0	0	0	0		
58				Ramanathapura			0	0	0	0		
59				Hangarahally			0	0	0	0		
60				Arasikere			0	0	0	0		
61				Banavara			0	0	0	0		
62				Gandasi			0	0	0	0		
Total												
CESC Total								73	64	97	40	

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No. of Corrections.....NK

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
1				N R Mohalla	04.12.2020	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	2	0	2	2	0	
2				Jyothinagara	04.12.2020	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	0	0	0	0	0	
3				Central Zone	05.12.2020	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	1	0	1	1	0	
4				Chamundipuram	05.12.2020	Sri Sridhar Nayak, I/c Executive Engineer(Elec), N.R.Mohalla	2	0	2	2	0	
5	Mysuru	21	21	Varuna	31.12.2020	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	1	0	1	1	0	
6				Hootagally	15.12.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	2	0	2	2	0	
7				V V Mohalla	11.12.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	2	0	2	2	0	
8				R K Nagara	16.12.2020	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	3	0	1	1	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....
nil

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
9				Kuvempunagara	18.12.2020	Sri T. Chikkasiddagowda, Executive Engineer(Elec), V.V.Mahalla	7	0	7	7	0	
10				Nanjangud Urban	16.01.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	7	2	14	2	14	
11				Nanjangud Rural	16.01.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	4	1	4	1	4	
12				Bannur	18.01.2021	Sri Srinath, AEE(E), I/c Executive Engineer(Elec), Nanjangudu	7	4	6	0	10	
13	Mysuru	21	21	T Narasipura	18.01.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	12	25	23	27	21	
14				Hunsur	23.12.2020	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	20	0	9	5	4	
15				Bilikere	23.12.2020	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	15	0	5	5	0	
16				HD Kote	24.12.2020	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	45	0	24	21	3	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

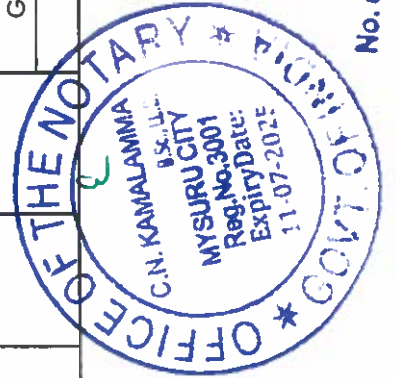
208

No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
17				Sargur	24.12.2020	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	13	0	13	6	7	
18				K R Nagara	16.12.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	5	0	2	1	1	
19	Mysuru	21	21	Saligrama	16.12.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	8	1	2	3	0	
20				Periyapatna	23.12.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	12	2	6	3	5	
21				Belladapura	23.12.2020	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	8	0	5	4	1	
Mysore Total							176	35	131	96	70	
22				Chamarajanagara		-	0	0	0	0	0	
23				Haradanahalli		-	0	0	0	0	0	
24	Chamaraja nagar - Kodagu	13	4	Santhamarahalli		-	0	0	0	0	0	
25				Gundlupete		-	0	0	0	0	0	
26				Begur		-	0	0	0	0	0	Not conducted due to Covid-19 Lockdown



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

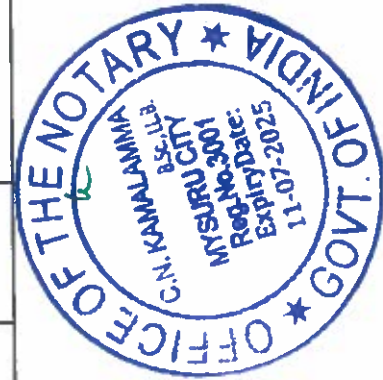
209

No. of Corrections.....will

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
27				Kollegala		-	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
28				Hanur		-	0	0	0	0	0	
29				Yalandur		-	0	0	0	0	0	
30				Madikeri		-	0	0	0	0	0	
31	Chamarajanagar - Kodagu	13	4	Gonikoppal	10.11.2020	Sri B. Somashekar, Executive Engineer(Elec), Madikeri	18	0	15	12	3	
32				Virajpete	10.11.2020	Sri B. Somashekar, Executive Engineer(Elec), Madikeri	12	0	10	7	3	
33				Kushalanagara	10.12.2020	Sri B. Somashekar, Executive Engineer(Elec), Madikeri	4	0	2	1	1	
34				Somavarapete	10.12.2020	Sri B. Somashekar, Executive Engineer(Elec), Madikeri	5	0	3	1	2	
Chamarajanagar - Kodagu Total							39	0	30	21	9	
35	Mandya	13	7	CSD Mandya	09.11.2020	Sri Shivakumar K.N., I/c Executive Engineer(Elec), Mandya	1	0	1	1	0	



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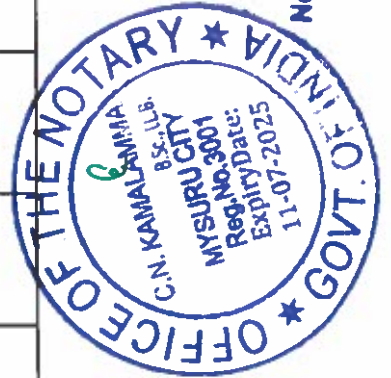
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....
210

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks		
36	Mandya	13	7	Kottathi	09.11.2020	Sri Shivakumar K.N., I/c Executive Engineer(Elec), Mandya	1	0	1	1	0			
37				Keragodu	09.11.2020	Sri Shivakumar K.N., I/c Executive Engineer(Elec), Mandya	2	0	2	2	0	0		
38				Maddur 1	-	-	0	0	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
39				Maddur 2	-	-	0	0	0	0	0	0	0	
40				Malavalli 1	-	-	0	0	0	0	0	0	0	
41				Malavalli 2	-	-	0	0	0	0	0	0	0	
42				Pandavapura	07.12.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	2	2	2	3	2	3	1	
43	S R Patna	29.12.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	3	2	2	1	0	1	1				
44	K R Pete 1	-	-	0	0	0	0	0	0	0	Not conducted due to Covid-19 Lockdown			
45	K.R.Pete 2	-	-	0	3	0	0	3	0	3				



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks	
46	Mandya	13	7	Nagamangala	04.12.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	10	0	9	3	6		
47				Bellur	04.12.2020	Sri Somaraju, Executive Engineer(Elec), Pandavapura	5	0	1	0	1		
Mandya Total													
48	Hassan	15	13	CSD Hassan	13.10.20	Sri. H.N. Swamy Gowda, Executive Engineer (Ele). Hassan	0	0	0	0	0		
49				Dudda	12.11.20	Sri. H.N. Swamy Gowda, Executive Engineer (Ele). Hassan	0	0	0	0	0	0	
50				KIADB Hassan	13.11.20	Sri. H.N. Swamy Gowda, Executive Engineer (Ele). Hassan	0	0	0	0	0	0	0
51	Sakaleshpura						0	0	0	0	0	Not conducted due to Covid-19 Lockdown	
52				Alur	21.11.20	Smt. Bharathi K.S Executive Engineer (Ele). Sakaleshpura	2	0	2	2	0	0	



29 NOV 2021

(Signature)

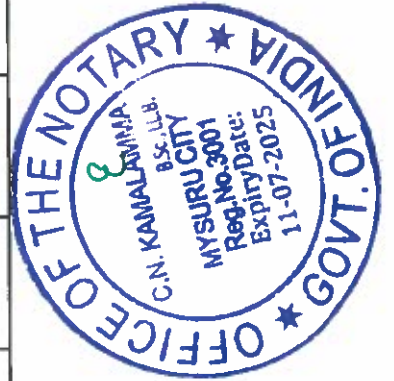
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of attachments.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
53				Belur		-	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
54				C R Patna	21.11.20	Smt. Ambika R Executive Engineer (Ee), Channarayapalna	0	0	0	0	0	
55				Nuggehalli	21.11.20	Smt. Ambika R Executive Engineer (Ee), Channarayapalna	0	0	0	0	0	
56	Hassan	15	13	H N Pura	28.12.20	Sri. Shivakumar K.B Executive Engineer (Ee), H N pura	0	0	0	0	0	
57				Arakalagud	29.12.20	Sri. Shivakumar K.B Executive Engineer (Ee), H N pura	5	0	5	3	2	
58				Ramanathpura	29.12.20	Sri. Shivakumar K.B Executive Engineer (Ee), H N pura	6	0	6	4	2	
59				Hangarahally	28.12.20	Sri. Shivakumar K.B Executive Engineer (Ee), H N pura	0	0	0	0	0	



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General Manager (Commercial)
Corporate Office.
CESC, Mysuru

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No. of Corrections:

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 3rd Quarter (Oct-20 to Dec-20) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks	
60				Arasikere	25.11.20	Sri. Somashekar Gowda Executive Engineer (Ele), Arasikere	1	0	1	0	0		
61	Hassan	15	13	Banavara	22.12.20	Sri. Somashekar Gowda Executive Engineer (Ele), Arasikere	2	0	1	0	0		
62				Gandasi	22.12.20		0	0	0	0	0	Not conducted due to Covid-19 Lockdown	
Total							16	0	15	11	4		
CESC Total							255	40	194	139	95		



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

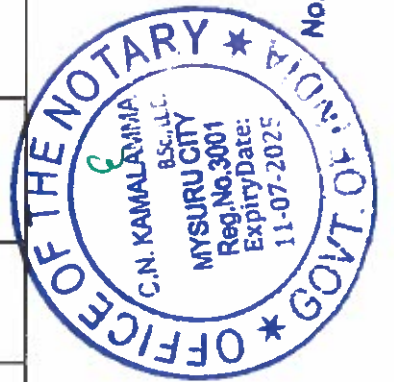
No. of Corrections: 2

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-21) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
1				N R Mohalla	04.03.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	2	0	2	0	2	
2				Jyothinagara	04.03.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	1	0	1	1	0	
3				Central Zone	05.03.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	2	0	1	1	0	
4				Chamundipuram	05.03.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	1	0	1	1	0	
5	Mysore	21	21	Varuna	06.03.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	1	0	1	0	1	
6				Hoolagally	18.02.2021	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	2	0	2	2	0	
7				V V Mohalla	19.02.2021	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	1	0	1	1	0	
8				R K Nagara	26.02.2021	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	5	0	1	1	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
9				Kuvempunagara	03.03.2021	Sri T. Chikkasiddegowda, Executive Engineer(Elec), V.V.Mohalla	2	0	2	2	0	
10				Nanjangud Urban	18.03.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	16	14	16	14	16	
11				Nanjangud Rural	18.03.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	2	4	2	4	2	
12	Mysore	21	21	Bannur	16.03.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	11	10	11	10	11	
13				T Narasipura	16.03.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	5	21	5	21	5	
14				Hunsur	20.03.2021	Sri Basavanna, I/C Executive Engineer(Ele), Hunsur	16	4	7	8	3	
15				Billikere	27.03.2021	Sri Basavanna, I/C Executive Engineer(Ele), Hunsur	21	0	7	7	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Complaints received

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Operating Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
16				H D Kote	22.03.2021	Sri Basavanna, I/C Executive Engineer(Ele), Hunsur	35	3	23	18	8	
17				Sargur	22.03.2021	Sri Basavanna, I/C Executive Engineer(Ele), Hunsur	15	7	13	15	5	
18				K R Nagara	17.03.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	8	1	2	3	0	
19				Saligrama	17.03.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	10	0	2	2	0	
20				Periyapatna	24.03.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	12	5	6	8	3	
21				Belladapura	24.03.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	15	1	4	2	3	
Mysore Total							183	70	110	121	59	
22	Chamarajanagar - Kodagu	13	13	Chamarajanagara	10.03.2021	Sri Poornachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	1	0	1	1	0	



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
23				Haradanahalli	10.03.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	1	0	1	1	0	
24				Santhamarahalli	08.03.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	5	0	4	2	2	
25				Gundlupete	06.03.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	4	0	3	2	1	
26	Chamarajanagar - Kodagu	13	13	Begur	06.03.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	3	0	3	3	0	
27				Kollegala	26.03.2021	Sri Preeitham M. M Executive Engineer (Ele), Kollegala	5	0	4	3	1	
28				Hanur	26.03.2021	Sri Preeitham M. M Executive Engineer (Ele), Kollegala	15	0	14	10	4	
29				Yalandur	24.03.2021	Sri Preeitham M. M Executive Engineer (Ele), Kollegala	14	0	14	8	6	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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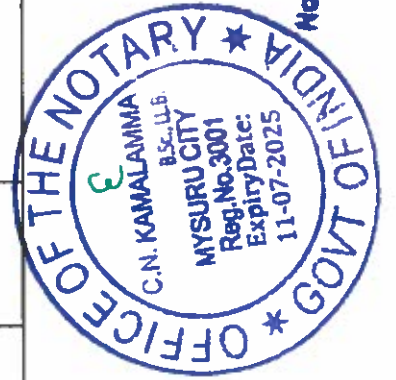
No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
30				Madikeri	25.03.2021	Sri. Ashok M.P Executive Engineer (Elec), Madikeri	6	0	5	3	2	
31				Gonikoppal	05.03.2021	Sri. Ashok M.P Executive Engineer (Elec), Madikeri	7	3	7	6	4	
32	Chamarajanagar - Kodagu	13	13	Virajpete	05.03.2021	Sri. Ashok M.P Executive Engineer (Elec), Madikeri	7	3	7	5	5	
33				Kushalanagara	03.03.2021	Sri. Ashok M.P Executive Engineer (Elec), Madikeri	0	1	0	1	0	
34				Somavarapete	03.03.2021	Sri. Ashok M.P Executive Engineer (Elec), Madikeri	2	2	2	3	1	
Chamarajanagar - Kodagu Total								9	65	48	26	
35				CSD Mandya	10.02.2021	Sri H. K. Ramesh, Executive Engineer (Elec), Mandya	0	0	0	0	0	
36	Mandya	13	13	Kothathi	10.02.2021	Sri H. K. Ramesh, Executive Engineer (Elec), Mandya	2	0	2	2	0	

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No. of Corrections.....

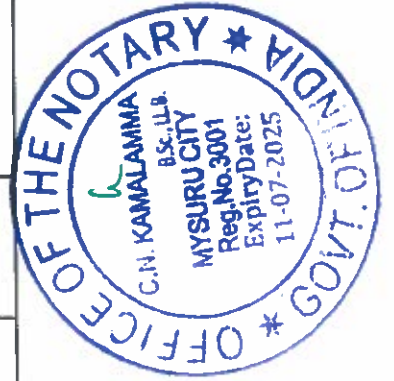
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
37				Keragodu	10.02.2021	Sri H. K. Ramesh, Executive Engineer(Elec), Mandya	5	0	2	2	0	
38				Maddur 1	06.02.2021	Sri Ravishankar E, Executive Engineer(Elec), Maddur	2	0	2	0	2	
39				Maddur 2	06.02.2021	Sri Ravishankar E, Executive Engineer(Elec), Maddur	4	0	4	0	4	
40	Mandya	13	13	Malavalli 1	04.02.2021	Sri Ravishankar E, Executive Engineer(Elec), Maddur	3	0	3	3	0	
41				Malavalli 2	04.02.2021	Sri Ravishankar E, Executive Engineer(Elec), Maddur	3	0	3	3	0	
42				Pandavapura	29.03.2021	Sri Raghu K S, Executive Engineer(Elec), Pandavapura	1	1	1	2	0	
43				S R Patna	22.03.2021	Sri Raghu K S, Executive Engineer(Elec), Pandavapura	2	1	2	3	0	



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General Manager (Commercial)
Corporate Office.
CESC, Mysuru

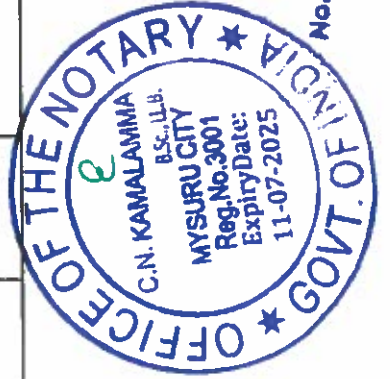
220

No. of Corrections: 

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (by naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
44				K R Pete 1	09.02.2021	Sri Nagaraja B, Executive Engineer(Elec), K R Pete	4	0	4	1	3	
45				K.R.Pete 2	03.02.2021	Sri Nagaraja B, Executive Engineer(Elec), K R Pete	3	3	3	3	3	
46	Mandya	13	13	Nagamangala	19.03.2021	Sri Ravikumar K, I/C Executive Engineer(Elec), Nagamangala	7	6	7	9	4	
47				Bellur	19.03.2021	Sri Ravikumar K, I/C Executive Engineer(Elec), Nagamangala	4	1	4	3	2	
Mandya Total							40	12	37	31	18	
48				CSD Hassan	12.01.2021	Sri. Prakash V, Superintending Engineer (Ele)/I/c	0	0	0	0	0	
49	Hassan	15	15	Dudda	29.03.2021	Sri Ajun G.M, Executive Engineer (Ele), Hassan	1	0	1	1	0	
50				KIADB Hassan	29.03.2021	Sri Ajun G.M, Executive Engineer (Ele), Hassan	0	0	0	0	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections..... Nil

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
51				Sakaleshpura	25.03.2021	Smt. Bharathi K.S. Executive Engineer (Ele), Sakaleshpura	0	0	0	0	0	
52				Alur	20.03.2021	Smt. Bharathi K.S. Executive Engineer (Ele), Sakaleshpura	2	0	2	2	0	
53				Belur	27.01.2021	Smt. Bharathi K.S. Executive Engineer (Ele), Sakaleshpura	0	0	0	0	0	
54	Hassan	15	15	C R Patna	30.03.2021	Smt. Ambika R. Executive Engineer (Ele), C R Patna	3	0	3	2	1	
55				Nuggehalli	30.03.2021	Smt. Ambika R. Executive Engineer (Ele), C R Patna	2	0	2	1	1	
56				H N Pura	20.03.2021	Sri. Shivakumar K.B. Executive Engineer (Ele), H N Pura	0	0	0	0	0	
57				Arakalagud	18.03.2021	Sri. Shivakumar K.B. Executive Engineer (Ele), H N Pura	0	2	0	2	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....NA.....

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 4th Quarter (Jan-21 to March-210) of FY-21

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
58				Ramanathpura	18.03.2021	Sri. Shivakumar K.B. Executive Engineer (Ele), H N Pura	0	2	0	2	0	
59				Hangarahally	20.03.2021	Sri. Shivakumar K.B. Executive Engineer (Ele), H N Pura	0	0	0	0	0	
60	Hassan	15	15	Arasikere	17.03.2021	Sri. Somashekar Gowda, Executive Engineer (Ele), Arasikere	1	0	1	1	0	
61				Banavara	29.03.2021	Sri. Somashekar Gowda, Executive Engineer (Ele), Arasikere	1	0	1	1	0	
62				Gandasi	20.03.2021	Sri. Somashekar Gowda, Executive Engineer (Ele), Arasikere	10	0	11	6	5	
Hassan Total							20	4	21	18	7	
CESC Total							313	95	233	218	110	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....Nil

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-21 to Jun-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks		
20	Mysore	21	4	Periyapatna	24.06.2021	Sri B.S. Chandrashekar, Executive Engineer(Ele), KR Nagara	12	3	8	8	3			
21				Bettadapura	24.06.2021	Sri B.S. Chandrashekar, Executive Engineer(Ele), KR Nagara	6	3	6	9	0	0		
Mysore Total														
22	Chamarajanagar - Kodagu	13	0	Chamarajanagara	-	-	0	0	0	0	0			
23				Haradanahalli	-	-	0	0	0	0	0	0	0	
24				Santhamarahalli	-	-	0	2	0	0	2	2	0	
25				Gundlupete	-	-	0	1	0	0	1	1	0	
26				Begur	-	-	0	0	0	0	0	0	0	
27				Kollegala	-	-	0	1	0	0	1	1	0	
28				Hanur	-	-	0	4	0	0	4	4	0	
29				Yalander	-	-	0	6	0	0	6	6	0	
30				Madikeri	-	-	0	2	0	0	2	2	0	
31				Gonikoppal	-	-	0	4	0	0	4	4	0	
32				Virajpete	-	-	0	5	0	0	5	5	0	
33				Kushalanagara	-	-	0	0	0	0	0	0	0	
34				Somavarapete	-	-	0	1	0	0	1	1	0	
Chamarajanagar -Kodagu Total														
							25	59	19	71	7			
Not conducted due to Covid-19 lockdown														



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No. of Corrections: 11

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-21 to Jun-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
35				CSD Mandya			0	0	0	0	0	
36				Kolhalhi			0	0	0	0	0	
37				Keragodu			0	0	0	0	0	
38				Maddur 1			0	2	0	2	0	
39				Maddur 2			0	4	0	4	0	
40				Malavalli 1			0	0	0	0	0	
41	Mandya	13	0	Malavalli 2			0	0	0	0	0	
42				Pandavapura			0	0	0	0	0	
43				S R Patna			0	0	0	0	0	
44				K R Pete 1			0	3	0	3	0	
45				K.R.Pete 2			0	3	0	3	0	
46				Nagamangala			0	4	0	4	0	
47				Bellur			0	2	0	2	0	
				Mandya Total			0	18	0	18	0	
48	Hassan	15	3	CSD Hassan	08.04.2021	Sri. M.S Annegowda, I/C Superintending Engineer (Ele), Hassan	1	0	1	1	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

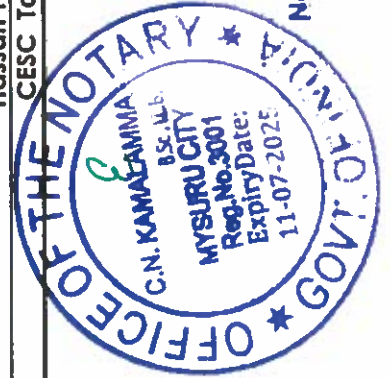
226

No. of Corrections: *Nil*

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 1st Quarter (Apr-21 to Jun-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
49				Dudda		-	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
50				KIADB Hassan		-	0	0	0	0	0	
51				Sakaleshpura	22.04.2021	Smt. Bharathi K.S. Executive Engineer (Ele). Sakaleshpura	10	0	6	6	0	
52	Hassan	15	3	Alur		-	0	0	0	0	0	Not conducted due to Covid-19 Lockdown
53				Belur	22.04.2021	Smt. Bharathi K.S. Executive Engineer (Ele). Sakaleshpura	3	0	2	2	0	
54				C R Palna			0	1	0	1	0	
55				Nuggehalli			0	1	0	1	0	
56				H N Pura			0	0	0	0	0	
57				Arakalagud			0	0	0	0	0	
58				Ramanaihपुरa			0	0	0	0	0	
59				Hangarahally			0	0	0	0	0	
60				Arasikere			0	0	0	0	0	
61				Banavara			0	0	0	0	0	
62				Gandasi			0	5	0	5	0	
				Hassan Total			14	7	9	16	0	
				CESC Total			39	110	28	131	7	



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections:

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
1				N R Mohalla	18.08.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	2	0	2	2	0	
2				Jyothinagara	23.08.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	6	0	5	5	0	
3				Central Zone	21.08.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	0	0	0	0	0	
4				Chamundipuram	19.08.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	2	0	2	1	1	
5	Mysore	21	21	Varuna	17.08.2021	Sri B.K.Yogesh, Executive Engineer(Elec), N.R.Mohalla	2	0	2	2	0	
6				Hootagally	02.09.2021	Smt. S.B Anitha, Executive Engineer(Elec), VV Mohalla	3	0	3	3	0	
7				V V Mohalla	02.09.2021	Smt. S.B Anitha, Executive Engineer(Elec), VV Mohalla	3	0	2	2	0	
8				R K Nagara	03.09.2021	Sri. H.R.Rao, I/C Executive Engineer(Ele.), VV Mohalla	4	0	2	2	0	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks	
9	Mysore			Kuvempunagara	03.09.2021	Sri. H.R.Rao, I/C Executive Engineer(Ele.), VV Mohalla	7	0	2	2	0		
10				Nanjangud Urban	18.08.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	8	0	8	1	7		
11				Nanjangud Rural	18.08.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	13	0	13	5	8		
12				Bannur	27.08.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	14	0	14	3	11		
13				T Narasipura	27.08.2021	Sri T. Pradeep, Executive Engineer(Elec), Nanjangudu	19	0	19	2	17		
14				Hunsur	14.09.2021	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	12	0	3	3	0		
15				Billikere	17.09.2021	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	21	0	5	4	1		
16				H D Kote	17.09.2021	Sri A.A. Sunil Kumar, Executive Engineer(Elec), Hunsur	25	4	16	12	8		



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General Manager (Commercial)
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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
17				Sargur	17.09.2021	Sri Basavanna, I/C Executive Engineer(Ele), Hunsur	30	0	20	12	8	
18				K R Nagara	17.09.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	3	0	3	3	0	
19	Mysore	21	21	Saigrama	17.09.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	2	0	2	2	0	
20				Periyapatna	21.09.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	8	3	8	8	3	
21				Beitadapura	21.09.2021	Sri B.S.Chandrashekar, Executive Engineer(Elec), K.R.Nagar	4	0	4	4	0	
Mysore Total							188	7	135	78	64	
22	Chamarajana nagar - Kodagu	13	13	Chamarajanagara	11.08.2021	Sri Poornachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	1	0	1	0	1	
23				Haradanahalli	11.08.2021	Sri Poornachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	2	0	4	2	2	



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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
24	Chamaraja nagar - Kodagu	13	13	Santhemarahalli	09.09.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	2	0	3	2	1	
25				Gundlupete	07.09.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	4	0	4	1	3	
26				Begur	16.08.2021	Sri Poomachandra Tejasvi, Executive Engineer (Ele), Chamarajanagara	4	0	4	2	2	
27				Kollegala	08.09.2021	Sri preetham M.M Executive Engineer (Ele), Kollegala	3	0	3	2	1	
28	Chamaraja nagar - Kodagu	13		Hanur	09.09.2021	Sri preetham M.M Executive Engineer (Ele), Kollegala	5	0	5	3	2	
29				Yalandur	08.09.2021	Sri preetham M.M Executive Engineer (Ele), Kollegala	4	0	4	2	2	
30				Madikeri	24.09.2021	Sri M.P. Ashok I/C Executive Engineer (Ele), Madikeri	4	0	4	2	2	
31				Gonikoppal	20.09.2021	Sri M.P. Ashok I/C Executive Engineer (Ele), Madikeri	17	0	17	8	9	



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General Manager (Commercial)
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CESC, Mysuru

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No. of Corrections.....
Nikhil

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks	
32	Chamarajanagar - Kodagu	13	13	Virajpete	20.09.2021	Sri M.P. Ashok I/C Executive Engineer (Ele), Madikeri	2	0	6	2	4		
33				Kushalanagara	22.09.2021	Sri M.P. Ashok I/C Executive Engineer (Ele), Madikeri	2	0	2	1	1	1	
34				Somavarapete	22.09.2021	Sri M.P. Ashok I/C Executive Engineer (Ele), Madikeri	0	0	1	1	1	0	
Chamarajanagar - Kodagu Total							50	0	58	28	30		
35	Mandya	13	13	CSD Mandya	13.07.2021	Sri HK Ramesh, Executive Engineer(Elec), Mandya	1	0	1	1	0		
36				Kothathi	13.07.2021	Sri HK Ramesh, Executive Engineer(Elec), Mandya	1	0	1	1	1	0	
37				Keragodu	13.07.2021	Sri HK Ramesh, Executive Engineer(Elec), Mandya	1	0	1	1	1	0	
38	Maddur 1			Maddur 1	27.09.2021	Sri Shivakumar K. N., Executive Engineer(Ele), Maddur	4	0	4	4	0		



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General Manager (Commercial)
Corporate Office,
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No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
39				Maddur 2	27.09.2021	Sri Shivakumar K. N. Executive Engineer(Ele), Maddur	5	0	5	5	0	
40				Malavalli 1	13.09.2021	Sri Shivakumar K. N. Executive Engineer(Ele), Maddur	6	0	6	6	0	
41				Malavalli 2	13.09.2021	Sri Shivakumar K. N. Executive Engineer(Ele), Maddur	4	0	4	4	0	
42	Mandya	13	13	Pandavapura	28.08.2021	Sri Raghu K S, Executive Engineer(Ele), Pandavapura	9	0	9	5	4	
43				S R Patna	28.08.2021	Sri Raghu K S, Executive Engineer(Ele), Pandavapura	4	0	5	3	2	
44				K R Pete 1	13.09.2021	Smt Prathibha B.A., Executive Engineer(Ele), K R Pete	22	0	4	2	2	
45				K.R.Pete 2	30.07.2021	Smt Prathibha B.A., Executive Engineer(Ele), K R Pete	22	0	4	3	1	



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General Manager (Commercial)
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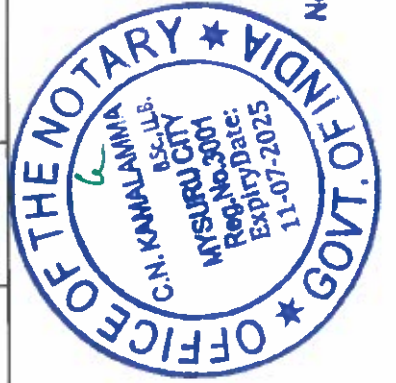
233

No. of Corrections.....

Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
46	Mandya	13	13	Nagamangala	09.09.2021	Smt. Hemalatha, Executive Engineer(Ele), Nagamangala	5	0	5	0	5	
47				Bellur	09.09.2021	Smt. Hemalatha, Executive Engineer(Ele), Nagamangala	5	0	5	0	5	
Mandya Total												
48	Hassan	15	15	CSD Hassan	27.08.2021	Sri. M.S Annegowda, Superintending Engineer (Ele), Hassan	0	0	0	0	0	
49				Dudda	27.07.2021	Sri Arjun G.M, Executive Engineer (Ele), Hassan	0	0	0	0	0	0
50	Hassan	15	15	KIADB Hassan	27.07.2021	Sri Arjun G.M, Executive Engineer (Ele), Hassan	0	0	0	0	0	
51				Sakaleshpura	30.09.2021	Smt. Bharathi K.S., Executive Engineer (Ele), Sakaleshpura	3	0	3	0	3	0
52	Alur				18.09.2021	Smt. Bharathi K.S., Executive Engineer (Ele), Sakaleshpura	1	0	1	1	0	
Mandya Total							89	0	54	35	19	



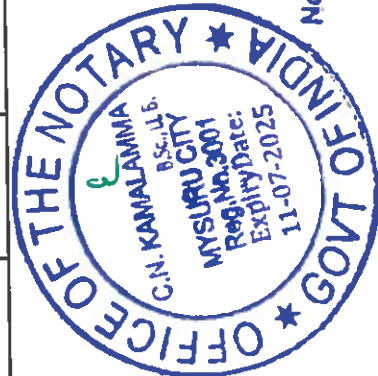
29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....N/A

Annexure-1												
DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22												
Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
53				Belur	22.09.2021	Smt. Bharathi K.S. Executive Engineer (Ele), Sakaleshpura	4	0	4	3	1	
54				C R Patna	30.08.2021	Smt. Ambika R. Executive Engineer (Ele), C R Patna	0	0	0	0	0	
55				Nuggehalli	31.08.2021	Smt. Ambika R. Executive Engineer (Ele), C R Patna	1	0	1	1	0	
56				H N Pura	29.09.2021	Sri Mahan Kumar K.K. Executive Engineer (Ele), H N Pura	0	0	0	0	0	
57	Hassan	15	15	Arakalagud	30.09.2021	Sri Mahan Kumar K.K. Executive Engineer (Ele), H N Pura	0	0	0	0	0	
58				Ramanathpura	30.09.2021	Sri Mahan Kumar K.K. Executive Engineer (Ele), H N Pura	2	0	2	2	0	
59				Hangarahally	29.09.2021	Sri Mahan Kumar K.K. Executive Engineer (Ele), H N Pura	0	0	0	0	0	
60				Arasikere	26.08.2021	Sri J Karthik, Executive Engineer (Ele), Arasikere	6	0	6	4	2	



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No. of Corrections.....*Nikh*.....

General Manager (Commercial)
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Annexure-1

DETAILS OF CONSUMER INTERACTION MEETING FOR 2nd Quarter (July-21 to Sep-21) of FY-22

Sl No.	Name of the Circle	No. of Sub division existing	No. of Sub division in which CIM is conducted	Name of the sub-Division (By naming each subdivision)	Date on which CIM conducted	Name and Designation of the officer Chairing the CIM	No. of Consumer attended	Opening Balance	No. of Complaints received	No. of Complaints disposed	No. of Complaints yet to be disposed	Remarks
61	Hassan	15	15	Banavara	21.09.2021	Sri J Karthik, Executive Engineer (Ele), Arasikere	1	0	1	1	0	
62				Gandasi	21.09.2021	Sri J Karthik, Executive Engineer (Ele), Arasikere	4	0	4	3	1	
				Hassan Total			22	0	22	18	4	
				CESC Total			349	7	269	159	117	



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General Manager (Commercial)
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CESC, Mysuru

No. of Corrections.....

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Annexure-2

Annexure-2

Abstract of 15-min block wise Billing of Open Access Consumers for FY-21 - Quarterly report

Quarter	Month	No of Consumers	Consumption	OA Energy Scheduled	OA Energy Consumed	% of OA Energy wrt Total Consumption	Illegally Banked Energy	Amount Corresponding to Banked Energy	Wheeled Energy	% of Wheeled Energy wrt Total Consumption	CESC Energy	% of CESC Energy wrt Total Consumption	Energy Charges	Total Bill Amount
Q-1	Apr-20	19	4,787,419	871,708	824,214	17.22	67,899	488,873	2,325,400	48.57	1,658,210	34.64	11,715,497.00	37,053,092.00
	May-20	19	27,190,912	5,744,105	5,671,215	20.86	79,677	573,674	16,210,000	59.62	5,323,870	19.58	42,065,743.90	88,942,778.00
	Jun-20	19	38,462,108	9,594,539	9,413,480	24.47	181,059	1,303,625	24,080,000	62.61	4,968,454	12.92	39,264,239.60	99,830,092.00
	Sub-Total		70,440,439	16,210,352	15,908,909	22.58	328,635	2,366,172	42,615,400	60.50	11,950,534	16.97	93,045,480.50	225,825,962.00
Q-2	Jul-20	19	40,548,559	9,861,451	9,689,141	23.90	172,310	1,240,632	25,911,000	63.90	4,948,418	12.20	35,332,543.85	101,789,887.00
	Aug-20	19	39,381,522	9,940,727	9,843,442	25.00	97,285	700,452	24,560,000	62.36	4,978,080	12.64	35,492,678.25	100,299,694.00
	Sep-20	19	39,348,760	7,122,912	7,073,642	17.98	49,270	354,744	25,580,000	65.01	6,695,118	17.01	47,858,137.10	106,022,370.00
	Sub-Total		119,278,841	26,925,090	26,606,225	22.31	318,865	2,295,828	76,051,000	63.76	16,621,616	13.94	118,683,359.20	308,111,951.00
Q-3	Oct-20	19	42,649,258	9,317,859	9,283,863	21.77	33,996	244,771	26,055,000	61.09	7,310,395	17.14	52,275,832.50	147,803,788.00
	Nov-20	19	41,455,199	7,060,021	7,010,119	16.91	49,902	359,294	28,345,000	68.38	6,102,676	14.72	45,073,733.95	184,926,610.00
	Dec-20	19	45,071,506	10,541,793	10,452,464	23.19	89,329	643,169	27,370,000	60.73	7,338,341	16.28	54,295,413.95	199,432,749.00
	Sub-Total		129,175,963	26,919,673	26,746,446	20.71	173,227	1,247,234	81,770,000	63.30	20,751,412	16.06	151,644,980.40	532,163,147.00
Q-4	Jan-21	19	44,384,669	7,900,934	9,056,794	20.41	130,063	936,454	26,975,000	60.78	9,062,650	20.42	67,201,961.50	194,442,978.00
	Feb-21	19	41,398,547	5,376,786	5,839,590	14.11	4,217	30,362	25,810,000	62.35	9,756,507	23.57	72,317,530.40	186,462,420.00
	Mar-21	19	45,452,097	3,818,929	4,151,190	9.13	1,694	12,197	28,253,060	62.16	13,047,847	28.71	96,819,707.15	205,136,246.00
	Sub-Total		131,235,313	17,096,649	19,047,574	14.51	135,974	979,013	81,038,060	61.75	31,867,004	24.28	236,339,199.05	586,041,644.00
Total			450,130,556	87,151,764	88,309,154	19.62	956,701	6,888,247	281,474,460	62.53	81,190,566	18.04	599,713,019.15	1,652,142,704.00



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....

Annexure-2

Abstract of 15-min block wise Billing of Open Access Consumers for FY-22 (upto September-2021) - Quarterly report

Quarter	Month	No of Consumers	Consumption	OA Energy Scheduled	OA Energy Consumed	% of OA Energy wrt Total Consumption	Illegally Banked Energy	Amount Corresponding to Banked Energy	Wheeled Energy	% of Wheeled Energy wrt Total Consumption	CESC Energy	% of CESC Energy wrt Total Consumption	Energy Charges	Total Bill Amount
Q-1	Apr-21	11	38,880,249	12,214,230	8,726,073	22.44	3,488,157	25,114,730	16,300,000	41.92	13,854,176	35.63	102,881,236.20	177,585,961.00
	May-21	11	38,167,767	12,041,256	11,944,695	31.30	96,561	695,239	16,648,000	43.62	9,640,338	25.26	71,558,605.85	144,345,523.00
	Jun-21	11	37,646,696	8,075,998	7,920,514	21.04	155,484	1,119,485	24,614,000	65.38	5,120,507	13.60	38,438,939.60	157,327,744.00
Sub-Total			114,694,712	32,331,484	28,591,282	24.93	3,740,202	26,929,454	57,562,000	50.19	28,615,021	24.95	212,878,781.65	479,259,228.00
Q-2	Jul-21	11	42,630,018	9,493,545	9,309,798	21.84	183,747	1,322,978	26,631,093	62.47	6,718,334	15.76	50,421,396.95	193,941,532.00
	Aug-21	11	41,805,555	3,869,028	3,729,815	8.92	139,213	1,002,334	27,340,000	65.40	10,764,310	25.75	80,920,153.75	193,580,800.00
	Sep-21	11	34,501,778	934,723	915,353	2.65	19,370	139,464	30,645,000	88.82	3,111,431	9.02	23,193,351.55	137,078,655.00
Sub-Total			118,937,351	14,297,296	13,954,966	11.73	342,330	2,464,776	84,616,093	71.14	20,594,075	17.32	154,534,902.25	524,600,987.00
Total			233,632,063	46,628,780	42,546,248	18.21	4,082,532	29,394,230	142,178,093	60.86	49,209,096	21.06	367,413,684	1,003,860,215



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....

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Annexure-3

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಪ್ರಾಧಿಕಾರಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)

CIN:U40109KA2604SGC035177
 ದೂರವಾಣಿ ಕಛೇರಿ ಸಂ: 0821 -2417101
 E-Mail : gmtch@cescmysore.org
 Website : www.cescmysore.karnataka.gov.in

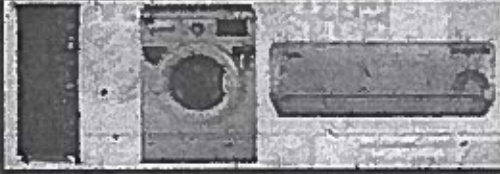


ನಿಗಮ ಕಛೇರಿ,
 ಸಂ. 20, ವಿಜಯನಗರ 2ನೇ ಹಂತ,
 ಬಸವರ್, ಮೈಸೂರು - 570 017.



5 ಸ್ಟಾರ್ ಗುಣಮಟ್ಟದ ವಿದ್ಯುತ್ ಉಪಕರಣಗಳನ್ನು ಬಳಸಿ.

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಉಳಿಸಿ



5 ಸ್ಟಾರ್ ಗುಣಮಟ್ಟದ ವಾಷಿಂಗ್‌ಮಷಿನ್, ಗ್ಯಾಜೆಟ್, ಗೀಸರ್ ಮುಂತಾದ ಉಪಕರಣಗಳನ್ನು ಬಳಸಿ, ವಿದ್ಯುಚ್ಛಕ್ತಿ ಉಳಿಸಿ.

ಹೆಚ್ಚು ಇಂಧನ ಕ್ಷಮತೆಯುಳ್ಳ ವಿದ್ಯುತ್ ಉಪಕರಣಗಳನ್ನು ಬಳಸಿ



ಎಲ್.ಇ.ಡಿ. ಬಲ್ಬ್ & ಎಲ್.ಇ.ಡಿ. ಟ್ಯೂಬ್ ಲೈಟ್‌ಗಳನ್ನೇ ಬಳಸಿ



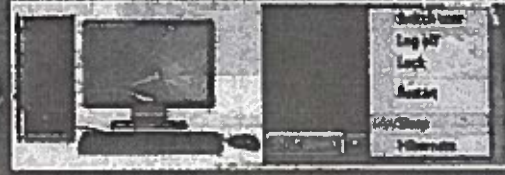
ಹೆಚ್ಚು ಹೆಚ್ಚು-ಸೌರಶಕ್ತಿ ಬಳಸಿ



ಕೊಠಡಿಯಿಂದ ಹೊರಗೆ ತೆರಳುವ ಮೊದಲು ಫ್ಯಾನ್, ಏರ್‌ಕಂಡಿಷನರ್‌ಗಳನ್ನು ಆರಿಸಿ



ಕಛೇರಿಯಲ್ಲಿ ಕಂಪ್ಯೂಟರ್ ಬಳಸದಿರುವಾಗ Sleep ಮೋಡನ್ನು ಚಾಲನೆಯಲ್ಲಿಡಿ



ಅಗತ್ಯವಿರುವಷ್ಟು ಗಾಳಿ ಬೆಳಕನ್ನು ನೈಸರ್ಗಿಕವಾಗಿ ಪಡೆಯಲು ಏತ್ತರದ ಕಟಕೆಗಳನ್ನು ಅಳವಡಿಸಿ ಸೂರ್ಯನ ಬೆಳಕನ್ನು ಹೆಚ್ಚು ಬಳಸಿ



www.cescmysore.in ಬಳಸಿ Online

ವಿದ್ಯುತ್ ಸಂಬಂಧಿತ ಹೊರಗಿನವರನ್ನು ಮಾಹಿತಿಗಾಗಿ 24X7 ಸೇವಾಕೇಂದ್ರ ಸಂಖ್ಯೆ: 1912ನ್ನು ಬಳಸಿ

ವಿದ್ಯುತ್ ಸಂಪನ್ಮೂಲಗಳನ್ನು ಉಳಿಸುವುದು, ಅನಿರೀಕ್ಷಿತ ವಿದ್ಯುತ್ ಖರ್ಚುಗಳನ್ನು ನಿವಾರಿಸುವುದು ಮತ್ತು ಉಳಿಸುವುದು



ಪ್ರಜಾವಾಣಿ ಪು.ಸಂ: 04, [MCA]

Date: 07.11.2020
 29 NOV 2021

No. of Corrections: 01

(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಪ್ರಾಧಿಕೃತ ಒಳವಹಿಸಿದೆ)

CIN:U40109KA2004SGC035177

ವಸಾಹವಾಣಿ ಕಛೇರಿ ಸಂ: 0821 --2417101

E-Mail : gmtech@cescmysore.org

Website : www.cescmysore.karnataka.gov.in



ನಿಗಮ ಕಛೇರಿ,
ಸಂ. 29, ವಿಜಯನಗರ 3ನೇ ಹಂತ,
ಮೈಸೂರು, ಕರ್ನಾಟಕ - 570 017.



5 ಸ್ಟಾರ್ ಗುಣಮಟ್ಟದ ವಿದ್ಯುತ್ ಉಪಕರಣಗಳನ್ನು ಬಳಸಿ.

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಉಚಿಸಿ



5 ಸ್ಟಾರ್ ಗುಣಮಟ್ಟದ ವಾಷಿಂಗ್‌ಮೆಷಿನ್, ಗ್ರೈಂಡರ್, ಗಿಲರ್ ಮುಂತಾದ ಉಪಕರಣಗಳನ್ನು ಬಳಸಿ, ವಿದ್ಯುಚ್ಛಕ್ತಿ ಉಳಿಸಿ

ಹೆಚ್ಚು ಇಂಧನ ಕ್ಷಮತೆಯುಳ್ಳ ವಿದ್ಯುತ್ ಉಪಕರಣಗಳನ್ನು ಬಳಸಿ



ಎಲ್.ಇ.ಡಿ. ಬಲ್ಬ್ & ಎಲ್.ಇ.ಡಿ. ಟ್ಯೂಬ್ ಲೈಟ್‌ಗಳನ್ನೇ ಬಳಸಿ



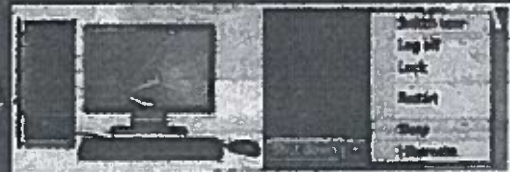
ಹೆಚ್ಚು ಹೆಚ್ಚು ಸೌಲಭ್ಯ ಬಳಸಿ



ಕೊಠಡಿಯಿಂದ ಹೊರಗೆ ತೆರಳುವ ಮೊದಲು ಫ್ಯಾನ್, ಎಫ್‌ಕಂಡಿಷನರ್‌ಗಳನ್ನು ಆರಿಸಿ



ಕಛೇರಿಯಲ್ಲಿ ಕಂಪ್ಯೂಟರ್ ಬಳಸದಿರುವಾಗ Sleep ಮೋಡನ್ನು ಚಾಲನೆಯಲ್ಲಿಡಿ



ಅಗತ್ಯವಿರುವಷ್ಟು ಗಾಳಿ ಬೆಳಕನ್ನು ನೈಸರ್ಗಿಕವಾಗಿ ಪಡೆಯಲು ಎತ್ತರದ ಕಿಟಕಿಗಳನ್ನು ಅಳವಡಿಸಿ ಸೂರ್ಯನ ಬೆಳಕನ್ನು ಹೆಚ್ಚು ಬಳಸಿ



www.cescmysore.in ಬಳಸಿ Online

ವಿದ್ಯುತ್ ಸಂಬಂಧಿತ ಸೇವೆಗಳನ್ನು ದಾಖಲಿಸಲು

ಮನುಷ್ಯನಂತರ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಹಿಡಿಸುವ ಪಾವತಿ ಸಬಹುಮು.

24X7 ಸೇವಾಕೇಂದ್ರ ಸಂಖ್ಯೆ: 1912ನ್ನು ಬಳಸಿ

ಮೂಲಭೂತ ಸೇವೆಗಳನ್ನು ಸುರಕ್ಷಿತವಾಗಿ ಒದಗಿಸುವುದು, ಅಂತಿಮದ ಮಟ್ಟದ ಒಳಕಾರ್ಯವನ್ನು ನಿರೀಕ್ಷಿಸುವುದು ಮತ್ತು ಕಾರ್ಯನಿರ್ವಹಿಸುವುದು.

ವಿಜಯ ಕರ್ನಾಟಕ ಪು.ಸಂ: 04, [MCA]

29 NOV 2021 07.11.2020



No. of Corrections.....


General Manager (Commercial) 242
Corporate Office,
CESC Mysuru

CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED, MYSORE

(A Government of Karnataka Undertaking)

Ph: 0821-2417101

E-Mail: gmtech@cescmysore.org

Website: www.cescmysore.karnataka.gov.in

CIN: U46109KA2004SGC035177

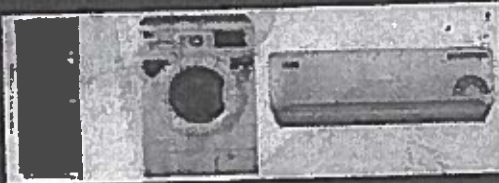


Corporate Office
No 29, Vijayanagara 2nd stage
Hinkal, Mysuru 570 017



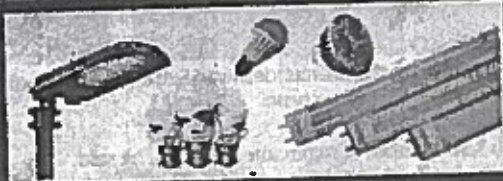
Use 5 star rated Equipments

Save Energy



Use 5 star rated Washing machine Grinder like Equipments rather than ordinary Equipments.

Use high efficient electrical apparatus



Use LED bulbs & LED Tube Lights than ordinary bulbs & Tube Lights.

Use more Solar Energy for water heating & Illumination purpose



Turn off Fan/Air conditioner/Artificial Light before leaving the place.

Use sleep mode while you are not using computer to minimize power consumption.



Use large sized windows, ventilator than fan/lights. Use natural day light to maximum extent.

Use www.cescmysore.in to view and pay electricity bills

Use 24X7 customer care helpline No 1912

Constitutional Duties : To Uphold and Protect the Sovereignty, Unity and Integrity of India.



The Hindu Page No:03, [MCA]

29 NOV 2020 Date:07.11.2020

No. of Corrections.....

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-4

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ (ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)	Annexure-4
ಪವರ್ ಮ್ಯಾನ್ ಕೈಪಿಡಿ	

ಪವರ್ ಮ್ಯಾನ್ ಹೆಸರು:

ಕಾರ್ಯನಿರ್ವಹಿಸುವ ಸ್ಥಳ:

ದೂರಿನ ನೋಂದಣಿ ಸಂಖ್ಯೆ :

ದಿನಾಂಕ :

ದೂರಿನ/ಕೆಲಸದ ಪ್ರಾರಂಭದ ವಿವರ :

ಕ್ರ. ಸಂ.	ಸುರಕ್ಷಾ ಸಿದ್ಧತೆಗಳು	ಷರಾ	
1.	ಸಮವಸ್ತ್ರ ಧರಿಸಿ ಸುರಕ್ಷಾ ಸಿದ್ಧತೆ ಮಾಡಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
2.	ಮಾರ್ಗ ಮುಕ್ತತೆಯ ಸಂಖ್ಯೆ ಮತ್ತು ಮಾರ್ಗದ ಹೆಸರು (ಮಾರ್ಗದ ಕೆಲಸ/ ಪರಿವರ್ತಕದ ಕೆಲಸ ಆಗಿದ್ದು)		
ಅ)	ಸಮಯ		
ಆ)	ಮಾರ್ಗ ಮುಕ್ತತೆಯನ್ನು ಖಾತರಿ ಪಡಿಸಿಕೊಳ್ಳಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
3.	ಡಿ.ಜಿ.ಸೆಟ್/ಎಸ್.ಆರ್.ಟಿ.ಪಿ.ವಿ. ಗಳಿಂದ ಹಿಮ್ಮುಖ ಸರಬರಾಜು ಇಲ್ಲದಿರುವ ಬಗ್ಗೆ ಖಾತರಿ ಪಡಿಸಿಕೊಳ್ಳಲಾಗಿದೆಯೇ ?		
4.	ಸುರಕ್ಷ ಉಪಕರಣಗಳನ್ನು ಉಪಯೋಗಿಸಲಾಗುತ್ತಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
ಅ)	ಹೆಲ್ಮೆಟ್ <input type="checkbox"/> ಕಟ್ಟಿಂಗ್ ಫ್ಲೇಯರ್ <input type="checkbox"/> ಸುರಕ್ಷ ಬೆಲ್ಟ್ <input type="checkbox"/> ಹ್ಯಾಂಡ್ ಗ್ಲೋಸ್ <input type="checkbox"/> ಬೂಟುಗಳು <input type="checkbox"/>	ಹೌದು	ಇಲ್ಲ
5.	ಜಿಒಎಸ್ (ಮೂರು ಬ್ಲೇಡ್ ಗಳು ತೆರೆದಿದೆಯೇ) ?	ಹೌದು	ಇಲ್ಲ
6.	ಡಿ.ಓ.ಎಲ್.ಓ ತೆರೆಯಲಾಗಿದೆಯೇ ? (ಮೂರು ಫೇಸ್ ತೆರೆದಿದೆಯೇ)	ಹೌದು	ಇಲ್ಲ
7.	ಅರ್ಥಿಂಗ್ ಮಾಡಲಾಗಿದೆಯೇ ? (ಮೂರು ಫೇಸ್ ಮಾಡಲಾಗಿದೆಯೇ)	ಹೌದು	ಇಲ್ಲ
8.	ಕೆಲಸ ನಿರ್ವಹಿಸುವ ಸ್ಥಳವನ್ನು ಸುರಕ್ಷತಾ ವಲಯವನ್ನಾಗಿಸಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
9.	ಇತರೆ ಸ್ಥಳೀಯವಾಗಿ ಅವಶ್ಯವಿರುವ ಕ್ರಮಗಳನ್ನು ವಹಿಸಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
10.	ಮೊಬೈಲ್ ಬೇರೆಯವರ ಹತ್ತಿರ ನೀಡಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
11.	ಕೆಲಸದ ಹಂಚಿಕೆಯ ರಿಜಿಸ್ಟರ್ ನಲ್ಲಿ ರಿಜಿಸ್ಟರ್ ಮಾಡಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ

ದೂರಿನ ನೋಂದಣಿ ಸಂಖ್ಯೆ :

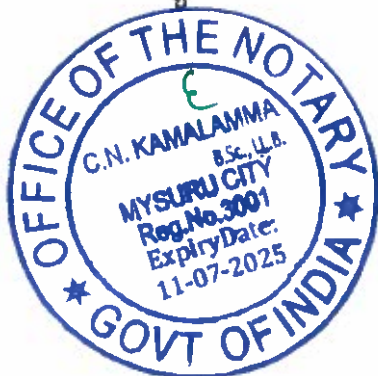
ದಿನಾಂಕ :

ದೂರಿನ/ಕೆಲಸ ಮುಗಿದ ನಂತರದ ವಿವರ :

ಕ್ರ. ಸಂ.	ಸುರಕ್ಷಾ ಕ್ರಮಗಳು	ಷರಾ	
1.	ಕೆಲಸ ಪೂರ್ಣಗೊಂಡಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
2.	ವಿದ್ಯುತ್ ಜಾಲದಿಂದ ಹೊರಗಿರುವ ಬಗ್ಗೆ ಖಾತರಿಗೊಳಿಸಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
3.	ಅರ್ಥಿಂಗ್ ತೆಗೆಯಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
4.	ಜಿ.ಓ.ಎಸ್. ಅಥವಾ ಡಿ.ಓ.ಎಲ್.ಓ. ಹಾಕಲಾಗಿದೆಯೇ ? (ಮೂರು ಫೇಸ್ ಹಾಕಿದೆಯೇ)	ಹೌದು	ಇಲ್ಲ
5.	ಕಂಬದಿಂದ ಇಳಿದಿರುವ ಬಗ್ಗೆ ಗುಂಪಿನ ಇತರರಿಂದ ಖಾತರಿ ಪಡೆಯಲಾಗಿದೆಯೇ ?	ಹೌದು	ಇಲ್ಲ
6.	ಮಾರ್ಗ ಮುಕ್ತತೆಯನ್ನು ಹಿಂದಿರುಗಿಸಿದ ಸಮಯ	ಹೌದು	ಇಲ್ಲ
7.	ಸದರಿ ಮಾರ್ಗ/ಪರಿವರ್ತಕಕ್ಕೆ ಅವಶ್ಯವಿರುವ ಇತರೆ ಕೆಲಸಗಳು		

ಪವರ್ ಮ್ಯಾನ್ ಸಹಿ

ಶಾಖಾಧಿಕಾರಿ/ಮೇಲ್ವಿಚಾರಕರ ಸಹಿ



29 NOV 2021

(Signature)

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections: *AK*

245

Annexure-5

Annexure-5

Projection and Availability for the Month of April-21

ACTUAL										ASSESED							
Apr-21										May-21					Deficit for May-21		
Deficit in Apr-21					Deficit in Apr-21					Requirement in MW		Availability in MU		Requirement in MU		Availability in MU	
Requirement in MW	Availability in MW	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	In MW	In MU	Requirement in MW	Requirement in MU	Availability in MW	Availability in MU	Requirement in MU	Availability in MU	In MW	In MU		
1750	1698	1741	25.95	30.80	25.87	43.24	-4.93	1450	20.55	1633	24.51	20.55	24.51	-183	-3.96		

Power Supply arranged in April -21

Remarks	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)
PS can be arranged as per Gok order	24:00:00	24:00:00	23:51:00	23:59:00	7:00:00	9:00:00

Assessed Power Supply arrangement for May-21

Remarks	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)
PS can be arranged as per Gok order with expected Wind and Solar injection	24:00:00	24:00:00	23:57:06	24:00:00	7:00:58	9:00:00



29 NOV 2021

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....Nil..a

Annexure-5

Projection and Availability for the Month of May-21

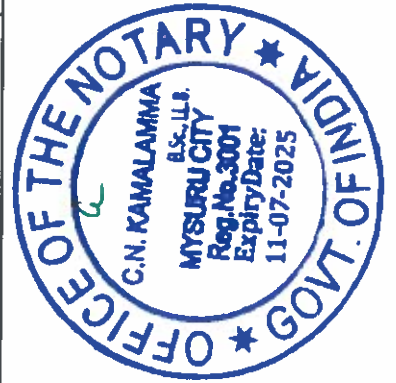
ACTUAL										ASSESED				
May-21					Deficit in May-21					Jun-21				
Requirement In MW	Availability in MW	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	In MW	In MU	Requirement in MW	Availability in MW	Requirement in MU	Availability in MU	Deficit for Jun-21	In MW	In MU
1450	1633	1434	20.55	24.51	20.46	-199	-4.05	1550	1412	21.00	21.72	138	-0.72	

Power Supply arranged in May - 21

Requirement	Unbifurcated Rural (1 Phase)	IP (3 Phase)	Urban (NJY+THQ+HR)	DHQ	Mys CITY	Dedicated Industrial	Remarks
7:00:00	9:00:00	7:00:58	24:00:00	23:57:06	24:00:00	24:00:00	PS can be arranged as per GoK order

Assessed Power Supply arrangement for Jun- 21

Requirement	Unbifurcated Rural (1 Phase)	IP (3 Phase)	Urban (NJY+THQ+HR)	DHQ	Mys CITY	Dedicated Industrial	Remarks
7:01:00	9:00:00	7:01:00	24:00:00	23:57:00	24:00:00	24:00:00	PS can be arranged as per GoK order with expected Wind and Solar injection



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections.....Nil

Annexure-5

Projection and Availability for the Month of June-21

ACTUAL										ASSESED			
Jun-21					Deficit in Jun-21					Jul-21			
Requirement In MW	Availability in MW	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	In MW	In MU	Requirement in MW	Availability in MW	Requirement in MU	Availability in MU	In MW	In MU
1550	1412	1521	21.00	21.72	20.06	109	-1.66	1590	1638	15.85	26.20	-48	-10.35

Power Supply arranged in Jun -21

Remarks	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)
PS can be arranged as per GoK order	24:00:00	24:00:00	23:57:00	24:00:00	7:01:00	9:00:00

Assessed Power Supply arrangement for Jul-21

Remarks	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)
PS can be arranged as per GoK order with expected wind and Solar injection	24:00:00	24:00:00	23:57:06	24:00:00	7:00:58	9:00:00



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-5

Projection and Availability for the Month of July-21

ACTUAL										ASSESED			
Jul-21					Deficit in Jul-21					Aug-21			
Requirement In MW	Availability in MW	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	In MW	In MU	Requirement in MW	Availability in MW	Requirement in MU	Availability in MU	Deficit for Aug-21 in MW	Deficit for Aug-21 in MU
1590	1638	1583	15.85	26.20	15.83	-55	-10.37	1150	1415	16.75	23.73	-265	-6.98

Power Supply arranged in Jul - 21

Requirement	Availability	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)	Remarks
7:00:58	9:00:00	7:00:58	24:00:00	23:57:06	24:00:00	24:00:00	24:00:00	23:57:06	24:00:00	7:00:58	9:00:00	PS can be arranged as per GoK order

Assessed Power Supply arrangement for Aug -21

Requirement	Availability	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)	Remarks
7:00:58	9:00:00	7:00:58	24:00:00	23:57:06	24:00:00	24:00:00	24:00:00	23:57:06	24:00:00	7:00:58	9:00:00	PS can be arranged as per GoK order with expected Wind and Solar injection



29 NOV 2021

(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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No. of Corrections.....

Projection and Availability for the Month of August-21

ACTUAL										ASSESED				
Aug-21					Deficit in Aug-21					Sep-21				
Requirement in MW	Availability in MW	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	In MW	In MU	Requirement in MW	Availability in MW	Requirement in MU	Availability in MU	In MW	In MU	Deficit for Sep-21
1150	1415	1139	16.75	23.73	16.59	-276.28	-7.14	1450	1592	25.00	23.75	-142	1.25	

Power Supply arranged in Aug - 21

Remarks	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)
PS can be arranged as per Gok order	24:00:00	24:00:00	23:57:06	24:00:00	7:00:58	9:00:00

Assessed Power Supply arrangement for Sep -21

Remarks	Dedicated Industrial	Mys CITY	DHQ	Urban (NJY+THQ+HR)	IP (3 Phase)	Unbifurcated Rural (1 Phase)
PS can be arranged as per Gok order with expected Wind and Solar injection	24:00:00	24:00:00	24:00:00	24:00:00	7:00:00	9:00:00



29 NOV 2021

[Signature]

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-5

Projection and Availability for the Month of September-21

ACTUAL										ASSESED			
Sep-21					Deficit in Sep-21					Oct-21			
Requirement in MW	Availability in MW	Actual in MW	Requirement in MU	Availability in MU	Actual in MU	In MW	In MU	Requirement in MW	Availability in MW	Requirement in MU	Availability in MU	In MW	In MU
1450	1592	1407	25.00	23.75	23.93	-185	0.18	1350	1290	22.15	21.75	60	0.40

Power Supply arranged in Sep - 21

Requirement	Unbifurcated Rural (1 Phase)	IP (3 Phase)	Urban (NJY+THQ+HR)	DHQ	Mys CITY	Dedicated Industrial	Remarks
7:00:00	9:00:00	7:00:00	24:00:00	24:00:00	24:00:00	24:00:00	PS can be arranged as per Gok order

Assessed Power Supply arrangement for Oct -21

Requirement	Unbifurcated Rural (1 Phase)	IP (3 Phase)	Urban (NJY+THQ+HR)	DHQ	Mys CITY	Dedicated Industrial	Remarks
7:00:00	9:00:00	7:00:00	24:00:00	24:00:00	24:00:00	24:00:00	PS can be arranged as per Gok order with expected Wind and Solar injection

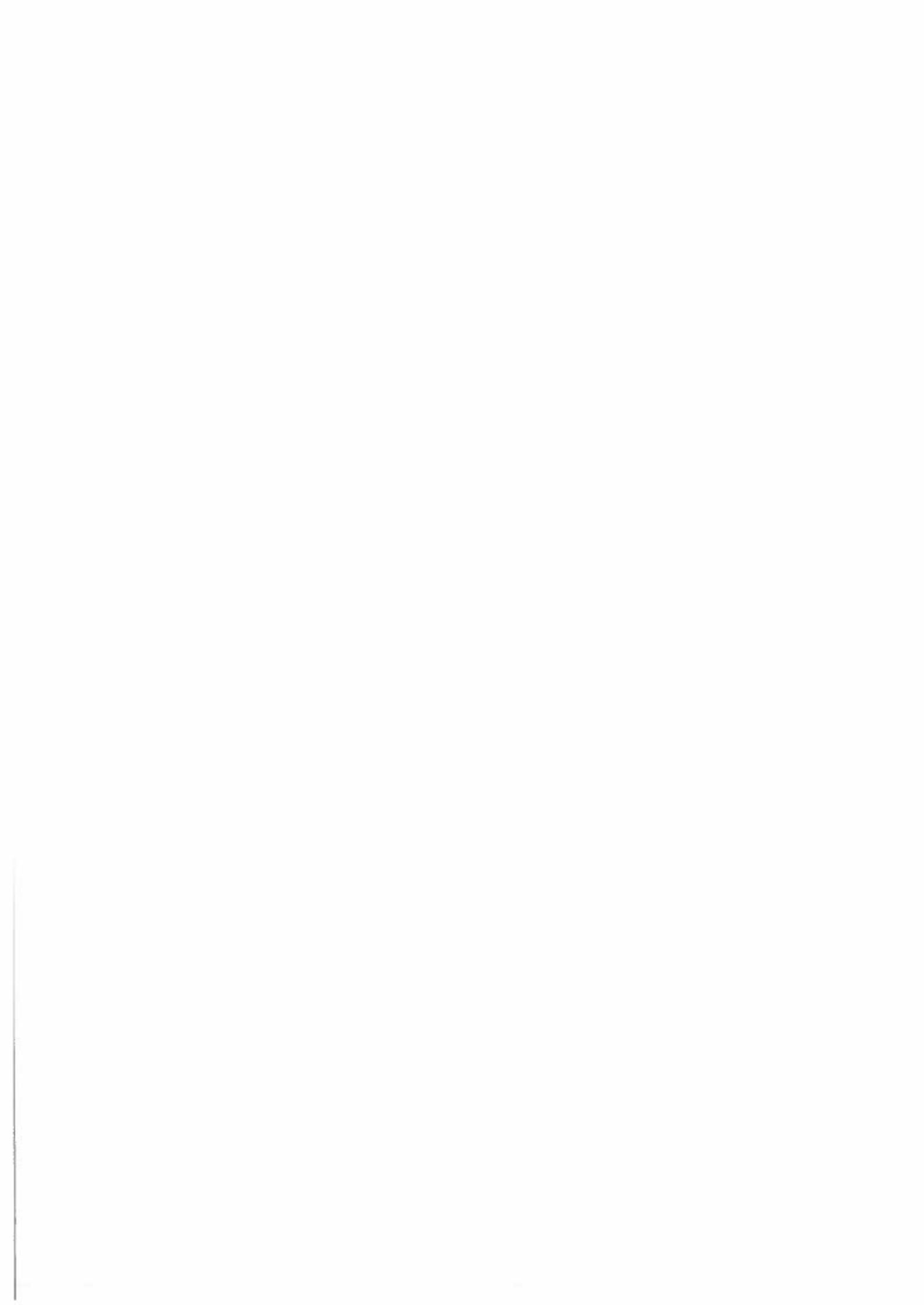


29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-6





AMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

Welcome To 24 x 7 Toll Free CESC Helpline Number 1912

1912

Consumers Can Henceforth Register their Complaints Like Power Supply Interruption / Bill, Payments Etc., Through Toll Free Centralized Customer Care Helpline No 1912

- A complaint received at customer care centre will be registered immediately in PGRS (Public Grievance Redressal System) Software and docket number will be sent to the consumers via SMS to their mobile number.
- SMS will be sent to concerned sub divisional officer/ section officer or local service station simultaneously to solve the complaint.
- Service station Staffs visit problem-area/place to rectify the problem.
- Once the complaint is resolved, the complaint is closed after getting confirmation from the consumer.
- The consumers can track the status of their complaint through online in website: <https://www.cescmysorepgrs.com>
- The reasons for delay in attending any complaints or progress of restoration will be updated in the software.
- Higher officers will monitor complaints registered and resolved in the PGRS software.
- The consumers can register Transformer failure complaints at 1912

Consumers can also register complaints by following alternate methods

Whatsapp Number: 9448991912

By sending SMS the word "CESC" to phone number 9220592205.



website: <http://www.cescmysorepgrs.com>

CESC Mobile App



Email ID: ceschelpline@gmail.com

Facebook : @cescmysore.



Twitter : @cescmysore.



URJA MITRA Mobile app



The List of local service stations and Officers Mobile Numbers is available at CESC website <http://www.cescmysore.karnataka.gov.in/page/Contact-us/en>

Terms of India - 05 (MEA)

Date: 19/10/2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru



29 NOV 2021

No. of Corrections...with.....

254



ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ

24 ಗಂಟೆಗಳ ಚಾವಿಸನಿ ಮಲ್ಟಿ ರಹಿತ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ 1912ಗೆ ಸ್ವಾಗತ

1912

ಗಾಂಧಿನಗರ ತಮ್ಮ ವಿದ್ಯುತ್ ಅಧಿಕಾರಿ, ಬಿಲ್ಯಾ, ದೂರ ಸಹಾಯಕರು ಮತ್ತು ಇತರೆ ಸಂಪರ್ಕೋಪಕರಣಗಳ ನಿವಾರಣೆಗಾಗಿ "ಕೇಂದ್ರೀಕೃತ ಗ್ರಾಹಕರ ದೂರು ನಿವಾರಣಾ ಕೇಂದ್ರ" ವಾಲ್ಟ್ ಆಪ್ ಸಂಖ್ಯೆ 9448991912ಗೆ ಸಂಪರ್ಕಿಸಲು ವಿನಂತಿಸಲಾಗಿದೆ.

- ಕೇಂದ್ರೀಕೃತ ಗ್ರಾಹಕರ ದೂರು ನಿವಾರಣಾ ಕೇಂದ್ರದಲ್ಲಿ ದಾಖಲಿಸಲಾದ ಎಲ್ಲಾ ದೂರುಗಳನ್ನು PGRS: Public Grievance Redressal System ನಲ್ಲಿ ದೂರು ದಾಖಲಾದ ತಕ್ಷಣ ತಂತ್ರಾಂಶದಲ್ಲಿ ಜನರೇಟ್ ಆದಂತಹ ದಾಟಿ/ದೂರಿಸ ಸಂಖ್ಯೆಯು ದೂರುದಾರರು ನೀಡಿರುವ ಮೊಬೈಲ್ ಸಂಖ್ಯೆಗೆ ಎಸ್.ಎಂ.ಎಸ್. ಮುಖಾಂತರ ರವಾನೆಯಾಗುತ್ತದೆ.
- ಮತ್ತು ಸಂಬಂಧಿಸಿದ ಚಾವಿಸನಿ.ಉಪ ವಿಭಾಗಾಧಿಕಾರಿಗಳಿಗೆ/ತಾಂತ್ರಿಕಾಧಿಕಾರಿಗಳಿಗೆ/ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರಗಳಿಗೆ ದೂರನ್ನು ಪರಿಹರಿಸಲು ಕ್ರಮ ಕೈಗೊಳ್ಳುವಂತೆ ಎಸ್.ಎಂ.ಎಸ್. ಮುಖಾಂತರ ಮಾಹಿತಿ ರವಾನೆಯಾಗುತ್ತದೆ.
- ಸಂಬಂಧಿಸಿದ ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರದ ಸಿಬ್ಬಂದಿಗಳು ದೂರುದಾರರ ಸ್ಥಾನಕ್ಕೆ ಹೋಗಿ ತೊಂದರೆಯನ್ನು ನಿವಾರಿಸಿ ಕೇಂದ್ರೀಯ ದೂರು ನಿರ್ವಹಣಾ ಕೇಂದ್ರಕ್ಕೆ ವರದಿಯನ್ನು ನೀಡುತ್ತಾರೆ.
- ದೂರು ನಿವಾರಣೆಯಾದ ನಂತರ ದೂರುದಾರರಿಗೆ ಕಿಟರ ಮಾಡಿ ದೃಢೀಕರಿಸಿಕೊಂಡ ನಂತರ ದೂರನ್ನು ಮುಕ್ತಾಯಗೊಳಿಸಲಾಗುತ್ತದೆ.
- ಒಂದು ವೇಳೆ ಯಾವುದಾದರೂ ದೂರನ್ನು ಸರಿಪಡಿಸಲು ವಿಳಂಬವಾದಲ್ಲಿ ಕಾರಣಗಳನ್ನು ಅಥವಾ ದೂರಿಸ ಸ್ಥಿತಿಯನ್ನು ತಂತ್ರಾಂಶದಲ್ಲಿ ನಮೂದಿಸಲಾಗುತ್ತದೆ.
- ಗ್ರಾಹಕರು ತಮ್ಮ ದೂರಿಸ ಸ್ಥಿತಿಯನ್ನು ಆನ್‌ಲೈನ್‌ನಲ್ಲಿಯೇ (<http://www.cescmysorepgrs.com>) ತಿಳಿಯಬಹುದು.
- ಮೇಲ್ವಿಚಾರಣೆ ದೂರು ದಾಖಲಾತಿ ಮತ್ತು ನಿವಾರಣೆಯ ದೈನಂದಿನ ವರದಿಯನ್ನು ತಂತ್ರಾಂಶದಿಂದ ಪಡೆದು ಮೇಲ್ವಿಚಾರಣೆ ವಹಿಸುತ್ತಾರೆ.
- ಪರಿವರ್ತನೆಗಳು ವಿಫಲಗೊಂಡಲ್ಲಿ ಗ್ರಾಹಕರು 1912 ನಲ್ಲಿ ದೂರು ದಾಖಲಿಸಬಹುದಾಗಿರುತ್ತದೆ.

ಗ್ರಾಹಕರು ತಮ್ಮ ದೂರನ್ನು ಕೇಂದ್ರೀಯ ಸಂವಹನ ಮುಖಾಂತರ ಮೂಲಕ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ 1912ಗೆ ದಾಖಲಿಸಬಹುದಾಗಿದೆ.

● ವಾಟ್ ಆಪ್ ಸಂಖ್ಯೆ: 9448991912

ದೂರವಾಣಿ ಸಂಖ್ಯೆ 9220592205 ಗೆ "CESC" ಎಂದು ಟೈಪ್ ಮಾಡಿ ಎಸ್.ಎಂ.ಎಸ್ ಕಳುಹಿಸುವ ಮೂಲಕ

ವೆಬ್‌ಸೈಟ್ <http://www.cescmysorepgrs.com> ಎಂದು ಟೈಪ್ ಮಾಡಿ

ಚಾವಿಸನಿ ಮೊಬೈಲ್ ಆಪ್

ಇ ಮೇಲ್ ವಿಳಾಸ: ceschelpline@gmail.com

ಫೇಸ್ ಬುಕ್ ಐ.ಡಿ: @cescmysore

ಟ್ವಿಟರ್ ಅಕೌಂಟ್ ಐ.ಡಿ: @cescmysore

ಊರ್ಜಾ ಮಿತ್ರಾ ಮೊಬೈಲ್ ಆಪ್

ಗ್ರಾಹಕರ ಮಾಹಿತಿಗಾಗಿ ವೆಬ್ ವಿಳಾಸ <http://www.cescmysore.karnataka.gov.in/compnd-usa> ನಲ್ಲಿ ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರ ಹಾಗೂ ಅಧಿಕಾರಿಗಳ ಮೊಬೈಲ್ ಸಂಖ್ಯೆಗಳು ಲಭ್ಯವಿರುತ್ತವೆ.

ಮೈಸೂರು ಐತ್ಯ - 12 [MEA]
Date: 19/10/2021



(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

29 NOV 2021

No. of Corrections: 1/1



ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ

24 ಗಂಟೆಗಳ ಚಾವಿಸಿನಿ ನಿಶ್ಚಿತ ರಹಿತ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ 1912 ಸ್ವಾಗತ

1912

ಗ್ರಾಹಕರು ತಮ್ಮ ವಿದ್ಯುತ್ ಅಪಜೀಕೆ, ಬಿಲ್ಲು, ಹಣ ದಾವತೆಗಳು ಮತ್ತು ಇತರ ಪಿಂಡುಪಿರತಗಳ ನಿವಾರಣೆಗಾಗಿ

"ಕೇಂದ್ರೀಕೃತ ಗ್ರಾಹಕರ ದೂರು ನಿವಾರಣಾ ಕೇಂದ್ರದ"

ಮತ್ತು ರಹಿತ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ: 1912ಗೆ ಸಂಪರ್ಕಿಸಲು ದಿನಾಂಕಿಸಲಾಗಿದೆ

- ಕೇಂದ್ರೀಕೃತ ಗ್ರಾಹಕರ ದೂರು ನಿವಾರಣಾ ಕೇಂದ್ರದಲ್ಲಿ ದಾಖಲಿಸಲಾದ ಎಲ್ಲಾ ದೂರುಗಳನ್ನು PGRS: Public Grievance Redressal System ನಲ್ಲಿ ದೂರು ದಾಖಲಾದ ತಕ್ಷಣ ತಂತ್ರಾಂಶದಲ್ಲಿ ಜನರೇಟ್ ಆದಂತಹ ಡಾಟಾ/ದೂರಿನ ಸಂಖ್ಯೆಯು ದೂರುದಾರರು ನೀಡಿರುವ ಮೊಬೈಲ್ ಸಂಖ್ಯೆಗೆ ಎಸ್.ಎಂ.ಎಸ್. ಮುಖಾಂತರ ರವಾನೆಯಾಗುತ್ತದೆ.
- ಮತ್ತು ಸಂಬಂಧಿಸಿದ ಚಾವಿಸಿನಿ.ಐ.ಐ.ಐ. ಉಪ ವಿಭಾಗಾಧಿಕಾರಿಗಳಿಗೆ/ಶಾಖಾಧಿಕಾರಿಗಳಿಗೆ/ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರಗಳಿಗೆ ದೂರನ್ನು ಪರಿಹರಿಸಲು ಕ್ರಮ ಕೈಗೊಳ್ಳುವಂತೆ ಎಸ್.ಎಂ.ಎಸ್. ಮುಖಾಂತರ ಮಾಹಿತಿ ರವಾನೆಯಾಗುತ್ತದೆ.
- ಸಂಬಂಧಿಸಿದ ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರದ ಸಿಬ್ಬಂದಿಗಳು ದೂರುದಾರರ ಸ್ವಾವರಕ್ಕೆ ಹೋಗಿ ತೊಂದರೆಯನ್ನು ನಿವಾರಿಸಿ ಕೇಂದ್ರಿಯ ದೂರು ನಿರ್ವಹಣಾ ಕೇಂದ್ರಕ್ಕೆ ವರದಿಯನ್ನು ನೀಡುತ್ತಾರೆ.
- ದೂರು ನಿವಾರಣೆಯಾದ ನಂತರ, ದೂರುದಾರರಿಗೆ ಕರೆ ಮಾಡಿ ದೃಢೀಕರಿಸಿಕೊಂಡ ನಂತರ ದೂರನ್ನು ಮುಕ್ತಾಯಗೊಳಿಸಲಾಗುತ್ತದೆ.
- ಒಂದು ವೇಳೆ ಯಾವುದಾದರೂ ದೂರನ್ನು ಸರಿಪಡಿಸಲು ವಿಳಂಬವಾದಲ್ಲಿ ಕಾರಣಗಳನ್ನು ಅಥವಾ ದೂರಿನ ಸ್ಥಿತಿಯನ್ನು ತಂತ್ರಾಂಶದಲ್ಲಿ ನಮೂದಿಸಲಾಗುತ್ತದೆ.
- ಗ್ರಾಹಕರು ತಮ್ಮ ದೂರಿನ ಸ್ಥಿತಿಯನ್ನು ಆನ್‌ಲೈನ್‌ನಲ್ಲಿಯೇ (<http://www.cescmysorepgrs.com>) ತಿಳಿಯಬಹುದು.
- ಮೇಲಾಧಿಕಾರಿಗಳು ದೂರು ದಾಖಲಾತಿ ಮತ್ತು ನಿವಾರಣೆಯ ದೃಢೀಕರಣ ವರದಿಯನ್ನು ತಂತ್ರಾಂಶದಿಂದ ಪಡೆದು ಮೇಲ್ವಿಚಾರಣೆ ವಹಿಸುತ್ತಾರೆ.
- ಪರಿವರ್ತಕಗಳು ಎಫಫಲಗೊಂಡಲ್ಲಿ ಗ್ರಾಹಕರು 1912 ನಲ್ಲಿ ದೂರು ದಾಖಲಿಸಬಹುದಾಗಿರುತ್ತದೆ.

ಗ್ರಾಹಕರು ತಮ್ಮ ಮೊಬೈಲ್ ಮತ್ತು ಕೆಲವು ಸಂಖ್ಯೆಗಳನ್ನು ಮೊಬೈಲ್ ಮೂಲಕ ರಹಿತ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ 1912ಗೆ ಸಂಪರ್ಕಿಸಲು ದಿನಾಂಕಿಸಲಾಗಿದೆ.

ವಾಟ್ಸ್ ಆಪ್ ಸಂಖ್ಯೆ: 9448991912

ದೂರವಾಣಿ ಸಂಖ್ಯೆ 9220592205 ಗೆ "CESC" ಎಂದು ಟೈಪ್ ಮಾಡಿ ಎಸ್.ಎಂ.ಎಸ್ ಕಳುಹಿಸುವ ಮೂಲಕ



ವೆಬ್‌ಸೈಟ್ <http://www.cescmysorepgrs.com> ಎಂದು ಟೈಪ್ ಮಾಡಿ



ಚಾವಿಸಿನಿ ಮೊಬೈಲ್ ಆಪ್



ಇ ಮೇಲ್ ವಿಳಾಸ: ceschelpline@gmail.com

ಫೇಸ್ ಬುಕ್ ಐ.ಡಿ: @cescmysore.

ಟ್ವಿಟ್ಟರ್ ಅಕೌಂಟ್ ಐ.ಡಿ: @cescmysore.

ಊರ್ಬಾ ಮಿತ್ರ ಮೊಬೈಲ್ ಆಪ್

ಗ್ರಾಹಕರ ಮಾಹಿತಿಗಾಗಿ ವೆಬ್ ವಿಳಾಸ <http://www.cescmysore.karnataka.gov.in/contact-us> ದಲ್ಲಿ ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರ ಹಾಗೂ ಅಧಿಕಾರಿಗಳ ಮೊಬೈಲ್ ಸಂಖ್ಯೆಗಳನ್ನು ಲಭ್ಯವಿರುತ್ತದೆ.

ಶ್ಲಿಸಿದನಂಕ-03 [MCA]
Date: 19/10/2021



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....*nil*



ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ

24 ಗಂಟೆಗಳ ಚಾವಿಸಿನಿ ಶುಲ್ಕ ರಹಿತ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ 1912 ಗ್ರಾಹಕ

1912

ಗ್ರಾಹಕರು ತಮ್ಮ ವಿದ್ಯುತ್ ಆವರ್ತಕ, ಬಿಲ್ಲು, ದಣಿ ಪಾಪತಿಸಲು ಮತ್ತು ಇತರ ಕುಂದುಕೊರತೆಗಳ ನಿವಾರಣೆಗಾಗಿ "ಕೇಂದ್ರೀಕೃತ ಗ್ರಾಹಕರ ದೂರು ನಿವಾರಣಾ ಕೇಂದ್ರದ" ಶುಲ್ಕ ರಹಿತ ಸಹಾಯವಾಣಿ ಸಂಖ್ಯೆ 1912ಗೆ ಸಂಪರ್ಕಿಸಲು ವಿನಂತಿಸಲಾಗಿದೆ.

- ಕೇಂದ್ರೀಕೃತ ಗ್ರಾಹಕರ ದೂರು ನಿವಾರಣಾ ಕೇಂದ್ರದಲ್ಲಿ ದಾಖಲಿಸಲಾದ ಎಲ್ಲಾ ದೂರುಗಳನ್ನು PGRS: Public Grievance Redressal System ನಲ್ಲಿ ದೂರು ದಾಖಲಾದ ತಕ್ಷಣ ತಂತ್ರಾಂಶದಲ್ಲಿ ಜನರೇಟ್ ಆದಂತಹ ಡಾಕುಮೆಂಟ್/ದೂರಿನ ಸಂಖ್ಯೆಯು ದೂರುದಾರರು ನೀಡಿರುವ ಮೊಬೈಲ್ ಸಂಖ್ಯೆಗೆ ಎಸ್.ಎಂ.ಎಸ್. ಮುಖಾಂತರ ರವಾನೆಯಾಗುತ್ತದೆ.
- ಮತ್ತು ಸಂಬಂಧಿಸಿದ ಚಾ.ಎ.ಸ.ನಿ.ನಿ. ಉಪ ವಿಭಾಗಾಧಿಕಾರಿಗಳಿಗೆ/ಶಾಖಾಧಿಕಾರಿಗಳಿಗೆ/ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರಗಳಿಗೆ ದೂರನ್ನು ಪರಿಪೂರ್ಣವಾಗಿ ಕ್ರಮ ಕೈಗೊಳ್ಳುವಂತೆ ಎಸ್.ಎಂ.ಎಸ್. ಮುಖಾಂತರ ಮಾಹಿತಿ ರವಾನೆಯಾಗುತ್ತದೆ.
- ಸಂಬಂಧಿಸಿದ ಸ್ಥಳೀಯ ಸೇವಾ ಕೇಂದ್ರದ ಸಿಬ್ಬಂದಿಗಳು ದೂರುದಾರರ ಸ್ವಾವರಕ್ಕೆ ಹೋಗಿ ತೊಂದರೆಯನ್ನು ನಿವಾರಿಸಿ ಕೇಂದ್ರೀಯ ದೂರು ನಿರ್ವಹಣಾ ಕೇಂದ್ರಕ್ಕೆ ವರದಿಯನ್ನು ನೀಡುತ್ತಾರೆ.
- ದೂರು ನಿವಾರಣೆಯಾದ ನಂತರ, ದೂರುದಾರರಿಗೆ ಕರೆ ಮಾಡಿ ದೃಢೀಕರಿಸಿಕೊಂಡ ನಂತರ ದೂರನ್ನು ಮುಕ್ತಾಯಗೊಳಿಸಲಾಗುತ್ತದೆ.
- ಒಂದು ವೇಳೆ ಯಾವುದಾದರೂ ದೂರನ್ನು ಸರಿಪಡಿಸಲು ವಿಳಂಬವಾದಲ್ಲಿ ಕಾರಣಗಳನ್ನು ಅಥವಾ ದೂರಿನ ಸ್ಥಿತಿಯನ್ನು ತಂತ್ರಾಂಶದಲ್ಲಿ ನಮೂದಿಸಲಾಗುತ್ತದೆ.
- ಗ್ರಾಹಕರು ತಮ್ಮ ದೂರಿನ ಸ್ಥಿತಿಯನ್ನು ಆನ್‌ಲೈನ್‌ನಲ್ಲಿಯೇ (<http://www.cescmysorepgrs.com>) ತಿಳಿಯಬಹುದು.
- ಮೇಲಾಧಿಕಾರಿಗಳು ದೂರು ದಾಖಲಾತಿ ಮತ್ತು ನಿವಾರಣೆಯ ದೃಢೀಕರಣ ವರದಿಯನ್ನು ತಂತ್ರಾಂಶದಿಂದ ಪಡೆದು ಮೇಲ್ವಿಚಾರಣೆ ವಹಿಸುತ್ತಾರೆ.
- ಪರಿವರ್ತಕಗಳು ವಿಭಾಗಗೊಂಡಲ್ಲಿ ಗ್ರಾಹಕರು 1912 ನಲ್ಲಿ ದೂರು ದಾಖಲಿಸಬಹುದಾಗಿದೆ.

ಗ್ರಾಹಕರು ತಮ್ಮ ದೂರನ್ನು ಈ ಕೆಳಗಿನ ವಿಷಯವನ್ನು ವಿವರಿಸಿ ದೂರನ್ನು ಸಹಜ ದಾಖಲಿಸಬಹುದಾಗಿದೆ.

ವಾಟ್ಸ್ ಆಪ್ ಸಂಖ್ಯೆ: 9448991912

ದೂರವಾಣಿ ಸಂಖ್ಯೆ 9220592205 ಗೆ "CESC" ಎಂದು ಟೈಪ್ ಮಾಡಿ ಎಸ್.ಎಂ.ಎಸ್ ಕಳುಹಿಸುವ ಮೂಲಕ

ವೆಬ್‌ಸೈಟ್
<http://www.cescmysorepgrs.com>
ಎಂದು ಟೈಪ್ ಮಾಡಿ

ಚಾವಿಸಿನಿ ಮೊಬೈಲ್ ಆಪ್

ಇ ಮೇಲ್ ವಿಳಾಸ: ceschelpline@gmail.com

ಫೇಸ್ ಬುಕ್ ಐ.ಡಿ: [@cescmysore](#)

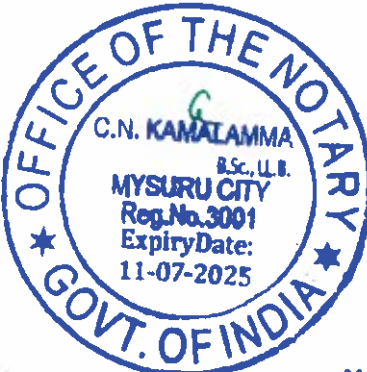
ಟ್ವಿಟ್ಟರ್ ಅಕೌಂಟ್ ಐ.ಡಿ: [@cescmysore](#)

ಊರ್ಜಾ ಮಿತ್ರಾ ಮೊಬೈಲ್ ಆಪ್

ಗ್ರಾಹಕರ ಮಾಹಿತಿಗಾಗಿ ವೆಬ್ ವಿಳಾಸ <http://www.cescmysore.karnataka.gov.in/contact-us> ದಲ್ಲಿ ಸ್ವೀಕೃತ ಸೇವಾ ಕೇಂದ್ರ ಹಾಗೂ ಅಧಿಕಾರಿಗಳ ಮೊಬೈಲ್ ಸಂಖ್ಯೆಗಳು ಲಭ್ಯವಿರುತ್ತವೆ.

ಎಕನು ವಾಣಿ - 05 [MCA]
Date: 19/10/2021

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No. of Corrections.....NA.....

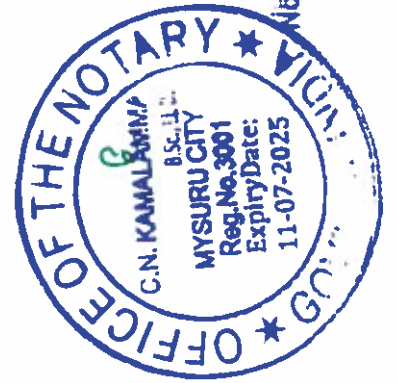
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1	Mysuru	N.R.Mohalla	N.R.Mohalla	Devnoor	Melapura	Urban	13.41	12.05	10.13
2	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	Huliyamma	Urban	11.67	10.50	9.98
3	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	Radhakrishna	Urban	2.27	2.04	10.20
4	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	Mega Dairy (Rajivnagar)	Urban	5.04	4.57	9.25
5	Mysuru	N.R.Mohalla	N.R.Mohalla	Devnoor	Rammanthally	Urban	8.11	7.27	10.41
6	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	Shakthi	Urban	12.10	10.89	10.04
7	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	Nehrunagar	Urban	8.70	7.68	11.63
8	Mysuru	N.R.Mohalla	Chamundipuram	DK Mайдana	Bhuvaneshwari	Urban	7.60	6.86	9.76
9	Mysuru	N.R.Mohalla	Central Zone	DK Mайдana	Maharaja	Urban	8.57	7.73	9.86
10	Mysuru	N.R.Mohalla	Central Zone	DK Mайдana	Marigudi	Urban	10.41	9.41	9.61
11	Mysuru	N.R.Mohalla	Central Zone	DK Mайдana	Palace	Urban	7.66	6.90	9.88
12	Mysuru	N.R.Mohalla	Chamundipuram	DK Mайдana	Ramanuja	Urban	8.34	7.47	10.43
13	Mysuru	N.R.Mohalla	Central Zone	DK Mайдana	JC	Urban	4.39	3.94	10.19
14	Mysuru	N.R.Mohalla	Chamundipuram	DK Mайдana	Suttur	Urban	3.98	3.59	9.77
15	Mysuru	N.R.Mohalla	Central Zone	DK Mайдana	Siddartha	Urban	8.18	7.39	9.73
16	Mysuru	N.R.Mohalla	Chamundipuram	DK Mайдana	Mysore Maal	Urban	3.78	3.35	11.43
17	Mysuru	N.R.Mohalla	Central Zone	FIS	A Circuit	Urban	6.63	5.98	9.80
18	Mysuru	N.R.Mohalla	N.R.Mohalla	FIS	Bannimantap	Urban	6.36	5.74	9.70
19	Mysuru	N.R.Mohalla	Central Zone	FIS	B Circuit	Urban	5.00	4.50	9.94
20	Mysuru	N.R.Mohalla	Central Zone	FIS	F.Waterworks	Urban	6.74	6.02	10.64



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No. of Corrections: 0

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
21	Mysuru	N.R.Mohalla	N.R.Mohalla	FIS	Kalyanagiri	Urban	8.92	8.02	10.12
22	Mysuru	N.R.Mohalla	Central Zone	FIS	LF4	Urban	4.63	4.17	9.98
23	Mysuru	N.R.Mohalla	N.R.Mohalla	FIS	Peoples Park	Urban	6.50	5.93	8.78
24	Mysuru	N.R.Mohalla	N.R.Mohalla	FIS	Rajendra	Urban	7.25	6.62	8.58
25	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	Capital	Urban	3.02	2.72	10.11
26	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	Airport 1	Urban	0.64	0.58	9.60
27	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	Airport 2	Urban	0.03	0.03	13.42
28	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	KIADB	Urban	5.82	5.15	11.64
29	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	KIADB-2	Urban	1.88	1.71	9.19
30	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	H&V	Urban	2.15	1.91	11.01
31	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	KSRTC Depo	Urban	3.99	3.60	9.72
32	Mysuru	N.R.Mohalla	Jyothi Nagar	Devnoor	Manasingar	Urban	3.37	3.04	9.81
33	Mysuru	N.R.Mohalla	Chamundipuram	DK Maidana	Agrahara	Urban	7.20	6.52	9.53
34	Mysuru	N.R.Mohalla	Central Zone	DK Maidana	Garuda Maal	Urban	0.04	0.03	9.71
35	Mysuru	N.R.Mohalla	Central Zone	DK Maidana	Ramavilasa	Urban	8.18	7.36	10.08
36	Mysuru	N.R.Mohalla	Central Zone	DK Maidana	Ambavilasa	Urban	0.71	0.63	11.54
37	Mysuru	N.R.Mohalla	Central Zone	FIS	RR	Urban	13.44	12.00	10.71
38	Mysuru	N.R.Mohalla	N.R.Mohalla	FIS	Udaygiri	Urban	3.28	2.88	12.43
39	Mysuru	N.R.Mohalla	Jyothi Nagar	FIS	Forum Mall	Urban	3.48	3.10	11.03
40	Mysuru	N.R.Mohalla	Central Zone	FIS	KR Hospital	Urban	2.08	1.87	10.23



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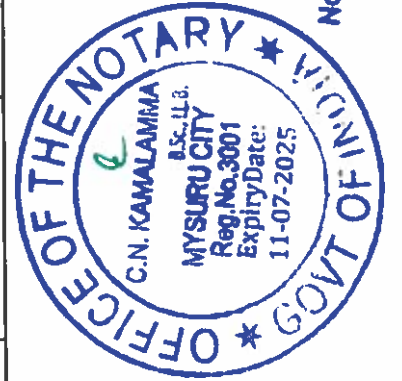
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
41	Mysuru	N.R.Mohalla	Varuna	Megalapura	M.Industrial	Urban	3.65	3.24	11.01
42	Mysuru	N.R.Mohalla	Chamundipuram	South	JP Nagar	Urban	13.29	12.02	9.56
43	Mysuru	N.R.Mohalla	Chamundipuram	South	KM Puram	Urban	7.26	6.57	9.51
44	Mysuru	N.R.Mohalla	Chamundipuram	South	Vidyaranvapuram(LF1)	Urban	12.18	10.88	10.62
45	Mysuru	N.R.Mohalla	Chamundipuram	South	Silk Factory(LF3)	Urban	7.05	6.33	10.21
46	Mysuru	N.R.Mohalla	Chamundipuram	South	S.Industrial	Urban	12.82	11.43	10.82
47	Mysuru	N.R.Mohalla	Chamundipuram	South	Nachahalli	Urban	0.58	0.53	9.81
48	Mysuru	N.R.Mohalla	Chamundipuram	South	Lakshmuram	Urban	8.36	7.53	9.92
49	Mysuru	N.R.Mohalla	Chamundipuram	South	RTO	Urban	2.75	2.42	12.30
50	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Mayabandar	Urban	0.95	0.86	9.37
51	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Police Layout	Urban	3.57	3.25	8.99
52	Mysuru	N.R.Mohalla	Varuna	Vajamangala	JSS	Urban	2.65	2.42	8.85
53	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	SS Nagar	Urban	6.33	5.75	9.15
54	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Harumanthanagara	Urban	8.16	7.39	9.42
55	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Shankar Industries	Urban	13.11	11.90	9.22
56	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Kaverinagara	Urban	4.02	3.63	9.58
57	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Shobha Garden	Urban	8.10	7.35	9.33
58	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Highway Circle	Urban	0.04	0.04	5.73
59	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Siddalingapura	Urban	5.74	5.19	9.54
60	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Old Kesare	Urban	0.07	0.06	10.02



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No. of Corrections.....Nil

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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
61	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Belvaiha	Urban	4.12	3.71	9.84
62	Mysuru	N.R.Mohalla	N.R.Mohalla	Bannimantap	Bal Bhavan	Urban	8.54	7.64	10.54
63	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	Gayathri	Urban	5.37	4.86	9.48
64	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	Gousia	Urban	2.24	2.05	8.59
65	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	Udaya	Urban	8.32	7.53	9.40
66	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	PF Office	Urban	6.32	5.72	9.52
67	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	KMF	Urban	2.74	2.49	9.11
68	Mysuru	N.R.Mohalla	Central Zone	Jyothinagar	Gopalagowda	Urban	7.36	6.76	8.21
69	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	Kaveri	Urban	12.26	11.16	8.99
70	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	Renuka Devi	Urban	3.88	3.52	9.45
71	Mysuru	N.R.Mohalla	Central Zone	Jyothinagar	Allanahalli	Urban	8.43	7.60	9.81
72	Mysuru	N.R.Mohalla	Jyothi Nagar	Jyothinagar	Ragavendra	Urban	2.43	2.19	9.97
73	Mysuru	N.R.Mohalla	Central Zone	Jyothinagar	Lalita Mahal	Urban	4.98	4.49	9.97
74	Mysuru	N.R.Mohalla	Jyothi Nagar	Rajivnagar	Surya	Urban	10.97	9.81	10.57
75	Mysuru	N.R.Mohalla	Jyothi Nagar	Rajivnagar	Narayana Hrudayala	Urban	2.25	2.04	9.38
76	Mysuru	N.R.Mohalla	Jyothi Nagar	Rajivnagar	Rajivnagar	Urban	10.33	9.41	8.87
77	Mysuru	N.R.Mohalla	N.R.Mohalla	Rajivnagar	RTO55	Urban	0.33	0.30	9.75
78	Mysuru	N.R.Mohalla	N.R.Mohalla	Rajivnagar	KHB	Urban	0.01	0.01	9.11
79	Mysuru	N.R.Mohalla	Chamundipuram	Kalamandir	Court	Urban	3.41	3.09	9.41
80	Mysuru	N.R.Mohalla	Central Zone	Kalamandir	Metropole	Urban	3.13	2.87	8.42



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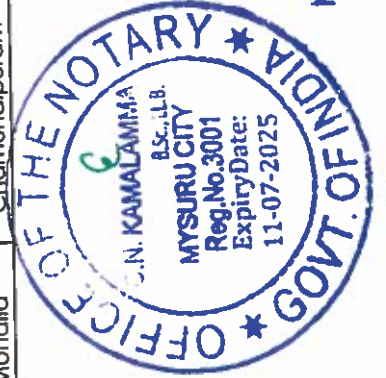
No. of Corrections.....Nil

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
81	Mysuru	N.R.Mohalla	Central Zone	Kalamandir	URS Road	Urban	1.08	0.99	7.64
82	Mysuru	N.R.Mohalla	Chamundipuram	Mandakalli	BEML	Urban	1.76	1.59	9.60
83	Mysuru	N.R.Mohalla	Chamundipuram	Mandakalli	Stingara	Urban	1.41	1.27	10.17
84	Mysuru	N.R.Mohalla	Varuna	Mardihundi	Kadavekattehundi	Urban	0.03	0.03	9.28
85	Mysuru	N.R.Mohalla	Varuna	Devnoor	Hanchya	IP	0.63	0.54	13.76
86	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	Ayarahalli	IP	8.61	7.48	13.11
87	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	BJP	IP	1.56	1.40	10.26
88	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	Kadakola	IP	2.55	2.29	10.11
89	Mysuru	N.R.Mohalla	Chamundipuram	Kadakola	Tatamines	NJY	7.29	6.32	13.25
90	Mysuru	N.R.Mohalla	Varuna	Megalapura	BN Halli	IP	1.76	1.54	12.57
91	Mysuru	N.R.Mohalla	Varuna	Megalapura	Kuppegala	IP	2.62	2.30	12.28
92	Mysuru	N.R.Mohalla	Varuna	Megalapura	Megalapura	IP	3.15	2.72	13.42
93	Mysuru	N.R.Mohalla	Varuna	Megalapura	Kempaiahnahundi	IP	1.09	0.95	12.82
94	Mysuru	N.R.Mohalla	Varuna	Megalapura	Tumbla	NJY	0.58	0.51	13.18
95	Mysuru	N.R.Mohalla	Varuna	Megalapura	Hosahalli	IP	4.07	3.53	13.30
96	Mysuru	N.R.Mohalla	Varuna	Megalapura	Siddaramanahundi	NJY	2.31	2.01	13.00
97	Mysuru	N.R.Mohalla	Varuna	Megalapura	Duddagere	NJY	1.62	1.41	12.72
98	Mysuru	N.R.Mohalla	Varuna	Megalapura	PG Hundi	IP	0.64	0.56	12.50
99	Mysuru	N.R.Mohalla	Chamundipuram	South	Hadajana	IP	2.27	1.99	12.16
100	Mysuru	N.R.Mohalla	Chamundipuram	South	Jwalamukhi	NJY	6.11	5.32	12.89

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Not of Corrections

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
101	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Meliahalli	IP	3.54	3.05	13.85
102	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Varakodu	IP	3.74	3.23	13.59
103	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Vajamangala	IP	2.42	2.10	13.09
104	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Vidyavikas	NJY	3.22	2.84	12.00
105	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Kempagowdanahundi	NJY	1.28	1.11	13.14
106	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Harahalli	NJY	2.27	1.99	12.44
107	Mysuru	N.R.Mohalla	Varuna	Vajamangala	Sajjehundi	IP	3.41	2.98	12.55
108	Mysuru	N.R.Mohalla	R.K.Nagara	Doora	Doora	IP	1.25	1.10	12.42
109	Mysuru	N.R.Mohalla	R.K.Nagara	Doora	Thaloor	IP	2.35	2.10	10.79
110	Mysuru	N.R.Mohalla	R.K.Nagara	Doora	Murudagally	NJY	1.77	1.55	12.69
111	Mysuru	N.R.Mohalla	R.K.Nagara	Ayarahalli	Kiralu	IP	4.27	3.68	13.84
112	Mysuru	N.R.Mohalla	R.K.Nagara	Ayarahalli	Basahalihundi	IP	4.96	4.28	13.72
113	Mysuru	N.R.Mohalla	R.K.Nagara	Ayarahalli	Devalapura	NJY	2.52	2.21	12.36
114	Mysuru	N.R.Mohalla	N.R.Mohalla	Rajivnagar	Hale Kesare	NJY	2.87	2.52	12.23
115	Mysuru	N.R.Mohalla	N.R.Mohalla	Rajivnagar	Kamanakerehundi	IP	0.13	0.11	13.13
116	Mysuru	N.R.Mohalla	N.R.Mohalla	Mandakalli	Gejjagalli	NJY	0.39	0.34	13.75
117	Mysuru	N.R.Mohalla	N.R.Mohalla	Mandakalli	Mandakalli	IP	0.27	0.24	11.44
118	Mysuru	V.V.Mohalla	R.K.Nagara	JAYAPURA	Jayapura(Town)	Urban	0.68	0.60	10.81



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No. of Corrections: 0

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
119	Mysuru	V.V.Mohalla	R.K.Nagara	JAYAPURA	Bidaragudu	Dedicated Water Supply	6.99	6.27	10.26
120	Mysuru	V.V.Mohalla	R.K.Nagara	RKNagar	HUDCO	Urban	8.05	7.30	9.28
121	Mysuru	V.V.Mohalla	R.K.Nagara	RKNagar	RK	Urban	6.71	6.07	9.58
122	Mysuru	V.V.Mohalla	R.K.Nagara	RKNagar	VIVEKANANDA	Urban	5.10	4.59	10.00
123	Mysuru	V.V.Mohalla	R.K.Nagara	RKNagar	MAHALINGESHWARA	Urban	2.88	2.62	9.00
124	Mysuru	V.V.Mohalla	R.K.Nagara	Datagally	SUKRUTHA	Urban	3.86	3.49	9.45
125	Mysuru	V.V.Mohalla	R.K.Nagara	Datagally	LINGAMBUDHIA	Urban	1.25	1.12	11.00
126	Mysuru	V.V.Mohalla	R.K.Nagara	Datagally	DWARKA	Urban	0.20	0.18	9.24
127	Mysuru	V.V.Mohalla	R.K.Nagara	RKNagar	PARAMAHAMSA	Urban	1.16	1.23	-5.89
128	Mysuru	V.V.Mohalla	Kuvempunagara	RKNagar	Kuvempu	Urban	7.45	6.86	7.97
129	Mysuru	V.V.Mohalla	Kuvempunagara	RKNagar	Gangolhr	Urban	6.25	5.78	7.52
130	Mysuru	V.V.Mohalla	Kuvempunagara	RKNagar	T. K.Feeder	Urban	9.61	8.73	9.14
131	Mysuru	V.V.Mohalla	Kuvempunagara	RKNagar	Arinda	Urban	11.81	10.66	9.80
132	Mysuru	V.V.Mohalla	Kuvempunagara	RKNagar	Janthanagar	Urban	10.31	9.46	8.25
133	Mysuru	V.V.Mohalla	Kuvempunagara	RKNagar	SDNagar	Urban	6.34	5.81	8.37
134	Mysuru	V.V.Mohalla	Kuvempunagara	DATTAGALLI	Ashwini	Urban	3.66	3.32	9.21
135	Mysuru	V.V.Mohalla	Kuvempunagara	DATTAGALLI	I - Block	Urban	3.68	3.36	8.85
136	Mysuru	V.V.Mohalla	Kuvempunagara	DATTAGALLI	Vishwamanava	Urban	2.30	2.10	8.42



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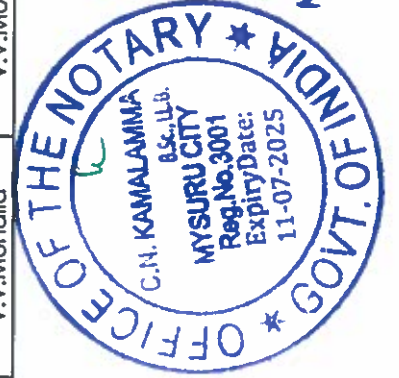
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
137	Mysuru	V.V.Mohalla	Kuvempunagara	South	Mahadevapura	Urban	11.48	10.39	9.52
138	Mysuru	V.V.Mohalla	Kuvempunagara	South	Jayanagara	Urban	7.24	6.59	8.88
139	Mysuru	V.V.Mohalla	Kuvempunagara	GIS KALAMDIR	Chamundeshwari	Urban	6.27	5.85	6.67
140	Mysuru	V.V.Mohalla	Kuvempunagara	GIS KALAMDIR	KUKKARAHALLI	Urban	6.45	5.97	7.49
141	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	ST JOSEPH	Urban	12.22	11.30	7.47
142	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	CHANDRAMOULESHWARA	Urban	8.43	7.65	9.27
143	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	VIGNESHWARA	Industrial	3.41	3.23	5.39
144	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	NARASIMHASWAMY	Urban	7.98	7.18	10.10
145	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	JAYALAKMURAM	Urban	8.30	7.75	6.72
146	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	CSR	Urban	1.17	1.10	5.40
147	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	SLV	Urban	8.44	7.90	6.46
148	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	VONTIKOPPLA	Urban	9.02	8.35	7.34
149	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	GOKULAM	Urban	8.39	7.51	10.56
150	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	YADAVAGIRI	Urban	7.50	6.83	8.93
151	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	WATERWORKS VVM	Dedicated Water Supply	2.67	2.40	9.91
152	Mysuru	V.V.Mohalla	V.V.Mohalla	VIJAYANAGARA	JAYADEVA HOSPITAL	Urban	1.03	1.09	-5.78
153	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	B M SRI	Urban	4.80	4.28	10.83
154	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	BRINDAVAN	Urban	6.77	6.15	9.15



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No. of Corrections: 0


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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
155	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	KOTHARI	Industrial	5.57	5.08	8.80
156	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	KAVERI	Industrial	4.94	4.70	4.77
157	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	LEENA	Industrial	7.04	6.53	7.34
158	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	MGM	Industrial	6.30	6.08	3.53
159	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	JAY	Industrial	12.93	11.69	9.53
160	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	FALCON	Industrial	1.32	1.21	8.66
161	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	NANJUNDESWARA	Industrial	8.18	7.64	6.59
162	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	RAILWAY	Urban	8.81	8.07	8.46
163	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	BHORUKHA	Industrial	7.22	6.99	3.23
164	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	WRO	Industrial	2.02	1.93	4.32
165	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	TRIVENI GEARS	Industrial	3.53	3.39	3.99
166	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	HPCI	Industrial	9.41	8.78	6.76
167	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	HEBBAL	Urban	8.72	8.01	8.17
168	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	BIRLA	Industrial	5.16	4.69	9.00
169	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	MG KOPPAL	Urban	12.36	11.20	9.38
170	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	ARCHAEOLOGY	Urban	5.48	5.09	7.18
171	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	V LEAD	Urban	2.17	1.97	8.86
172	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	HUDCO-HEBBAL	Urban	7.58	7.02	7.35
173	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	SHUBHA	Industrial	8.91	8.37	6.06
174	Mysuru	V.V.Mohalla	V.V.Mohalla	HEBBAL	HUL	Industrial	10.56	10.05	4.86



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
175	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	BRIGADE	Urban	2.06	2.01	2.11
176	Mysuru	V.V.Mohalla	V.V.Mohalla	METAGALLI	ASKAR	Industrial	3.40	3.18	6.65
177	Mysuru	V.V.Mohalla	V.V.Mohalla	GIS KALAMDIR	F2-PADAVARAHALLI	Urban	3.26	2.96	9.23
178	Mysuru	V.V.Mohalla	V.V.Mohalla	GIS KALAMDIR	F4-CFIRI	Urban	0.77	0.71	7.65
179	Mysuru	V.V.Mohalla	Hootagalli	KARKANAHALLI	YELWALA	Urban	4.87	4.31	11.49
180	Mysuru	V.V.Mohalla	Hootagalli	KARKANAHALLI	ALOKA W/S	Dedicated Water Supply	0.13	0.14	-5.60
181	Mysuru	V.V.Mohalla	Hootagalli	KARKANAHALLI	RMP	Urban	2.52	2.24	11.15
182	Mysuru	V.V.Mohalla	Hootagalli	KHB	GOKULADAS	Industrial	6.02	5.41	10.16
183	Mysuru	V.V.Mohalla	Hootagalli	KHB	KIRLOSKAR	Industrial	11.21	10.27	8.43
184	Mysuru	V.V.Mohalla	Hootagalli	KHB	v2	Urban	4.75	4.22	11.21
185	Mysuru	V.V.Mohalla	Hootagalli	KHB	VENLON	Industrial	1.19	1.09	8.30
186	Mysuru	V.V.Mohalla	Hootagalli	BELAGOLA	PGCL	Urban	0.06	0.05	8.02
187	Mysuru	V.V.Mohalla	Hootagalli	KARKANAHALLI	YADAHALLI LIFT IRRIGATION	Urban	3.23	2.90	10.40
188	Mysuru	V.V.Mohalla	Hootagalli	KARKANAHALLI	ANANDA SAGAR	Urban	2.46	2.25	8.41
189	Mysuru	V.V.Mohalla	Hootagalli	KARKANAHALLI	PRAGATHINAGAR	Urban	0.01	0.01	10.75
190	Mysuru	V.V.Mohalla	Hootagalli	HEBBAL IA (L&T)	GOPALAN	Industrial	3.13	2.87	8.42
191	Mysuru	V.V.Mohalla	Hootagalli	HEBBAL IA (L&T)	WORTHY	Industrial	4.82	4.44	7.97
192	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	AISHWARYA	Urban	8.64	7.66	11.28
193	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	ANTHROPOLOGY	Urban	0.09	0.08	9.12



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No. of Corrections

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
194	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	BASAVESHWARA	Urban	2.63	2.32	11.91
195	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	CHOWDESHWARI	Urban	6.40	5.65	11.76
196	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	VASANTHAGAR	Urban	7.80	6.90	11.61
197	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	GARUDACHAR	Urban	7.82	7.02	10.17
198	Mysuru	V.V.Mohalla	Hootagalli	KHB	Hootagalli	Urban	10.20	9.05	11.22
199	Mysuru	V.V.Mohalla	Hootagalli	KHB	KHB	Urban	4.76	4.27	10.29
200	Mysuru	V.V.Mohalla	Hootagalli	SRS HOOTAGALLI	COORAGALLI	Industrial	15.68	14.30	8.80
201	Mysuru	V.V.Mohalla	Hootagalli	SRS HOOTAGALLI	K T C	Industrial	9.35	8.54	8.65
202	Mysuru	V.V.Mohalla	Hootagalli	SRS HOOTAGALLI	L&T	Industrial	10.05	9.12	9.21
203	Mysuru	V.V.Mohalla	Hootagalli	HEBBAL IA (L&T)	mentor /INFOSIS	Urban	6.95	6.30	9.42
204	Mysuru	V.V.Mohalla	Hootagalli	SRS HOOTAGALLI	M2	Urban	10.48	9.49	9.47
205	Mysuru	V.V.Mohalla	Hootagalli	SRS HOOTAGALLI	M1	Industrial	4.98	4.48	10.01
206	Mysuru	V.V.Mohalla	Hootagalli	HEBBAL IA (L&T)	oasis/WRO	Urban	7.83	7.02	10.31
207	Mysuru	V.V.Mohalla	Hootagalli	DATTAGALLI	RAJARAJESWARI	Urban	4.38	3.86	11.95
208	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	ROOPANAGAR	Urban	2.91	2.61	10.14
209	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	BAPUJI	Urban	0.03	0.03	10.16
210	Mysuru	V.V.Mohalla	Hootagalli	KHB	V.Nagar I	Urban	2.38	2.12	10.84
211	Mysuru	V.V.Mohalla	Hootagalli	BOGADHI	VINAYAKA	Urban	5.30	5.13	3.23
212	Mysuru	V.V.Mohalla	Hootagalli	GIS KALAMDIR	university 16	Urban	6.93	6.24	9.97
213	Mysuru	V.V.Mohalla	South	R.K. Nagara	Kalavadi	IP	2.11	1.85	12.41



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No. of Corrections.....Nil

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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
214	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Mavinahalli	IP	1.85	1.65	10.77
215	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Udburu	IP	0.71	0.62	12.53
216	Mysuru	V.V.Mohalla	Dattagalli	R.K. Nagara	Balahalli	IP	4.05	3.58	11.53
217	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Harohally	IP	2.84	2.54	10.80
218	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Gopalapura	IP	1.35	1.20	11.57
219	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Marbally	IP	4.08	3.57	12.40
220	Mysuru	V.V.Mohalla	South	R.K. Nagara	Kotenahalli (water)	NJY	3.17	2.77	12.77
221	Mysuru	V.V.Mohalla	Hampapura	R.K. Nagara	Channarayana	IP	1.82	1.61	11.61
222	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Dhanagally Feeder	NJY	3.45	3.01	12.87
223	Mysuru	V.V.Mohalla	Dattagalli	R.K. Nagara	Devagally Feeder	NJY	1.32	1.18	11.10
224	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Baradanapura	NJY	0.94	0.83	12.25
225	Mysuru	V.V.Mohalla	HAMPAPURA	R.K. Nagara	Maddur	NJY	1.19	1.03	13.86
226	Mysuru	V.V.Mohalla	Jayapura	R.K. Nagara	Gujjegowdanapura	NJY	2.51	2.22	11.50
227	Mysuru	V.V.Mohalla	K H B	Hootgalli	K H HALLI	IP	2.37	2.06	13.01
228	Mysuru	V.V.Mohalla	Karakanahally	HOOTGALLI	HOSKOTAE	IP	3.10	2.72	12.19
229	Mysuru	V.V.Mohalla	Karakanahally	HOOTGALLI	KUMARBEEDU(NAGAWALA)	NJY	2.05	1.82	11.50
230	Mysuru	V.V.Mohalla	Belagola	HOOTGALLI	ANANDDOOR	IP	2.11	1.83	13.18
231	Mysuru	V.V.Mohalla	DMG Halli	HOOTGALLI	DMG HALLI	IP	2.02	1.79	11.82
232	Mysuru	V.V.Mohalla	Karakanahally	HOOTGALLI	RAMANAHALLI	IP	3.39	2.99	11.66
233	Mysuru	V.V.Mohalla	DMG Halli	HOOTGALLI	MARAIAHANAHUNDI	IP	1.75	1.55	11.35



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No. of Corrections: Nil

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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
234	Mysuru	V.V.Mohalla	DMG	HOOTGALLI	NAVODYA	NJY	1.67	1.47	12.11
235	Mysuru	V.V.Mohalla	K H B	HOOTGALLI	JETTIHUNDI	NJY	2.76	2.46	10.91
236	Mysuru	V.V.Mohalla	Karakanahally	HOOTGALLI	CHIKKANALLI	NJY	0.72	0.63	11.77
237	Mysuru	V.V.Mohalla	Karakanahally	HOOTGALLI	YACHEGOWDAHALLI	NJY	3.92	3.52	10.31
238	Mysuru	V.V.Mohalla	Karakanahally	HOOTGALLI	DHADADAKALLI	IP	2.61	2.05	21.41
239	Mysuru	Nanjangud	Nanjangud-1	NRS	Kapila	Urban	2.20	2.03	7.69
240	Mysuru	Nanjangud	Nanjangud-1	NRS	Town (Nanjangud)	Urban	1.45	1.33	7.90
241	Mysuru	Nanjangud	Nanjangud-1	NRS	Industrial	Industrial	2.17	2.00	7.69
242	Mysuru	Nanjangud	Nanjangud-1	NRS	ATC (Suttur)	Industrial	1.52	1.40	7.79
243	Mysuru	Nanjangud	Nanjangud-1	NRS	Sujatha	Urban	1.86	1.72	7.68
244	Mysuru	Nanjangud	Nanjangud-1	NRS	United Breweries	Industrial	1.00	0.92	8.37
245	Mysuru	Nanjangud	Nanjangud-1	NRS	Kabini W/S (Mahadeshwara load)	W/S	1.33	1.23	7.96
246	Mysuru	Nanjangud	Nanjangud-1	NRS	KHB-1	Urban	0.52	0.48	7.66
247	Mysuru	Nanjangud	Nanjangud-1	NRS	KHB-2	Urban	0.30	0.27	7.65
248	Mysuru	Nanjangud	Nanjangud-1	NRS	Rajsheel Papers (RPPL)	Industrial	1.58	1.46	7.78
249	Mysuru	Nanjangud	Nanjangud-1	Thandya	Gramax	Industrial	1.52	1.40	7.87
250	Mysuru	Nanjangud	Nanjangud-1	Thandya	KIADB-1	Industrial	1.56	1.43	8.33
251	Mysuru	Nanjangud	Nanjangud-1	Thandya	Ganapathi	Industrial	1.51	1.38	8.34
252	Mysuru	Nanjangud	Nanjangud-1	Thandya	F7 Rishi	Industrial	1.72	1.58	8.10
253	Mysuru	Nanjangud	Nanjangud-1	Thandya	Industrial	Industrial	0.76	0.69	8.29



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No. of Corrections.....Nil

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
254	Mysuru	Nanjangud	Nanjangud-1	Thandya	Balaji	Industrial	1.87	1.72	8.24
255	Mysuru	Nanjangud	Nanjangud-1	Thandya	Hi-tech	Industrial	1.58	1.45	8.53
256	Mysuru	Nanjangud	Nanjangud-1	PND	Mahadevanagara W/s	W/S	0.61	0.56	7.84
257	Mysuru	Nanjangud	Nanjangud-1	Suttur	Gaddige (Suttur)	Urban	0.55	0.50	7.83
258	Mysuru	Nanjangud	Nanjangud-1	Suttur	Alambur W/S	W/S	1.00	0.92	8.12
259	Mysuru	Nanjangud	Nanjangud-1	Suttur	Suttur (Sri.Gluco biotech idle)	Urban	1.12	1.03	8.10
260	Mysuru	Nanjangud	Nanjangud-1	Sindhuvallipura	Industrial (s)	Industrial	1.72	1.58	7.69
261	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Hullahalli(Kemball)	Urban	1.56	1.43	8.42
262	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Gundlupet W/s	W/S	2.06	1.89	8.45
263	Mysuru	Nanjangud	Nanjangud-2	Doara	Bidaragodu W/S	W/S	2.12	1.96	7.69
264	Mysuru	Nanjangud	Nanjangud-2	Thayuru	W/S	W/S	2.26	2.07	8.63
265	Mysuru	Nanjangud	Nanjangud-2	Thayuru	Sri. Gluco biotech	Industrial	2.43	2.24	7.66
266	Mysuru	Nanjangud	Nanjangud-2	Hura	Madapura w/s	W/S	1.68	1.55	8.02
267	Mysuru	Nanjangud	T.N Pura	T.N Pura	T.N Pura-1	Urban	4.71	4.33	8.01
268	Mysuru	Nanjangud	T.N Pura	T.N Pura	T.N Pura-2	Urban	2.42	2.23	8.02
269	Mysuru	Nanjangud	T.N Pura	T.N Pura	Chamarajanagara W/S	W/S	2.50	2.30	7.74
270	Mysuru	Nanjangud	T.N Pura	T.N Pura	STP Wetwell	Industrial	0.29	0.27	7.69
271	Mysuru	Nanjangud	T.N Pura	Talakadu	B.G Pura W/S	W/S	1.05	0.96	8.86
272	Mysuru	Nanjangud	Bannuru	Bannur	Bannur-1	Urban	4.76	4.43	6.91



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No. of Corrections:

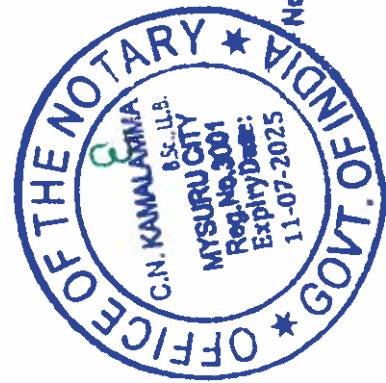
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
273	Mysuru	Nanjangud	Bannuru	Bannur	Chamundeshwari	W/S	2.48	2.27	8.37
274	Mysuru	Nanjangud	Bannuru	Mailyuru	SPR Industrial	Industrial	0.52	0.49	7.38
275	Mysuru	Nanjangud	T.N Pura	T.N Pura	(Somanathapura)	Urban	1.82	1.66	8.92
276	Mysuru	Nanjangud	Nanjangud-1	Nanjangud	Nugu	IP	1.27	1.11	12.06
277	Mysuru	Nanjangud	Nanjangud-1	Nanjangud	Marathuru	IP	0.97	0.86	11.93
278	Mysuru	Nanjangud	Nanjangud-1	Nanjangud	Kalale	IP	1.76	1.56	11.65
279	Mysuru	Nanjangud	Nanjangud-1	Nanjangud	Goddanapura (Thandya)	NJY	5.78	5.14	11.11
280	Mysuru	Nanjangud	Nanjangud-1	Thandya	F6-Immavu	NJY	1.85	1.62	12.36
281	Mysuru	Nanjangud	Nanjangud-1	Thandya	Basavanapura	NJY	2.43	2.13	12.21
282	Mysuru	Nanjangud	Nanjangud-1	Thandya	Yechagalli	IP	3.73	3.31	11.34
283	Mysuru	Nanjangud	Nanjangud-1	Thandya	Bakkali (Hadinaaru)	IP	1.88	1.67	11.36
284	Mysuru	Nanjangud	Nanjangud-1	Suttur	Alathuru	IP	1.71	1.50	12.37
285	Mysuru	Nanjangud	Nanjangud-1	Suttur	Hosakote	IP	2.69	2.37	11.93
286	Mysuru	Nanjangud	Nanjangud-1	Suttur	Horlavadi	NJY	3.72	3.30	11.23
287	Mysuru	Nanjangud	Nanjangud-1	Suttur	Billigere	IP	1.75	1.55	11.06
288	Mysuru	Nanjangud	Nanjangud-1	Suttur	Kingunda (Lift Irigation)	IP	1.38	1.21	12.31
289	Mysuru	Nanjangud	Nanjangud-1	Suttur	Nagarie	IP	4.30	3.79	11.99
290	Mysuru	Nanjangud	Nanjangud-1	Suttur	Sonahalli	IP	1.92	1.70	11.41
291	Mysuru	Nanjangud	Nanjangud-1	Suttur	G. Maralli	NJY	1.06	0.94	11.46
292	Mysuru	Nanjangud	Nanjangud-1	Sindhuvallipura	Devarasanahalli	NJY	2.02	1.79	11.41



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
293	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Sinduvalli	IP	1.74	1.55	11.02
294	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Palya	IP	3.25	2.89	11.06
295	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Masge	NJY	2.57	2.26	12.03
296	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Hunasalu	NJY	1.49	1.31	11.88
297	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Kurahatti	IP	3.92	3.49	10.89
298	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Yalachagere	IP	4.31	3.81	11.53
299	Mysuru	Nanjangud	Nanjangud-1	Sindhuvalipura	Kasuvinahalli	NJY	1.74	1.53	11.72
300	Mysuru	Nanjangud	Nanjangud-1	Ayarahalli	Bharani	IP	3.10	2.75	11.37
301	Mysuru	Nanjangud	Nanjangud-1	Maradihundi	Nandagundapura	IP	1.06	0.94	11.60
302	Mysuru	Nanjangud	Nanjangud-1	Maradihundi	Maradihundi	IP	3.57	3.17	11.27
303	Mysuru	Nanjangud	Nanjangud-1	Maradihundi	Kurattikaval	IP	2.04	1.81	11.65
304	Mysuru	Nanjangud	Nanjangud-1	Maradihundi	Thumanerale	NJY	3.19	2.83	11.26
305	Mysuru	Nanjangud	Nanjangud-2	Devanur	Alaganchi	IP	1.92	1.69	12.05
306	Mysuru	Nanjangud	Nanjangud-2	Devanur	Badanvalu	IP	1.42	1.25	12.43
307	Mysuru	Nanjangud	Nanjangud-2	Devanur	Tagaduru	IP	5.93	5.20	12.32
308	Mysuru	Nanjangud	Nanjangud-2	Devanur	F4-Bendagalli	IP	3.73	3.28	12.17
309	Mysuru	Nanjangud	Nanjangud-2	Devanur	Karya	NJY	2.68	2.34	12.78
310	Mysuru	Nanjangud	Nanjangud-2	Devanur	Devanur(Hanumanapura)	NJY	1.14	0.99	12.85
311	Mysuru	Nanjangud	Nanjangud-2	Devanur	Chunchanahalli	IP	1.91	1.66	12.86
312	Mysuru	Nanjangud	Nanjangud-2	Devanur	Kavalande	IP	3.19	2.80	12.50



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No. of Corrections: *(Signature)*

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
313	Mysuru	Nanjangud	Nanjangud-2	Devanur	Gatavadura	IP	3.43	2.99	12.81
314	Mysuru	Nanjangud	Nanjangud-2	Devanur	Konanuru(Helavarahundi)	NJY	2.03	1.77	12.96
315	Mysuru	Nanjangud	Nanjangud-2	Devanur	Hedathale	NJY	1.34	1.17	12.33
316	Mysuru	Nanjangud	Nanjangud-2	Panyadahundi	Dasanur	IP	4.00	3.51	12.17
317	Mysuru	Nanjangud	Nanjangud-2	Panyadahundi	Thoravalli	NJY	1.43	1.25	12.62
318	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Chandravadi	IP	6.10	5.35	12.25
319	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Rampura	IP	3.81	3.31	12.94
320	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Heggadahalli	IP	3.66	3.20	12.54
321	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Kemba	NJY	1.75	1.52	13.14
322	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Shiramalli	IP	3.41	2.99	12.39
323	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Duggahalli	IP	2.73	2.39	12.68
324	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Kurundi	IP	2.75	2.40	12.79
325	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Huskur	NJY	2.26	1.97	12.84
326	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Madapura	NJY	1.05	0.92	12.33
327	Mysuru	Nanjangud	Nanjangud-2	Hullahalli	Haradanahalli	NJY	1.32	1.15	12.47
328	Mysuru	Nanjangud	Nanjangud-2	Hura	FI-Hallare	IP	3.89	3.39	12.80
329	Mysuru	Nanjangud	Nanjangud-2	Hura	F2-Malkundi	NJY	2.29	2.01	11.93
330	Mysuru	Nanjangud	Nanjangud-2	Hura	F-3 Hanchura	NJY	1.93	1.69	12.57
331	Mysuru	Nanjangud	Nanjangud-2	Hura	F4-Channappattana	IP	3.03	2.65	12.41
332	Mysuru	Nanjangud	Nanjangud-2	Hura	F-5 Hadya	IP	3.31	2.89	12.75



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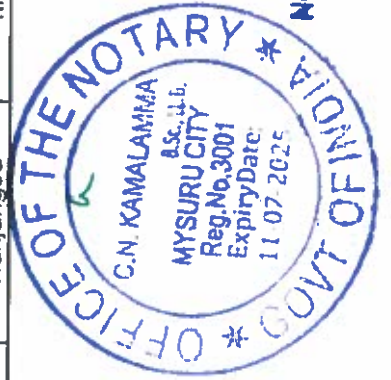
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No. of Corrections.....Nil

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
333	Mysuru	Nanjangud	Nanjangud-2	Hura	F-6 Yadiyala	IP	3.91	3.46	11.67
334	Mysuru	Nanjangud	Nanjangud-2	Hura	F-7 Kadajaffi	NJY	1.87	1.64	12.54
335	Mysuru	Nanjangud	Nanjangud-2	Kanya	Karepura	IP	1.74	1.52	12.22
336	Mysuru	Nanjangud	Nanjangud-2	Kanya	Chinnamballi	NJY	1.62	1.43	11.99
337	Mysuru	Nanjangud	Nanjangud-2	Kanya	Banuru	IP	1.59	1.39	12.59
338	Mysuru	Nanjangud	Nanjangud-2	Kanya	Hanurmapura	IP	3.26	2.85	12.62
339	Mysuru	Nanjangud	Nanjangud-2	Thayuru	Beerihundi	IP	2.04	1.79	12.27
340	Mysuru	Nanjangud	Nanjangud-2	Thayuru	Thayuru	NJY	1.31	1.15	12.17
341	Mysuru	Nanjangud	Nanjangud-2	Thayuru	Kalkunda	IP	1.55	1.36	12.25
342	Mysuru	Nanjangud	Nanjangud-2	Hemmaragala	Hemmaragala	IP	3.62	3.19	11.87
343	Mysuru	Nanjangud	Nanjangud-2	Hemmaragala	Madrahalli	IP	2.03	1.78	11.99
344	Mysuru	Nanjangud	Nanjangud-2	Hemmaragala	Nerale	IP	1.32	1.16	11.94
345	Mysuru	Nanjangud	Nanjangud-2	Hemmaragala	Sreenagara	NJY	2.77	2.44	12.10
346	Mysuru	Nanjangud	Nanjangud-2	Nanjangud	Gandhigramma (Mahadeshwara)	IP	1.48	1.28	13.26
347	Mysuru	Nanjangud	Nanjangud-2	Chandravadi	Rajuru	IP	2.91	2.57	11.60
348	Mysuru	Nanjangud	Nanjangud-2	Chandravadi	Taraganahalli	IP	2.85	2.52	11.32
349	Mysuru	Nanjangud	Nanjangud-2	Chandravadi	Kappasoge	NJY	1.57	1.38	12.66
350	Mysuru	Nanjangud	T.N Pura	Kunthuru	Kaliyuru	NJY	1.63	1.45	10.78
351	Mysuru	Nanjangud	T.N Pura	Kunthuru	Bettada Hosuru	IP	2.21	1.97	10.94
352	Mysuru	Nanjangud	T.N Pura	T.N Pura	Madapura	NJY	2.89	2.57	11.19



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
353	Mysuru	Nanjangud	T.N Pura	T.N Pura	Sosale (Kolaituru)	NJY	3.59	3.20	10.89
354	Mysuru	Nanjangud	T.N Pura	T.N Pura	Algudu	IP	3.28	2.90	11.52
355	Mysuru	Nanjangud	T.N Pura	T.N Pura	vatal	IP	3.25	2.90	10.93
356	Mysuru	Nanjangud	T.N Pura	T.N Pura	Chandalli	IP	0.81	0.72	10.74
357	Mysuru	Nanjangud	T.N Pura	T.N Pura	Danayakanapura	NJY	1.70	1.51	11.43
358	Mysuru	Nanjangud	T.N Pura	T.N Pura	Sujjaluru (Muguru)	NJY	2.47	2.19	11.09
359	Mysuru	Nanjangud	T.N Pura	T.N Pura	Somanathapura	NJY	0.18	0.16	10.93
360	Mysuru	Nanjangud	T.N Pura	T.N Pura	Hemmige (T.Chandahalli)	IP	2.69	2.40	10.91
361	Mysuru	Nanjangud	T.N Pura	T.N Pura	Doddabagilu	IP	1.03	0.91	11.38
362	Mysuru	Nanjangud	T.N Pura	T.N Pura	Gargeshwari	IP	3.01	2.68	11.04
363	Mysuru	Nanjangud	T.N Pura	T.N Pura	Mannehundi	IP	1.15	1.03	10.23
364	Mysuru	Nanjangud	T.N Pura	Talakadu	Kalmata(kaliyur)	IP	2.52	2.22	11.57
365	Mysuru	Nanjangud	T.N Pura	Talakadu	Vaidyanatheshwara	IP	2.80	2.49	11.14
366	Mysuru	Nanjangud	T.N Pura	Talakadu	Talakadu	NJY	2.81	2.50	10.95
367	Mysuru	Nanjangud	T.N Pura	Talakadu	Arkeshwara	IP	1.85	1.64	11.24
368	Mysuru	Nanjangud	T.N Pura	Talakadu	Banashankari	NJY	1.41	1.25	11.27
369	Mysuru	Nanjangud	T.N Pura	Talakadu	K.B.Hundi	IP	3.08	2.73	11.44
370	Mysuru	Nanjangud	T.N Pura	Talakadu	Mudukuthore	NJY	2.29	2.03	11.36
371	Mysuru	Nanjangud	T.N Pura	Muguru	Kurburu	IP	2.34	2.07	11.29
372	Mysuru	Nanjangud	T.N Pura	Muguru	Adibethahalli	IP	2.36	2.11	10.56



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
373	Mysuru	Nanjangud	T.N Pura	Muguru	Hykanur	IP	2.64	2.34	11.12
374	Mysuru	Nanjangud	T.N Pura	Muguru	Trurasundari	NJY	3.59	3.29	8.29
375	Mysuru	Nanjangud	T.N Pura	Parinamipura	Kaveri	NJY	2.20	1.96	10.92
376	Mysuru	Nanjangud	T.N Pura	Parinamipura	Basaveshwara	IP	3.26	2.91	10.74
377	Mysuru	Nanjangud	T.N Pura	Parinamipura	Banave	IP	1.08	0.97	10.49
378	Mysuru	Nanjangud	T.N Pura	Chandalli	Murudeshwara	IP	1.70	1.52	10.94
379	Mysuru	Nanjangud	T.N Pura	Chandalli	Shambhulingeshwara	IP	2.71	2.41	11.05
380	Mysuru	Nanjangud	T.N Pura	Chandalli	Akkuru	NJY	1.17	1.04	11.13
381	Mysuru	Nanjangud	T.N Pura	Gargeshwari	Yadadore	IP	1.45	1.29	10.89
382	Mysuru	Nanjangud	T.N Pura	Gargeshwari	Thirumakudalu	NJY	6.44	5.68	11.71
383	Mysuru	Nanjangud	T.N Pura	Gargeshwari	Hosa Kempaianahundi	IP	2.28	2.03	10.93
384	Mysuru	Nanjangud	Bannuru	Gargeshwari	Induvallu	NJY	1.40	1.25	10.41
385	Mysuru	Nanjangud	T.N Pura	Vysarajapura	Horalahalli	IP	2.99	2.66	10.85
386	Mysuru	Nanjangud	T.N Pura	Vysarajapura	Vysarajapura	NJY	1.39	1.23	11.83
387	Mysuru	Nanjangud	Bannuru	Vysarajapura	Koggalura	IP	1.43	1.27	11.40
388	Mysuru	Nanjangud	T.N Pura	Chidravalli	Narura	IP	2.07	1.86	10.32
389	Mysuru	Nanjangud	T.N Pura	Chidravalli	Konaganahalli	IP	2.06	1.85	10.49
390	Mysuru	Nanjangud	T.N Pura	Chidravalli	Mallikarjuna	NJY	1.36	1.19	12.94
391	Mysuru	Nanjangud	T.N Pura	Chidravalli	Arebommandhalli	IP	1.88	1.66	11.36
392	Mysuru	Nanjangud	Bannuru	Chidravalli	Ramegowdanapura	NJY	0.44	0.39	12.14



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
393	Mysuru	Nanjangud	Bannuru	Chidravalli	Muneshwara	IP	1.58	1.40	11.74
394	Mysuru	Nanjangud	Bannuru	Chidravalli	S. Doddapura	IP	2.70	2.39	11.41
395	Mysuru	Nanjangud	Bannuru	Bannur	Kodagalli	IP	3.21	2.84	11.50
396	Mysuru	Nanjangud	Bannuru	Bannur	Beedanahalli	IP	3.03	2.69	11.19
397	Mysuru	Nanjangud	Bannuru	Bannur	Chandalli	IP	3.03	2.69	11.33
398	Mysuru	Nanjangud	Bannuru	Bannur	Rangasamudara	NJY	2.83	2.47	12.84
399	Mysuru	Nanjangud	Bannuru	Bannur	Kirugavalu	IP	3.51	3.11	11.41
400	Mysuru	Nanjangud	Bannuru	Bannur	Hegguru	NJY	1.40	1.24	11.86
401	Mysuru	Nanjangud	Bannuru	Bannur	BC Halli	NJY	2.69	2.35	12.78
402	Mysuru	Nanjangud	Bannuru	Bannur	M.P. Mill	IP	3.18	2.83	10.93
403	Mysuru	Nanjangud	Bannuru	Bannur	Bannur-2	IP	3.66	3.25	11.21
404	Mysuru	Nanjangud	Bannuru	Bannur	Kethupura	NJY	4.29	3.75	12.67
405	Mysuru	Nanjangud	Bannuru	Bannur	Bhugathahalli	IP	4.82	4.27	11.50
406	Mysuru	Nanjangud	Bannuru	Bannur	Maragowadanahalli	IP	4.13	3.65	11.75
407	Mysuru	Nanjangud	Bannuru	Bannur	Garavanahalli	IP	3.34	2.96	11.19
408	Mysuru	Nanjangud	Bannuru	Bannur	Garavanahalli	IP	3.61	3.21	10.98
409	Mysuru	Nanjangud	Bannuru	Bannur	Yachenahalli	IP	3.73	3.29	11.82
410	Mysuru	Nanjangud	Bannuru	Bannur	Ankanahalli	NJY	3.68	3.22	12.47
411	Mysuru	Nanjangud	Bannuru	Bannur	Thuruganur	IP	3.92	3.48	11.43
412	Mysuru	Nanjangud	Bannuru	Bannur	Neralekere Kupya	IP	3.74	3.30	11.83



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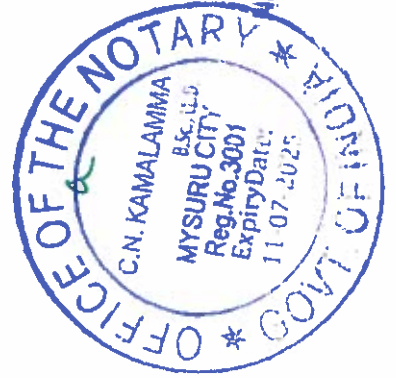
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No. of Corrections..... Nil

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
413	Mysuru	Nanjangud	Bannuru	Thumbia	N.G.Hundi	NJY	1.74	1.54	11.71
414	Mysuru	Nanjangud	Bannuru	Thumbia	Muthathi	IP	2.12	1.87	11.58
415	Mysuru	Nanjangud	Bannuru	Thumbia	Hittuvalli	IP	3.79	3.34	11.93
416	Mysuru	Nanjangud	Bannuru	Thumbia	Kupya gate	IP	4.12	3.64	11.63
417	Mysuru	Nanjangud	Bannuru	Kinugavatu	Chidravalli	IP	2.66	2.36	11.38
418	Mysuru	Nanjangud	Bannuru	Maliyuru	Basavanahalli	NJY	1.99	1.73	12.84
419	Mysuru	Nanjangud	Bannuru	Maliyuru	Bettahalli	IP	3.51	3.13	10.90
420	Mysuru	Nanjangud	Bannuru	Maliyuru	Nanjapura	IP	2.50	2.23	10.91
421	Mysuru	Nanjangud	T.N Pura	T.N Pura	Halavara	NJY	1.72	1.54	10.63
422	Mysuru	Nanjangud	T.N Pura	Chandalli	Mavinahalli	IP	0.33	0.30	10.01
423	Mysuru	Nanjangud	T.N Pura	Chidravalli	Kolathuru	NJY	0.14	0.12	10.66
424	Mysuru	Hunsur	Hunsur	Hanagodu	1435 : Hanagodu	Urban	2.51	2.18	13.31
425	Mysuru	Hunsur	Hunsur	Hunsur	1423 : KALKUNIKE	Urban	10.05	9.00	10.40
426	Mysuru	Hunsur	Hunsur	Hunsur	142F : HUNSUR DAIRY	Urban	15.03	13.63	9.30
427	Mysuru	Hunsur	Hunsur	Hunsur	1428 : CHIK HUNSUR	Urban	15.05	13.40	10.98
428	Mysuru	Hunsur	Hunsur	Hunsur	1429 :Industrial	Industrial	2.36	2.24	4.78
429	Mysuru	Hunsur	Billikere	Billikere	141A :AYARAHALLI LIFT IRRIGATION	W/S	2.54	2.23	12.13
430	Mysuru	Hunsur	Billikere	Billikere	1419 :BILLIKERE	Urban	3.65	3.22	11.59
431	Mysuru	Hunsur	Billikere	Billikere	1415 :- DRDO	Urban	0.70	0.71	-1.48



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No. of appearances.....NA.....

General Manager (Commercial)
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
432	Mysuru	Hunsur	H.D.Kote	H.D.Kote	H.D.Kote	Urban	6.28	5.54	11.74
433	Mysuru	Hunsur	H.D.Kote	Hampapura	Hammaragalli	Urban	1.17	1.02	12.72
434	Mysuru	Hunsur	Sargur	B Matakere	Sargur	Urban	3.32	2.93	11.90
435	Mysuru	Hunsur	Hunsur	Hunsur	1424 :Katte MalaVadi	IP	7.19	6.36	11.48
436	Mysuru	Hunsur	Hunsur	Hunsur	1423:Periyapatna Express	IP	8.86	7.86	11.26
437	Mysuru	Hunsur	Hunsur	Hunsur	1425 :Chilkunda	IP	5.47	4.83	11.79
438	Mysuru	Hunsur	Hunsur	Hunsur	1426 :Mardur	IP	5.43	4.81	11.43
439	Mysuru	Hunsur	Hunsur	Hunsur	142A :Harave	IP	10.91	9.58	12.19
440	Mysuru	Hunsur	Hunsur	Hunsur	142B :Chowdi Katte	IP	5.31	4.71	11.38
441	Mysuru	Hunsur	Hunsur	Hunsur	142C :Hosakote 142C	IP	6.30	5.54	12.01
442	Mysuru	Hunsur	Hunsur	Hunsur	142D :MR Hosahalli	IP	10.26	9.02	12.12
443	Mysuru	Hunsur	Hunsur	Hunsur	142G :Bannikuppe 142G	IP	6.44	5.64	12.40
444	Mysuru	Hunsur	Hunsur	Hunsur	1427 :Rathnapuri	NJY	4.70	4.06	13.64
445	Mysuru	Hunsur	Hunsur	Hunsur	142E :Arasu Kallahalli	NJY	7.27	6.29	13.50
446	Mysuru	Hunsur	Hunsur	Hunsur	142H :Rampatna 142H	NJY	1.55	1.37	11.42
447	Mysuru	Hunsur	Hunsur	Hunsur	142J :Somanahalli	NJY	3.18	2.77	12.87
448	Mysuru	Hunsur	Hunsur	Hunsur	142I :Tattekere	NJY	3.19	2.78	12.85
449	Mysuru	Hunsur	Hunsur	Hosur gate	1456 :Ummathuru	IP	4.31	3.78	12.18
450	Mysuru	Hunsur	Hunsur	Hosur gate	1452 :Gowdanakatte 1452	IP	7.25	6.38	11.98
451	Mysuru	Hunsur	Hunsur	Hosur gate	1454 :Hosapenjhalli	IP	4.86	4.29	11.86



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General Manager (Commercial)
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No. of Corrections..... Nil

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
452	Mysuru	Hunsur	Hunsur	Hosur Gate	1453 :Gurupura 1453	NJY	4.30	3.74	13.07
453	Mysuru	Hunsur	Hunsur	Hanagodu	1431 :Hegganduru	IP	3.57	3.16	11.49
454	Mysuru	Hunsur	Hunsur	Hanagodu	143A : HAMMIGE	IP	5.00	4.39	12.19
455	Mysuru	Hunsur	Hunsur	Hanagodu	143B :HEBBALA	IP	6.28	5.50	12.42
456	Mysuru	Hunsur	Hunsur	Hanagodu	1433 :Dodda Hejjuru	IP	6.73	5.93	11.91
457	Mysuru	Hunsur	Hunsur	Hanagodu	1434 :Kamakuppe	IP	5.61	4.92	12.23
458	Mysuru	Hunsur	Hunsur	Hanagodu	1436 :billenahasahalli	IP	7.40	6.51	11.97
459	Mysuru	Hunsur	Hunsur	Hanagodu	1438 :Kolavige	NJY	3.19	2.79	12.68
460	Mysuru	Hunsur	Hunsur	Hanagodu	1432 :B R KAVL	NJY	2.31	2.05	11.35
461	Mysuru	Hunsur	Hunsur	Hanagodu	1439 :Kudlur	IP	2.90	2.60	10.33
462	Mysuru	Hunsur	Hunsur	Hanagodu	1437 :beeratammanna halli	NJY	1.43	1.24	13.33
463	Mysuru	Hunsur	Hunsur	Gavadgere	1461 :Gavadgere	NJY	3.51	3.06	12.61
464	Mysuru	Hunsur	Hunsur	Gavadgere	1462 :Jabgere	IP	6.30	5.54	11.99
465	Mysuru	Hunsur	Hunsur	Gavadgere	1463 :Seerenahalli	IP	15.06	13.29	11.79
466	Mysuru	Hunsur	Hunsur	Gavadgere	1465 :Hirikyalthanahalli	NJY	6.02	5.21	13.49
467	Mysuru	Hunsur	Hunsur/Bilikere	G.V.Gudi	1449 DASANAPURA	IP	12.65	10.98	13.22
468	Mysuru	Hunsur	Hunsur	HOSUR GATE	Ballenahalli	IP	10.68	9.28	13.09
469	Mysuru	Hunsur	Hunsur	Bannikuppe	Udduru	IP	5.00	4.38	12.34
470	Mysuru	Hunsur	Hunsur/KR Nagara	Ravandhur	Kellur	IP	2.54	2.21	12.98



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General Manager (Commercial)
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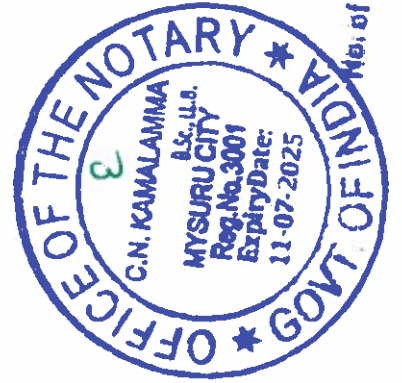
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No. of Corrections.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
471	Mysuru	Hunsur	Hunsur/Periyapatna	P. Patna	Kamplapura	IP	0.92	0.80	13.18
472	Mysuru	Hunsur	Hunsur	HOSUR GATE	Pala	NJY	3.58	3.08	13.75
473	Mysuru	Hunsur	Hunsur	HOSUR GATE	KUDLUR HOSUR	NJY	2.27	1.95	14.44
474	Mysuru	Hunsur	Bilikere	Bilikere	1413 :MANUGANAHALLI	IP	6.74	5.86	13.02
475	Mysuru	Hunsur	Bilikere	Bilikere	1414 :CHALLAHALLI	IP	2.52	2.22	11.95
476	Mysuru	Hunsur	Bilikere	Bilikere	1416 :MULLUR	IP	2.46	2.15	12.47
477	Mysuru	Hunsur	Bilikere	Bilikere	1417 :GAGENAHALLI	IP	1.89	1.67	11.81
478	Mysuru	Hunsur	Bilikere	Bilikere	1412 :THENKANAKOPPALU	IP	3.04	2.68	11.84
479	Mysuru	Hunsur	Bilikere	G.V. Gudi	1442 :SINGARAMARANA HALLI	IP	5.25	4.61	12.11
480	Mysuru	Hunsur	Bilikere	G.V. Gudi	1441 :ASWALU	IP	3.33	2.93	12.13
481	Mysuru	Hunsur	Bilikere	G.V.Gudi	1447 :S.K.Kodi	IP	3.32	2.94	11.43
482	Mysuru	Hunsur	Bilikere	G.V.Gudi	1448 :K V GUDI	IP	4.55	4.02	11.70
483	Mysuru	Hunsur	Bilikere	G.V. Gudi	1443 :GADDIGE	NJY	3.76	3.31	11.95
484	Mysuru	Hunsur	Bilikere	G.V. Gudi	1444: Shanthura	NJY	1.86	1.63	12.46
485	Mysuru	Hunsur	Bilikere	Bilikere	1445 :DHARMAPURA	NJY	1.74	1.51	13.49
486	Mysuru	Hunsur	Bilikere	Bilikere	1418 :141B HALEBEEDU	NJY	2.22	1.96	11.78
487	Mysuru	Hunsur	Bilikere	Bannikuppe	Madahalli Mata	NJY	2.35	2.07	11.79
488	Mysuru	Hunsur	Bilikere	Bannikuppe	D G Kapalu	NJY	3.33	2.91	12.71
489	Mysuru	Hunsur	Bilikere	Bannikuppe	Hagararahalli	IP	3.01	2.64	12.23
490	Mysuru	Hunsur	Bilikere	Bannikuppe	KNM Halli	IP	2.77	2.47	10.91



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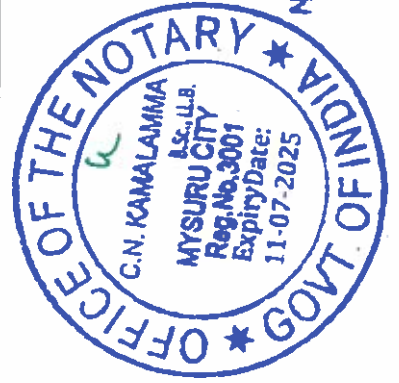
General Manager (Commercial)
Corporate Office,
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
491	Mysuru	Hunsur	Blikere	Gavadagee	Thondalu	IP	5.36	4.76	11.15
492	Mysuru	Hunsur	Blikere	Gavadagee	Undavadi	NJY	1.89	1.65	12.78
493	Mysuru	Hunsur	Blikere	Blikere	DODDEKOPPALU	IP	0.51	0.44	13.58
494	Mysuru	Hunsur	Blikere	Yelawata	RMP	IP	0.72	0.63	11.38
495	Mysuru	Hunsur	Blikere	Yelawata	Benkura	IP	1.32	1.16	12.14
496	Mysuru	Hunsur	H.D.Kote	Blikere	Alanahalli	IP	4.36	3.77	13.52
497	Mysuru	Hunsur	H.D.Kote	Blikere	Kyathanahalli	IP	4.53	3.92	13.38
498	Mysuru	Hunsur	H.D.Kote	D M G halli	G B Sargur	IP	3.66	3.16	13.79
499	Mysuru	Hunsur	H.D.Kote	H.D.Kote	Bheemanahalli	IP	7.25	6.26	13.63
500	Mysuru	Hunsur	H.D.Kote	H.D.Kote	Savve	IP	6.93	5.96	13.93
501	Mysuru	Hunsur	H.D.Kote	H.D.Kote	Metikuppe	IP	6.15	5.31	13.59
502	Mysuru	Hunsur	H.D.Kote	Hand Post	Hyrige	IP	4.88	4.21	13.66
503	Mysuru	Hunsur	H.D.Kote	Hampapura	Kanachamalli	IP	3.12	2.68	13.97
504	Mysuru	Hunsur	H.D.Kote	Hampapura	Bachegowdanahally	IP	3.68	3.17	13.81
505	Mysuru	Hunsur	H.D.Kote	Hampapura	Madapura	IP	3.54	3.06	13.59
506	Mysuru	Hunsur	H.D.Kote	H.D.Kote	Naganahalli	IP	3.00	2.58	13.84
507	Mysuru	Hunsur	H.D.Kote	H D kote	Chikkenyur	IP	5.05	4.36	13.72
508	Mysuru	Hunsur	H.D.Kote	Hosur	Mushkere	IP	4.07	3.50	14.10
509	Mysuru	Hunsur	HD Kote	H D Kote	Padukote	NJY	2.58	2.26	12.48
510	Mysuru	Hunsur	HD Kote	DMG Halli	Gangadahosahally	NJY	3.06	2.67	12.56



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No. of Corrections: 0

General Manager (Commercial)

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
511	Mysuru	Hunsur	HD Kote	HD Kote	ANNUR	NJY	2.23	1.94	12.98
512	Mysuru	Hunsur	HD Kote	HD Kote	THARAKA	NJY	2.49	2.18	12.37
513	Mysuru	Hunsur	HD Kote	Hampapura	Jompanahally	NJY	2.15	1.87	12.86
514	Mysuru	Hunsur	HD Kote	Hampapura	Lanke	NJY	1.38	1.20	13.04
515	Mysuru	Hunsur	HD Kote	Sargur	Chamalapura	NJY	0.57	0.50	12.84
516	Mysuru	Hunsur	HD Kote	HD Kote	Jeeyara	IP	2.94	2.55	13.34
517	Mysuru	Hunsur	HD Kote	HD Kote	Itina Colony	IP	4.54	3.92	13.65
518	Mysuru	Hunsur	HD Kote	Hampapura	Malaradahundi	IP	3.86	3.33	13.80
519	Mysuru	Hunsur	HD Kote	Hampapura	Hergalli	IP	4.18	3.61	13.71
520	Mysuru	Hunsur	HD Kote	Hampapura	Hatwal	NJY	2.39	2.07	13.36
521	Mysuru	Hunsur	HD Kote	Hampapura	Handpost	NJY	3.57	3.11	12.87
522	Mysuru	Hunsur	HD Kote	HD Kote	Belaganahalli	IP	2.87	2.50	12.91
523	Mysuru	Hunsur	HD Kote	Chandravadi	Basapura	IP	3.27	2.82	13.77
524	Mysuru	Hunsur	HD Kote/RK Nagara	Hampapura	CR Hundi	IP	1.03	0.88	14.09
525	Mysuru	Hunsur	HD Kote	DMG Halli	Bettadabeedu	IP	0.62	0.53	13.28
526	Mysuru	Hunsur	HD Kote	Sargur	Hirehalli	IP	1.70	1.47	13.56
527	Mysuru	Hunsur	HD Kote	Hosur Gate	Yelehundi	IP	2.20	1.90	13.79
528	Mysuru	Hunsur	HD Kote	Handpost	Hyrige	NJY	0.66	0.58	12.15
529	Mysuru	Hunsur	Sargur	H.D.Kote	1711 :KABINI	IP	5.48	4.78	12.77
530	Mysuru	Hunsur	Sargur	Sargur	1721 : Hadanur	IP	3.05	2.64	13.18



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name.	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
531	Mysuru	Hunsur	Sargur	Sargur	1726 :HEBBALAGUPPE	IP	4.22	3.64	13.64
532	Mysuru	Hunsur	Sargur	Sargur	1727 :BRAHAMAGIRI	IP	4.40	3.86	12.17
533	Mysuru	Hunsur	Sargur	B Matakere	1762 :BEERAMBALLI FEEDER	IP	4.43	3.91	11.85
534	Mysuru	Hunsur	Sargur	Sargur	1725 : Kallambalu	IP	4.81	4.20	12.69
535	Mysuru	Hunsur	Sargur	Sargur	1722 :HEGGANUR	IP	4.60	4.06	11.77
536	Mysuru	Hunsur	Sargur	Antharasanithe	1752 :KARAPURA	IP	3.22	2.68	16.76
537	Mysuru	Hunsur	Sargur	B Matakere	B MATAKERE	IP	2.94	2.58	12.39
538	Mysuru	Hunsur	Sargur	B Matakere	1764 :Badagalapura	NJY	1.55	1.36	12.26
539	Mysuru	Hunsur	Sargur	Antharasanithe	1754 :NOORALKUPPE	IP	3.73	3.29	11.80
540	Mysuru	Hunsur	Sargur	Antharasanithe	1753 :ANTHARASANTHE	NJY	1.84	1.61	12.77
541	Mysuru	Hunsur	Sargur	Antharasanithe	1755 :Sogally	IP	3.50	3.09	11.76
542	Mysuru	Hunsur	Sargur	Sargur	1724 :Sagare	NJY	2.19	1.90	12.89
543	Mysuru	Hunsur	Sargur	Antharasanithe	1751 :BAVALI	NJY	2.87	2.51	12.56
544	Mysuru	Hunsur	Sargur	Sargur	1729 :CHAMALAPURA	NJY	2.09	1.81	13.23
545	Mysuru	Hunsur	Sargur	Sargur	1728 :THUMBASOGE	NJY	2.53	2.20	12.99
546	Mysuru	Hunsur	Sargur	B Matakere	F-5 Chennura	IP	3.65	3.22	11.92
547	Mysuru	Hunsur	Sargur	B Matakere	F-6 Badaga	IP	4.18	3.70	11.41
548	Mysuru	Hunsur	Sargur	Sargur	1721 : Koihegala	IP	1.13	0.99	12.39
549	Mysuru	K.R.Nagara	Periyapatna	Beltadapura	Periyapatna Express	Urban	2.76	2.44	11.29
550	Mysuru	K.R.Nagara	Periyapatna	Periyapatna	Periyapatna	Urban	9.30	8.27	11.11



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections:.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
551	Mysuru	K.R.Nagara	Periyapatna	Kushalanagar	F5 Periyapatna	Urban	4.68	4.18	10.64
552	Mysuru	K.R.Nagara	Periyapatna	Bylukoppa	Bylukoppa	Urban	3.12	2.89	7.42
553	Mysuru	K.R.Nagara	Periyapatna	Bylukoppa	Cauvery WS	Urban	0.97	0.92	5.44
554	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	Bettadapura	Urban	2.14	1.94	9.01
555	Mysuru	K.R.Nagara	Bettadapura	Ravandur	Ravandur	Urban	0.79	0.70	11.38
556	Mysuru	K.R.Nagara	KR Nagar	Chunchanakatte	Diddahalli	Urban	0.68	0.63	6.84
557	Mysuru	K.R.Nagara	Saligrama	Saligrama	1521 :Saligrama	Urban	3.77	3.31	12.32
558	Mysuru	K.R.Nagara	Saligrama	Saligrama	1526 :S Water works	Urban	1.27	1.10	13.39
559	Mysuru	K.R.Nagara	Saligrama	Mirle	1541 :Mirle	Urban	1.20	1.04	13.14
560	Mysuru	K.R.Nagara	Saligrama	Mirle	1542 :Water supply	Urban	0.40	0.35	12.73
561	Mysuru	K.R.Nagara	K.R.Nagara	K.R.Nagara	KR NAGAR TOWN	RAPDRP	7.30	6.73	7.84
562	Mysuru	K.R.Nagara	K.R.Nagara	K.R.Nagara	PAPER MILL	RAPDRP	2.50	2.22	11.30
563	Mysuru	K.R.Nagara	K.R.Nagara	K.R.Nagara	RAILWAY STN KRN	RAPDRP	5.42	4.72	13.01
564	Mysuru	K.R.Nagara	K.R.Nagara	K.R.Nagara	WATER SUPPLY	RAPDRP	4.49	4.04	10.04
565	Mysuru	K.R.Nagara	K.R.Nagara	K.R.NGAR	Hebbalu	IP	2.63	2.28	13.36
566	Mysuru	K.R.Nagara	K.R.Nagara	K.R.NGAR	Somanahalli	IP	4.88	4.24	13.27
567	Mysuru	K.R.Nagara	K.R.Nagara	K.R.NGAR	Adaguru	IP	2.86	2.48	13.36
568	Mysuru	K.R.Nagara	K.R.Nagara	K.R.NGAR	Dornahalli	IP	1.53	1.35	11.31
569	Mysuru	K.R.Nagara	K.R.Nagara	Chunchanakatte	Malali	IP	2.79	2.47	11.61
570	Mysuru	K.R.Nagara	K.R.Nagara	Chunchanakatte	Haliyur	IP	3.92	3.45	11.98



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No. of Corrections.....Nil

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
571	Mysuru	K.R.Nagara	K.R.Nagar	Chunchanakatte	Kuppe	IP	2.39	2.11	11.46
572	Mysuru	K.R.Nagara	K.R.Nagar	Kaggere Hampapura	Maragowadanahalli	IP	1.39	1.21	12.53
573	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Malangi	IP	2.40	2.12	11.60
574	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Nandinathapura	IP	3.29	2.91	11.75
575	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Panchvalli	IP	3.49	3.07	12.12
576	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Kamplapura	IP	4.89	4.34	11.15
577	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Muthuru	IP	3.51	3.15	10.48
578	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Basalapura	IP	2.09	1.86	10.89
579	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Chowthi	IP	2.78	2.46	11.47
580	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	F5-HEMMIGE	IP	2.53	2.27	10.53
581	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	F9-H H BHAGILU FEEDER	IP	1.45	1.28	11.39
582	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Boodihittu	IP	2.59	2.30	11.23
583	Mysuru	K.R.Nagara	Periyapaina	Bylakuppe	Chankal	IP	3.00	2.62	12.56
584	Mysuru	K.R.Nagara	Periyapaina	Bylakuppe	Lama Camp	IP	2.24	2.02	10.17
585	Mysuru	K.R.Nagara	Periyapaina	Bylakuppe	Hunsavadi	IP	5.26	4.70	10.65
586	Mysuru	K.R.Nagara	Periyapaina	Bylukoppa	Manchadevnahalli	IP	3.57	3.18	10.98
587	Mysuru	K.R.Nagara	Periyapaina	Bylukoppa	Avarithi	IP	1.41	1.25	11.25
588	Mysuru	K.R.Nagara	Bettadapura	Ravanduru	KELAGANAHALLY	IP	2.88	2.52	12.30
589	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	11 KV KANAGALU	IP	2.43	2.15	11.68
590	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	11 KV ATTIGODU	IP	3.33	2.94	11.63



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No. of Corrections.....

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
591	Mysuru	K.R.Nagara	Periyapatna	Bettadapura	R.Thunga	IP	4.27	3.74	12.30
592	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	11 KV DK HALLY	IP	2.20	1.94	11.93
593	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	Gorahalli	IP	2.12	1.86	11.94
594	Mysuru	K.R.Nagara	Bettadapura	Ravandur	Kelluru	IP	2.79	2.46	12.05
595	Mysuru	K.R.Nagara	Bettadapura	Ravandur	1643 :MAKODU/ Ganguru	IP	2.57	2.25	12.62
596	Mysuru	K.R.Nagara	Bettadapura	Ravandur	Heremalali/Makanahalli	IP	2.33	2.06	11.51
597	Mysuru	K.R.Nagara	Bettadapura	Ravandur	Javanikuppe	IP	2.24	1.96	12.47
598	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	11 KV BB HALLY	IP	4.77	4.00	16.23
599	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	HARADURU	IP	3.34	2.95	11.86
600	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	Komalapura	IP	5.54	4.85	12.48
601	Mysuru	K.R.Nagara	Bettadapura	Kitturu	Kitturu	IP	2.07	1.82	12.29
602	Mysuru	K.R.Nagara	Bettadapura	Kanagalu	Basavanahhali	IP	2.20	1.94	11.80
603	Mysuru	K.R.Nagara	Bettadapura	Kanagalu	F-2Chapparaadahalli	IP	3.12	2.75	11.92
604	Mysuru	K.R.Nagara	Bettadapura	Kanagalu	F-3Hannapura	IP	3.43	3.01	12.44
605	Mysuru	K.R.Nagara	Bettadapura	Ravanduru	R Hosahalli/Bogarahalli	IP	1.78	1.58	11.36
606	Mysuru	K.R.Nagara	Bettadapura	Ravanduru	Tammadahalli	IP	2.70	2.36	12.67
607	Mysuru	K.R.Nagara	Bettadapura	Kitturu	Meluru	IP	1.95	1.70	12.38
608	Mysuru	K.R.Nagara	Bettadapura	Kitturu	Kothvalli	IP	1.58	1.38	12.51
609	Mysuru	K.R.Nagara	Saligrama	Saligrama	Bherya	IP	4.41	3.84	12.90
610	Mysuru	K.R.Nagara	Saligrama	Saligrama	Chikkanayakanahalli	IP	3.45	3.03	12.40



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No. of Corrections:.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
611	Mysuru	K.R.Nagara	Saligrama	Saligrama	Haradanahalli Tandre	IP	4.86	4.39	9.62
612	Mysuru	K.R.Nagara	Saligrama	Saligrama	Mirle	IP	3.20	2.77	13.49
613	Mysuru	K.R.Nagara	Saligrama	Mirle	Kodiyala	IP	3.90	3.48	10.75
614	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	Hebsuru	IP	3.12	2.82	9.61
615	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	Sarguru	IP	2.13	1.93	9.50
616	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	New Haradanahalli	IP	2.63	2.37	9.73
617	Mysuru	K.R.Nagara	Saligrama	Bherya	Kanchinakere	IP	3.36	2.97	11.51
618	Mysuru	K.R.Nagara	Saligrama	Bherya	Chikkavaddaragudi	IP	2.28	2.05	10.07
619	Mysuru	K.R.Nagara	Saligrama	Doddahalli	Munjanahalli	IP	3.48	3.00	13.80
620	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	Honnenahalli	IP	1.70	1.47	13.31
621	Mysuru	K.R.Nagara	K R Nagar	Chunchanakatte	Chunchanakatte	NJY	3.06	2.65	13.26
622	Mysuru	K.R.Nagara	K R Nagar	Chunchanakatte	MAVATHURU	NJY	2.10	1.83	12.77
623	Mysuru	K.R.Nagara	K R Nagar	K.R.NGAR	KAPPADI	NJY	3.51	3.03	13.72
624	Mysuru	K.R.Nagara	K R Nagar	K.R.NGAR	DODDEKOPPALU	NJY	2.43	2.13	12.09
625	Mysuru	K.R.Nagara	K.R.Nagar	Hampapura	arjunahalli	NJY	1.10	0.97	11.47
626	Mysuru	K.R.Nagara	K.R.Nagar	Hampapura	kaggere	NJY	1.80	1.56	13.62
627	Mysuru	K.R.Nagara	Periyapatna	Periyapatna	F10-Kagundi FEEDER	NJY	0.45	0.40	11.67
628	Mysuru	K.R.Nagara	Periyapatna	Periyapatna	Housing Board	NJY	2.83	2.56	9.61
629	Mysuru	K.R.Nagara	Periyapatna	Periyapatna	Muddanahalli	NJY	2.21	1.93	12.48
630	Mysuru	K.R.Nagara	Periyapatna	Bylukoppa	Golden temple	NJY	5.54	4.92	11.31



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No. of Corrections..... Nil

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
631	Mysuru	K.R.Nagara	Periyapaina	Bylukoppa	Bengal	NJY	2.30	2.12	7.85
632	Mysuru	K.R.Nagara	Periyapaina	Bylukoppa	Gulladahalla	NJY	2.75	2.44	11.48
633	Mysuru	K.R.Nagara	Periyapaina	Periyapaina	Kandegala	NJY	2.86	2.59	9.59
634	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	ECHURU	NJY	2.53	2.25	10.97
635	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	HALAGANAHALLY	NJY	2.86	2.52	11.99
636	Mysuru	K.R.Nagara	Bettadapura	Ravanduru	HANDITHAVALLY	NJY	1.80	1.59	11.54
637	Mysuru	K.R.Nagara	Bettadapura	Ravanduru	Dhodabellalu	NJY	3.09	2.73	11.82
638	Mysuru	K.R.Nagara	Bettadapura	Bettadapura	Bettadathugna	NJY	2.00	1.77	11.56
639	Mysuru	K.R.Nagara	Bettadapura	Kanagalu	Ichannahalli	NJY	4.17	3.69	11.49
640	Mysuru	K.R.Nagara	Bettadapura	Kithuru	DG Koppalu	NJY	2.01	1.76	12.22
641	Mysuru	K.R.Nagara	Saligrama	Saligrama	Lakshmura	NJY	0.92	0.80	13.26
642	Mysuru	K.R.Nagara	Saligrama	Saligrama	Melur Kuppalli	NJY	2.65	2.30	13.25
643	Mysuru	K.R.Nagara	Saligrama	Mirle	Gandhanahalli	NJY	1.98	1.71	13.37
644	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	Haradanahalli (Bettalli)	NJY	0.81	0.71	12.19
645	Mysuru	K.R.Nagara	Saligrama	Bherya	1563:Hosagrahara	NJY	0.88	0.77	13.03
646	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	Sheegevalu	NJY	1.00	0.88	12.40
647	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	KeralaPura	NJY	2.12	1.83	13.43
648	Mysuru	K.R.Nagara	Saligrama	Haradanahalli	Kedaga	NJY	0.95	0.82	13.31
649	Mysuru	K.R.Nagara	Saligrama	Bherya	1561:Bherya	NJY	4.15	3.62	12.78
650	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	D.R.Pet	C.H.NAGAR-1	Urban	10.40	8.95	13.89



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No. of Corrections.....Nil

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
651	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	D.R.Pet	CH-NAGARA-2	Urban	8.99	7.87	12.44
652	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	D.R.Pet	DC OFFICE	Urban	3.83	3.43	10.32
653	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	D.R.Pet	R.SAMUDRA	Urban	9.65	8.08	16.24
654	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	P.Hundi	INDUSTRIAL	Urban	4.19	3.79	9.61
655	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	D.R.Pet	-MADAPURA	NJY	4.24	3.69	12.87
656	Chamarajanagar and Kodagu	Chamarajanagar	Ch-Nagara	P.Hundi	-KELLAMBALLI	NJY	3.09	2.67	13.50
657	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	MANGALA	W/S	3.87	3.42	11.66
658	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	UMMATTURU	W/S	10.66	9.25	13.23
659	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	SANTHEMARA HALLI	NJY	6.08	5.34	12.07
660	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	NAVODAYA	Urban	5.05	4.35	13.82
661	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	HIREKERE LIFT IRRIGATION	Urban	13.65	11.75	13.88



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No. of Corrections.....M.....k.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
662	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	D.R.Pet	HONGANURU	NJY	5.03	5.08	-1.01
663	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Jannur	UMMATTURU	NJY	4.55	3.95	13.22
664	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Jannur	BASAVANABETTA	W/S	5.87	5.24	10.65
665	Chamarajanagar and Kodagu	Chamarajanagar	BEGUR	BEGUR	F-03 Begur	SEMI URBAN	1.06	0.93	12.42
666	Chamarajanagar and Kodagu	Chamarajanagar	BEGUR	BEGUR	F-04 W/S	W/S	0.93	0.81	12.64
667	Chamarajanagar and Kodagu	Chamarajanagar	BEGUR	BEGUR	F-09 Industrial	Industrial	4.78	4.18	12.55
668	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	BELAVADI	NJY	2.19	1.89	13.94
669	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	SHEELAVANTHAPURA	NJY	1.16	0.99	14.46
670	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	GUNDLUPET	Urban	17.97	15.63	13.02
671	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	C N HUNDI	NJY	1.61	1.39	13.56
672	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	KHB	Urban	0.08	0.07	11.14



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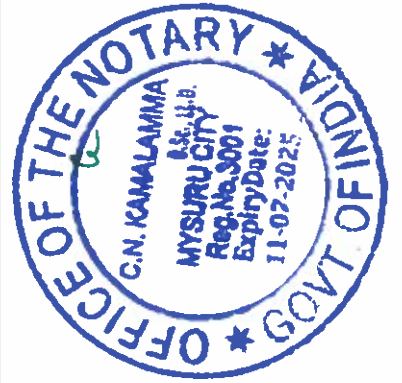
No. of Corrections Nil

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
673	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	KSSIDC	NJY	0.32	0.28	14.57
674	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	KANNEGALA	NJY	1.56	1.33	14.44
675	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	HSM-1 (HONGALLY)	NJY	0.76	0.65	13.62
676	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	HSM-2	NJY	1.57	1.35	13.95
677	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Bommalapura	H S HUNDI	Urban	1.20	1.03	13.77
678	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	GURUVINAPURA	NJY	4.43	3.78	14.67
679	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	GOPALAPURA	NJY	1.15	0.98	14.55
680	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Honnalli	Uganeahundi	NJY	1.14	1.01	12.11
681	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Harave	F5-Heggavadi	NJY	2.92	2.57	11.88
682	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Harave	F3-Uthuvalli	NJY	2.34	2.00	14.39
683	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Harave	F4-HOSAHALLY	NJY	1.16	1.01	12.72



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No. of Corrections..... Nil

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
684	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Honnalli	F9 - CHANNAPANAPURA	NJY	1.77	1.54	12.78
685	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Honnalli	F5 - FACTORY	Industrial	1.42	1.38	2.65
686	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	Honnalli	F11 - MADALAVADI	NJY	2.69	2.36	12.17
687	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	attugulipura	F4-Doddamole	NJY	5.25	4.58	12.76
688	Chamarajanagar and Kodagu	Chamarajanagar	H.Halli	attugulipura	Mookanapalya	NJY	0.74	0.64	14.39
689	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.Pet	BEDARAPURA	IP	4.65	4.16	10.42
690	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.Pet	MANGALA	IP	3.45	3.09	10.48
691	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.Pet	HARADANAHALLI	IP	3.74	3.35	10.57
692	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.Pet	GOOLURA	IP	1.18	1.05	11.19
693	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.Pet	SHIVAPURA	IP	5.31	4.76	10.45
694	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.Pet	KODIMOLE	IP	5.55	4.95	10.72



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
695	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	P.Hundi	BADANAGUPPE	IP	2.86	2.56	10.52
696	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	P.Hundi	BENDARAVADI	IP	2.93	2.61	10.97
697	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	P.Hundi	PANYADAHUNDI	IP	2.40	2.14	10.65
698	Chamarajanagar and Kodagu	Chamarajanagar	Chamarajanagar	D.R.PETE	MARIYALA	IP	2.68	2.45	8.57
699	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	D.R.Pet	KAGALAVADI	IP	6.08	5.24	13.76
700	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	D.R.Pet	GOOLURA	IP	4.73	4.10	13.35
701	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	KAALIKAMBA	IP	7.67	6.59	14.10
702	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	RECHAMBALLY	IP	6.72	5.86	12.70
703	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	MALLADEVANAHALLI	IP	6.69	5.87	12.27
704	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	HONDARABAALU	IP	7.24	6.30	13.01
705	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	CHANDAKAVADI	IP	5.65	4.94	12.65



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No. of Corrections.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
706	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Chandakavadi	JYOTHIGOWDANAPURA	RURAL	6.89	6.03	12.54
707	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	ALDURU	IP	4.84	4.27	11.73
708	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	KUDERU	IP	2.01	1.75	12.87
709	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	NAVILURU	IP	1.88	1.64	12.64
710	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	KEMPANAPURA	IP	2.92	2.56	12.55
711	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	S.M.Halli	CHUNGADURA	IP	3.19	2.77	13.10
712	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Yelanduru	GANGAVADI	RURAL	9.35	8.07	13.66
713	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Jannur	JANNURU	IP	3.95	3.41	13.54
714	Chamarajanagar and Kodagu	Chamarajanagar	S.M.Halli	Jannur	GANAGANURU	IP	4.37	3.51	19.67
715	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Begur	F-01 HIRIKATE	RURAL	4.31	4.30	0.26
716	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Begur	F-03 NITRE	IP	2.84	2.48	12.62



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
717	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Begur	F-06 MANCHALLI	NJY	1.91	1.68	12.50
718	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Begur	F-07 SHETTAHALI	IP	5.00	4.34	13.16
719	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Begur	F-05 DESHURA	IP	6.40	5.65	11.77
720	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Begur	F-10 BETTADAMADALLI	IP	4.41	3.83	13.10
721	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Kabballi	F-01 SOMAHALLY	IP	4.31	3.74	13.11
722	Chamarajanagar and Kodagu	Chamarajanagar	Begur	66KV Kabballi	F-03 KABBAHALI	IP	3.91	3.42	12.56
723	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	KODASOGE	RURAL	1.22	1.06	13.15
724	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	BACHAHALLI	IP	1.57	1.36	13.60
725	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	BOMMALAPURA	IP	2.38	2.06	13.69
726	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	HEGGAVADI	RURAL	1.68	1.45	13.59
727	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	DARIBEGURU	RURAL	1.09	0.95	13.03



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No. of Corrections.....

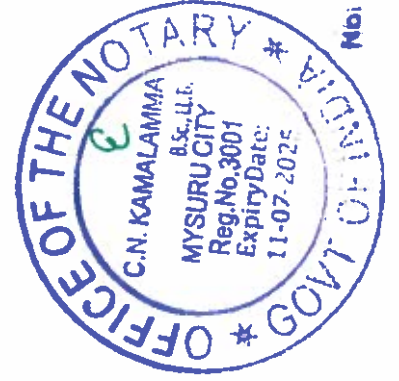
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
728	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	PADAGURU	RURAL	1.06	0.93	12.80
729	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	NENEKATTE	IP	3.99	3.45	13.46
730	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	VEERANAPURA	IP	3.58	3.08	13.99
731	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Gundlupet	SHINDANAPURA	RURAL	2.33	2.02	13.33
732	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Bommalapura	SHIVAPURA	RURAL	4.60	3.95	14.18
733	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Bommalapura	BARAGI	RURAL	1.01	0.87	13.45
734	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Bommalapura	MALLAIANAPURA	RURAL	2.79	2.43	13.00
735	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Bommalapura	BERAMBADI	RURAL	2.19	1.91	12.72
736	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Baragi	HONGALLI	IP	1.22	1.09	11.29
737	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Baragi	MUNTURA	IP	1.90	1.64	13.42
738	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	KELASURU	RURAL	2.69	2.34	13.22



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No. of Corrections.....Nil

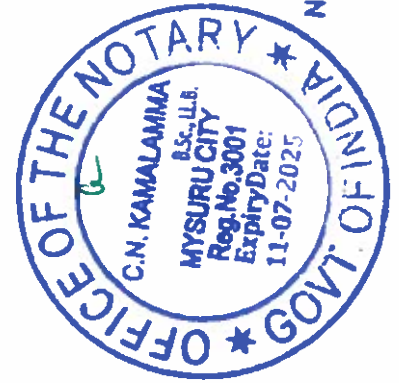
General Manager (Commercial)
Corporate Office.
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
739	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	LAKKURU	RURAL	3.52	3.04	13.69
740	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	BOMMANAHALLI	RURAL	3.37	2.93	13.08
741	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	KUNDAKERE	RURAL	3.26	2.81	13.67
742	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	DEPAPURA	RURAL	1.69	1.46	13.55
743	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Hangala	KAGGALA	RURAL	3.46	2.99	13.56
744	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	FACTORY	RURAL	0.10	0.09	2.54
745	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	WATER SUPPLY	RURAL	0.82	0.71	14.30
746	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	HUTTURU PUMP HOUSE	W/S	0.06	0.06	3.35
747	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	HANGALA	RURAL	4.25	3.59	15.51
748	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	SHIVAPURA	RURAL	2.66	2.29	13.60
749	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	KALLIGOWDANAHALLI	RURAL	1.56	1.35	13.09



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No. of Corrections.....*NVK*.....

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Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
750	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	DEVARAHALLI	IP	2.17	1.89	13.04
751	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	HONNEGOWDANAHALLI	IP	2.16	1.90	12.04
752	Chamarajanagar and Kodagu	Chamarajanagar	Gundlupet	Terakanambi	MALLAIANAPURA	IP	2.48	2.14	13.68
753	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	D.R.Pet	F7- T.K. MOLE	IP	3.64	3.21	11.67
754	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F11- Kalpura	IP	4.19	3.70	11.55
755	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F6-Mukkadahally	IP	4.43	3.98	10.16
756	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F4-Moodhakudu	IP	3.80	3.32	12.70
757	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F8- Thammadally	IP	5.13	4.44	13.31
758	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F9- Udigala	IP	5.55	4.91	11.52
759	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F12- N D Pura	IP	4.44	3.87	12.97
760	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	VEERANAPURA	IP	4.96	4.07	18.03



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No. of Corrections..... Nil

General Manager (Commercial)
Corporate Office.
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
761	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	SAGADE	IP	1.52	1.32	13.11
762	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Aitugulipura	F1 - KOTHALAVADI	IP	5.84	5.21	10.68
763	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Harve	F3 - YARAGANAHALLI	IP	4.89	4.26	12.89
764	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F6 - BISALAVADI	IP	5.48	4.87	11.17
765	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F7 - PUNAJANURU	IP	3.70	3.18	13.93
766	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F8 - DOLLURA	IP	3.77	3.31	12.08
767	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F10 - AMACHAVADI - I	IP	5.43	4.77	12.03
768	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F2 - ARAKALAVADI	IP	4.23	3.70	12.57
769	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F4 - SUVARNANAGARA	IP	4.20	3.75	10.76
770	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F8-ATTUGULURA	IP	3.63	3.19	12.13
771	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Aitugulipura	F6 - KOLALYA	RURAL&IP	3.21	2.88	10.24



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No. of Corrections: *None*

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
772	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F3-HONGALAVADI	IP	4.16	3.69	11.27
773	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Honnalli	F2-SIDDAINAPURA	IP	4.19	3.66	12.57
774	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Aitugulipura	F7-BANDHIGOWDANAHALLI	IP	4.44	3.95	10.87
775	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Aitugulipura	F-2 Nitre	IP	3.02	2.61	13.28
776	Chamarajanagar and Kodagu	Chamarajanagar	H.HALLY	Aitugulipura	F8-Kainawadi	IP	5.23	4.73	9.45
777	Chamarajanagar and Kodagu	Kollegala	Kollegala	Doddinduvadi	F4 MILK DIARY	Urban	0.26	0.35	-30.55
778	Chamarajanagar and Kodagu	Kollegala	Kollegala	Kollegala	WATER SUPPLY F5	Urban	2.05	1.76	13.89
779	Chamarajanagar and Kodagu	Kollegala	Kollegala	Kollegala	KOLLEGALA-2 F4	Urban	10.33	8.82	14.61
780	Chamarajanagar and Kodagu	Kollegala	Kollegala	Kollegala	KOLLEGALA-1 F6	Urban	12.33	10.82	12.25
781	Chamarajanagar and Kodagu	Kollegala	Kollegala	Kollegala	MUDIGUNDA F1	Urban	5.91	4.93	16.64
782	Chamarajanagar and Kodagu	Kollegala	Kollegala	Kollegala	F10 Basaveshwaranagar	Urban	6.49	5.37	17.37



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 General Manager (Commercial)
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 CESC, Mysuru

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
783	Chamarajanagar and Kodagu	Kollegala	Hanur	Hanur	HANUR	Urban	5.81	5.07	12.69
784	Chamarajanagar and Kodagu	Kollegala	Hanur	Cowdalli	MMHILLS	Urban	5.48	4.73	13.63
785	Chamarajanagar and Kodagu	Kollegala	Yalandur	Yelandur	YALANDUR	Urban	2.59	2.48	4.35
786	Chamarajanagar and Kodagu	Kollegala	Yalandur	Yelandur	B.R.HILLS	Urban	1.85	1.71	7.56
787	Chamarajanagar and Kodagu	Kollegala	Yalandur	Yelandur	MAMBALLI	Urban	2.90	2.66	8.19
788	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	Chikkunduvadi (Madhuvanahalli)	NJY	2.38	2.06	13.53
789	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	DODDINDUVADI	Tellanur (Siddappaji)	NJY	0.92	0.80	13.63
790	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	Yedukuriya	NJY	1.81	1.60	11.78
791	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	Gundegala	NJY	1.65	1.45	12.35
792	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	Kamalura (Uganiya)	NJY	1.78	1.57	11.86
793	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOLLEGALA	Alanahalli - A (Uttamballi)	NJY	3.32	2.88	13.39



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(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

No. of Corrections: *(Signature)*

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
794	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KUNTUR	Alanchalli - B (Tagarupura)	NJY	2.90	2.49	14.11
795	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	Jakkalli	NJY	1.46	1.28	12.46
796	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	DODDINDUVADI	Doddinduwadi	NJY	3.71	3.20	13.73
797	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOTHANUR	Chikkaluru	NJY	1.65	1.43	13.61
798	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	DODDINDUVADI	2321 - KAMAGERE	IP	2.90	2.52	13.26
799	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	DODDINDUVADI	2322 - PRAKASH PALYA	IP	5.56	4.84	12.96
800	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	DODDINDUVADI	2323-THELLNUR	IP	2.24	2.06	8.00
801	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	DODDINDUVADI	2325 - CHIKKALLUR(SEEBETOTA)	IP	1.91	1.75	8.34
802	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOLLEGALA	2341 - MULLUR	IP	3.15	2.73	13.39
803	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOLLEGALA	2342 - SUGAR FACTORY	IP	4.06	3.56	12.32
804	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOLLEGALA	2345 - HARALE	IP	3.11	2.74	11.82



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No. of Corrections

General Manager (Commercial)
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CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
805	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOLLEGALA	2347 - KUNAGALLY	IP	2.84	2.45	13.89
806	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	2351 - HONDARABALLU :	IP	2.91	2.63	9.66
807	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	2352 - GUNDAL	IP	2.82	2.46	12.84
808	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	2353 - BUDHABALU	IP	5.11	4.53	11.42
809	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	2356 - KURUBANAKATTE	IP	4.31	3.94	8.65
810	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	MADHUVANAHALLI	2357 - KEMPANA PALYA	IP	3.65	3.17	12.96
811	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	2361 - PALYA	IP	5.16	4.55	11.78
812	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	2362 - CP - DODDI	R	11.33	9.82	13.38
813	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	2364 - SATHEGALA	IP	2.29	1.97	14.18
814	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	SATHEGALA	2365 - DHANAGERE	IP	5.80	5.10	12.10
815	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KUNTIUR	23A3-HOSMALANGI	IP	3.46	3.28	5.12



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
816	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOTHANUR	F-2. Tellanuru-	IP	2.99	2.73	8.48
817	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOTHANUR	F-3. Rachappajinagara-	IP	3.87	3.58	7.42
818	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KOTHANUR	F-4 Sundrali-	IP	1.76	1.65	6.05
819	Chamarajanagar and Kodagu	Kollegala	KOLLEGALA	KUNTUR	KUNTHURU	IP	1.05	0.97	7.10
820	Chamarajanagar and Kodagu	Kollegala	HANUR	MADHUVANAHALLI	CN Halli/ Kannur(G.K.Hosur)	IP	3.60	3.07	14.63
821	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	Ajjura (Gundapura)	NJY	2.03	1.77	13.00
822	Chamarajanagar and Kodagu	Kollegala	HANUR	BANDALLI	Bandalli -A (Shagya)	NJY	2.52	2.23	11.65
823	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	Bandalli -B (Atagumule)	NJY	1.85	1.59	14.12
824	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	Ramapura Urban & Ramapura Rural	NJY	3.45	2.98	13.52
825	Chamarajanagar and Kodagu	Kollegala	HANUR	MARTALLI	Martalli (Brahmeshwara)	NJY	4.05	3.48	14.17
826	Chamarajanagar and Kodagu	Kollegala	HANUR	PG PALYA	Byloor (Odeyarapalya)	NJY	2.48	2.14	13.60



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No. of Corrections.....

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CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
827	Chamarajanagar and Kodagu	Kollegala	HANUR	COWDALLI	Jyothura (Cowdahalli)	NJY	2.81	2.44	13.00
828	Chamarajanagar and Kodagu	Kollegala	HANUR	COWDALLI	YELLEMALA	R	9.71	8.38	13.63
829	Chamarajanagar and Kodagu	Kollegala	HANUR	COWDALLI	KOWDALLI	R	3.77	3.26	13.63
830	Chamarajanagar and Kodagu	Kollegala	HANUR	COWDALLI	PALANIMEDU	IP	5.56	4.80	13.63
831	Chamarajanagar and Kodagu	Kollegala	HANUR	COWDALLI	BIDARALLI	R	1.40	1.21	13.63
832	Chamarajanagar and Kodagu	Kollegala	HANUR	COWDALLI	KURATTI HOSUR	R	4.03	3.48	13.63
833	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	LOKKANAHALLI	IP	6.16	5.32	13.63
834	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	BELATHUR	IP	5.25	4.56	13.20
835	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	MANGALA	IP	1.05	0.90	13.60
836	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	MANAGALLI	IP	3.95	3.40	13.80
837	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	GURUGALADODDI	IP	5.83	4.99	14.50



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
838	Chamarajanagar and Kodagu	Kollegala	HANUR	HANUR	CHINCHALLI	IP	5.18	4.44	14.30
839	Chamarajanagar and Kodagu	Kollegala	HANUR	MADHUVANAHALLI	KANNUR	IP	3.39	2.95	13.13
840	Chamarajanagar and Kodagu	Kollegala	HANUR	MADHUVANAHALLI	C.N. HALLI	IP	3.97	3.40	14.50
841	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	RAMAPURA	IP	4.29	3.67	14.40
842	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	AJJURA	IP	8.01	6.92	13.63
843	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	DOMMANAGADDE	IP	5.30	4.63	12.60
844	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	BASAPPANADODDI	IP	4.84	4.18	13.80
845	Chamarajanagar and Kodagu	Kollegala	HANUR	MARTALLI	MARTALLY	IP	3.13	2.71	13.70
846	Chamarajanagar and Kodagu	Kollegala	HANUR	MARTALLI	JELLALYA	R	4.60	3.97	13.63
847	Chamarajanagar and Kodagu	Kollegala	HANUR	MARTALLI	NALROAD	IP	2.22	1.92	13.63
848	Chamarajanagar and Kodagu	Kollegala	HANUR	PG Palya	TRR CAMP	IP	1.95	1.69	13.63



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General Manager (Commercial)
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No. of Corrections: Nil

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
849	Chamarajanagar and Kodagu	Kollegala	HANUR	PG Palya	BYLOOR	R	3.46	2.99	13.63
850	Chamarajanagar and Kodagu	Kollegala	HANUR	PG Palya	P.G.PALYA	IP	3.18	2.75	13.63
851	Chamarajanagar and Kodagu	Kollegala	HANUR	BANDALLI	GANIGAMANGALA	IP	3.98	3.40	14.60
852	Chamarajanagar and Kodagu	Kollegala	HANUR	BANDALLI	NAGANAKATTE DODDI	IP	4.10	3.56	13.20
853	Chamarajanagar and Kodagu	Kollegala	HANUR	BANDALLI	THOMIYAR Palya	IP	4.38	3.82	12.80
854	Chamarajanagar and Kodagu	Kollegala	HANUR	PG Palya	HUTTUR	IP	2.17	1.87	13.63
855	Chamarajanagar and Kodagu	Kollegala	HANUR	PG Palya	BOODADAGA	IP	4.88	4.22	13.63
856	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	DINNALLI	R	2.89	2.49	13.63
857	Chamarajanagar and Kodagu	Kollegala	HANUR	PG Palya	Dhondeling (TRR Camp)	NJY	1.52	1.31	13.64
858	Chamarajanagar and Kodagu	Kollegala	HANUR	RAMAPURA	GAJANUR (Dinnalli)	NJY	0.62	0.54	12.23
859	Chamarajanagar and Kodagu	Kollegala	YALANDUR	YALANDUR	Yargamballi	NJY	4.93	4.29	12.90



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No. of Corrections.....N/A

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
860	Chamarajanagar and Kodagu	Kollegala	YALANDUR	YALANDUR	Maddur	NJY	2.68	2.32	13.40
861	Chamarajanagar and Kodagu	Kollegala	YALANDUR	SANTHEMARALLI	DUGGATTI	NJY	3.03	2.57	15.14
862	Chamarajanagar and Kodagu	Kollegala	YALANDUR	KUNTUR	Kesthur	NJY	2.40	2.09	13.05
863	Chamarajanagar and Kodagu	Kollegala	YALANDUR	SANTHEMARALLI	AMBALE	IP	3.47	3.03	12.67
864	Chamarajanagar and Kodagu	Kollegala	YALANDUR	SANTHEMARALLI	HONNUR	IP	3.17	2.63	16.85
865	Chamarajanagar and Kodagu	Kollegala	YALANDUR	MAMBALLI	KINAKAHALLI(KATNAVADI/)	IP	1.35	1.16	13.82
866	Chamarajanagar and Kodagu	Kollegala	YALANDUR	MAMBALLI	T.HOSUR	IP	3.89	3.34	13.97
867	Chamarajanagar and Kodagu	Kollegala	YALANDUR	MAMBALLI	MAMBALLI	Urban	2.83	2.40	15.28
868	Chamarajanagar and Kodagu	Kollegala	YALANDUR	YALANDUR	VADAGERE	IP	3.55	3.30	7.15
869	Chamarajanagar and Kodagu	Kollegala	YALANDUR	YALANDUR	GUMBALLI	IP	3.95	3.12	20.94
870	Chamarajanagar and Kodagu	Kollegala	YALANDUR	YALANDUR	Y.K.MOLE	IP	1.35	1.17	13.47



(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

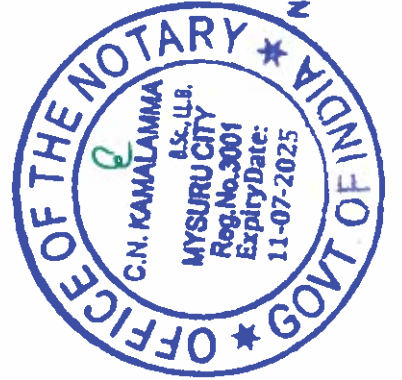
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No. of Corrections.....*Nik*.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
882	Chamarajanagar and Kodagu	Madikeri	MADIKERI	MADIKERI	WATER SUPPLY	Urban	1.54	1.38	10.29
883	Chamarajanagar and Kodagu	Madikeri	MADIKERI	MURNAD	PARANE	Urban	2.47	2.12	13.99
884	Chamarajanagar and Kodagu	Madikeri	MADIKERI	MURNAD	NAPOKLU	Urban	4.32	3.71	14.11
885	Chamarajanagar and Kodagu	Madikeri	MADIKERI	MURNAD	MURNADU	Urban	3.32	2.89	12.82
886	Chamarajanagar and Kodagu	Madikeri	MADIKERI	MURNAD	HODDUR	Urban	4.31	3.71	13.97
887	Chamarajanagar and Kodagu	Madikeri	MADIKERI	MURNAD	Maragodu	Urban	1.31	1.21	7.60
888	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	NANJARAYAPATTINA	Urban	3.60	3.15	12.49
889	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	BHUVANAGIRI	Urban	5.96	5.12	14.14
890	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	HEBBALE	Urban	6.44	5.49	14.73
891	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	INDUSTRIAL	Urban	8.87	7.62	14.05
892	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	KUSHALNAGARATOWN	Urban	6.15	5.28	14.20



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No. of Corrections: Nil

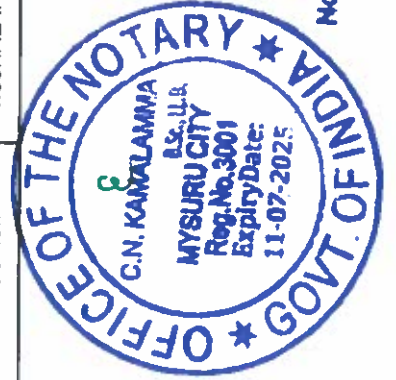
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
893	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	BALMURI	Urban	6.42	5.60	12.83
894	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	HARANGI WATER WORKS	Urban	0.52	0.46	10.72
895	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	SHIRANGALA	Urban	0.21	0.19	11.97
896	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	SLN	Urban	8.56	7.37	13.91
897	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	KAVERI	Urban	4.16	3.65	12.32
898	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	KUSHALANAGAR	Guddehosuru	Urban	1.56	1.40	10.24
899	Chamarajanagar and Kodagu	Madikeri	Kushalnagar	Kushalnagar	Someshwara	Urban	0.24	0.19	19.93
900	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	SUNTIKOPPA	KEDAKAL	Urban	0.83	0.72	13.39
901	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	SUNTIKOPPA	CHETTALLI	Urban	2.91	2.56	12.03
902	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	SUNTIKOPPA	NAKOOR	Urban	2.16	1.86	13.78
903	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	SUNTIKOPPA	MADAPURA	Urban	4.30	3.86	10.31



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
904	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	SUNTIKOPPA	SUNTIKOPPA	Urban	2.78	2.45	11.79
905	Chamarajanagar and Kodagu	Madikeri	KUSHALANAGAR	SUNTIKOPPA	HOSAKOTE	Urban	3.13	2.69	14.03
906	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SOMWARPET	GOWDALLI	Urban	1.23	1.10	10.25
907	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SOMWARPET	SHANTHALLI	Urban	2.64	2.26	14.54
908	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SOMWARPET	SOMWARPET TOWN	Urban	4.45	3.93	11.82
909	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SOMWARPET	KARKALLI	Urban	2.36	2.10	10.85
910	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SOMWARPET	IGOOR	Urban	2.68	2.51	6.45
911	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SOMWARPET	ABBURKATTE	Urban	2.75	2.56	7.07
912	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	ALUR SIDDAPURA	GONIMAROOR	Urban	2.85	2.48	13.11
913	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SHANIVARSANTHE	HANDLI	Urban	2.21	1.95	11.96
914	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SHANIVARSANTHE	KODLETE	Urban	3.27	3.04	6.93



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
915	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SHANIVARSANTHE	SANIVARSHANTHE TOWN	Urban	2.82	2.42	14.31
916	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SHANIVARSANTHE	MANJURU	Urban	1.83	1.62	11.60
917	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SHANIVARSANTHE	ANKANAHALLI	Urban	1.63	1.47	9.87
918	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	ALUR SIDDAPURA	ALLUR SIDDAPURA	Urban	1.32	1.20	8.86
919	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	SHANIVARSANTHE	ALUR	Urban	2.98	2.65	11.06
920	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	ALUR SIDDAPURA	MALAMBI	Urban	3.08	2.89	6.17
921	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	ALUR SIDDAPURA	SIDDALINGAPURA	Urban	4.82	4.12	14.57
922	Chamarajanagar and Kodagu	Madikeri	SOMWARPET	Mallipaina	Kattepura	Urban	3.38	3.10	8.32
923	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	NALLUR	Urban	4.45	4.14	7.00
924	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	BALALE EXPRESS	Urban	3.74	3.20	14.46
925	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	THITHIMATHI	Urban	1.89	1.62	14.29



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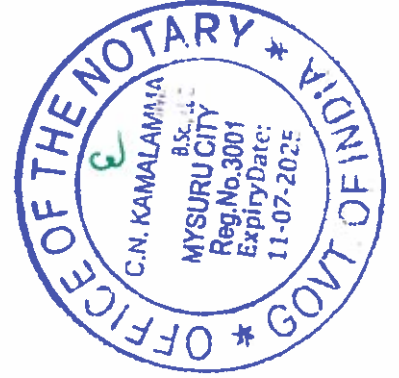
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
926	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	HUDIKERI	Urban	4.25	3.68	13.41
927	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	GONIKOPPA	Urban	3.22	2.84	11.81
928	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	PONNAMPET	Urban	3.38	2.96	12.31
929	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	HATHUR	Urban	4.45	4.10	7.92
930	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	POLLIBETA	Urban	1.71	1.56	8.89
931	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	HYSODLUR	Urban	0.43	0.40	6.98
932	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	RAJAPURA	Urban	2.23	2.10	5.73
933	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	PONNAMPET	Besagur	Urban	0.12	0.11	11.47
934	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	SRIMANGALA	KUTTA	Urban	2.36	2.12	10.30
935	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	SRIMANGALA	KANOR	Urban	2.27	2.04	10.19
936	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	SRIMANGALA	BIRUNANI	Urban	2.52	2.25	10.76



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
937	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	SRIMANGALA	Exp SRI MANGALA EXP	Urban	4.26	4.01	5.95
938	Chamarajanagar and Kodagu	Madikeri	GONIKOPPA	SRIMANGALA	BIRUNANI EXPRESS	Urban	1.79	1.68	5.91
939	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	AMMATHI	Urban	3.43	3.10	9.53
940	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	B.SHETTIGERI	Urban	2.53	2.31	8.62
941	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	KSRTC	Urban	10.06	8.93	11.22
942	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	BETHRI	Urban	2.12	1.98	6.73
943	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	PALANGALA	Urban	1.02	0.94	7.57
944	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	CLUB MAHINDRA	Urban	1.02	0.91	10.93
945	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	HEGGALA	Urban	1.93	1.78	7.67
946	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	KEB	Urban	0.45	0.42	5.75
947	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	VIRAJPET	Chembebeluru	Urban	2.22	2.01	9.48



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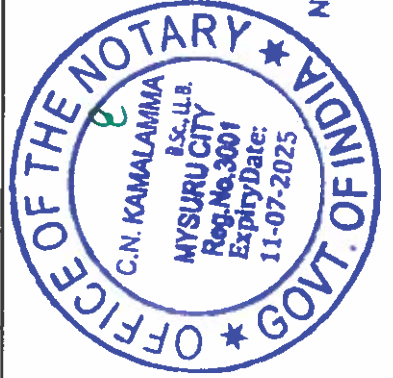
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No. of Corrections.....

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
948	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	SIDDAPURA	SIDDAPURA	Urban	3.70	3.41	7.91
949	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	SIDDAPURA	INJALGERI	Urban	0.93	0.84	9.69
950	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	SIDDAPURA	MALDARE	Urban	2.91	2.49	14.61
951	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	SIDDAPURA	Guyya	Urban	0.65	0.57	11.75
952	Chamarajanagar and Kodagu	Madikeri	VIRAJPET	SIDDAPURA	Nellihudikeri	Urban	2.43	2.15	11.44
953	Chamarajanagar and Kodagu	Madikeri	Virajpet	SIDDAPURA	Mekoor	Urban	1.31	1.20	8.40
954	Mandya	Mandya	Mandya	MANDYA	LPI	Urban	12.65	11.10	12.22
955	Mandya	Mandya	Mandya	MANDYA	DC	Urban	15.09	13.40	11.22
956	Mandya	Mandya	Mandya	MANDYA	KALLAHALLI	Urban	7.36	6.60	10.35
957	Mandya	Mandya	Mandya	MANDYA	HOSAHALLI	Urban	11.95	10.40	12.98
958	Mandya	Mandya	Mandya	MANDYA	SUGAR	Urban	6.98	6.20	11.11
959	Mandya	Mandya	Mandya	MANDYA	KHB	Urban	2.50	2.20	11.87
960	Mandya	Mandya	Mandya	MANDYA	ACETATE	Urban	4.01	3.60	10.30
961	Mandya	Mandya	Mandya	MANDYA	GUTHALU	Urban	12.80	11.30	11.72
962	Mandya	Mandya	Mandya	MANDYA	NEHARU NAGAR	Urban	7.67	7.10	7.46
963	Mandya	Mandya	Koithathi	Mandya	F1 RP2	IP	3.98	3.39	14.86
964	Mandya	Mandya	Koithathi	Mandya	F6-Hosahalli	IP	0.61	0.55	9.72



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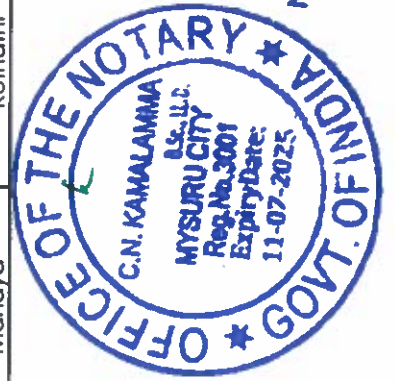
No. of Corrections.....Nik.....

General Manager (Commercial)
Corporate Office, 319
CESC, Mysuru

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
965	Mandya	Mandya	Kothathi	Mandya	F4-Hebbakvadi	NJY	2.15	1.99	7.30
966	Mandya	Mandya	Kothathi	Mandya	F8- KOTTATHI	NJY	2.88	2.54	11.83
967	Mandya	Mandya	Kothathi	Mandya	F9 BEVINAHALL	IP	6.05	5.15	14.89
968	Mandya	Mandya	Kothathi	Mandya	F2-Mangala	IP	9.13	7.79	14.67
969	Mandya	Mandya	Kothathi	VC farm	F7 CHANDAGALU	NJY	3.88	3.30	14.91
970	Mandya	Mandya	Kothathi	VC farm	F6 HOLALU	IP	3.50	2.98	14.96
971	Mandya	Mandya	Kothathi	VC farm	F8 M N KATIE	IP	2.27	1.95	14.24
972	Mandya	Mandya	Kothathi	VC farm	F1 MACHALLU	NJY	2.38	2.05	13.80
973	Mandya	Mandya	Kothathi	VC farm	F2 MALLENAHALLI	IP	6.87	5.87	14.61
974	Mandya	Mandya	Kothathi	VC farm	F3 SHIVALLI	NJY	2.96	2.64	10.78
975	Mandya	Mandya	Kothathi	VC farm	F4 VC FARM	NJY	0.68	0.58	14.67
976	Mandya	Mandya	Kothathi	VC farm	F5 HULIKERE	IP	6.51	5.56	14.59
977	Mandya	Mandya	Kothathi	CHIKKA MANDYA	F1 PANAKANAHALLI	NJY	1.29	1.14	11.41
978	Mandya	Mandya	Kothathi	CHIKKA MANDYA	F7 GORAVALE	NJY	1.83	1.63	10.74
979	Mandya	Mandya	Kothathi	CHIKKA MANDYA	F8 SAMPAHALLI	IP	3.12	2.66	14.73
980	Mandya	Mandya	Kothathi	HAMPAPURA	F8 SOWDENAHALLI	NJY	1.28	1.16	9.65
981	Mandya	Mandya	Kothathi	HAMPAPURA	F9 MUDAGANDOOOR	IP	4.92	4.19	14.88
982	Mandya	Mandya	Kothathi	HAMPAPURA	F10 M. HOSAHALLI	IP	3.94	3.35	14.93
983	Mandya	Mandya	Kothathi	TUBINAKERE	F2 KALENAHALLI	NJY	6.73	5.87	12.76
984	Mandya	Mandya	Kothathi	TUBINAKERE	F3 INDUSTRIAL	Industrial	5.19	4.42	14.89
985	Mandya	Mandya	Kothathi	TUBINAKERE	F4 YALIUR	IP	2.91	2.53	12.93
986	Mandya	Mandya	Kothathi	TUBINAKERE	F5 UK GERE	IP	2.64	2.29	13.16
987	Mandya	Mandya	Kothathi	TUBINAKERE	F6 TUBINAKERE	IP	2.30	1.97	14.37



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
988	Mandya	Mandya	Kothathi	Kolakaranadoddi	F2-Karnali.	NJY	3.43	3.16	7.96
989	Mandya	Mandya	Kothathi	Kolakaranadoddi	F4-Kabbinahalli	IP	2.92	2.49	14.74
990	Mandya	Mandya	Kothathi	Kolakaranadoddi	F5-Thaggahalli	IP	3.84	3.28	14.64
991	Mandya	Mandya	Kothathi	Kolakaranadoddi	F6-Timmanahosur	IP	3.62	3.08	14.93
992	Mandya	Mandya	Kothathi	Kolakaranadoddi	F7-Pura	NJY	2.95	2.78	5.78
993	Mandya	Mandya	Kothathi	KIADB	F6-Guttalu	IP	2.29	1.95	14.93
994	Mandya	Mandya	Kothathi	KIADB	F8-B.Hosur	IP	4.57	3.90	14.63
995	Mandya	Mandya	Keragodu	Basaralu	Ankushapura	IP	3.99	3.73	6.63
996	Mandya	Mandya	Keragodu	Basaralu	Shivapura	IP	3.30	3.02	8.40
997	Mandya	Mandya	Keragodu	Basaralu	Bormanahalli	IP	3.52	3.25	7.72
998	Mandya	Mandya	Keragodu	Basaralu	Ganiga	IP	4.08	3.76	7.75
999	Mandya	Mandya	Keragodu	Basaralu	Muthgere	NJY	1.00	0.91	8.98
1000	Mandya	Mandya	Keragodu	Basaralu	Kambadahalli	NJY	2.27	1.95	14.17
1001	Mandya	Mandya	Keragodu	Basaralu	Basaralu	Urban	2.95	2.70	8.41
1002	Mandya	Mandya	Keragodu	Hampapura	DG Halli	IP	6.28	5.58	11.26
1003	Mandya	Mandya	Keragodu	Hampapura	Billidegalu	IP	4.89	4.30	12.06
1004	Mandya	Mandya	Keragodu	Hampapura	Gudigenahalli	IP	3.84	3.51	8.56
1005	Mandya	Mandya	Keragodu	Hampapura	Keragodu	NJY	6.40	5.81	9.20
1006	Mandya	Mandya	Keragodu	Hampapura	G Kebbahalli	NJY	2.83	2.48	12.25
1007	Mandya	Mandya	Keragodu	Hampapura	Upparakannahalli	NJY	1.92	1.66	13.53
1008	Mandya	Mandya	Keragodu	G malligere	Hunugannahalli	IP	3.66	3.37	8.05
1009	Mandya	Mandya	Keragodu	G malligere	Honnemadu	IP	3.52	3.31	5.81
1010	Mandya	Mandya	Keragodu	G malligere	G Malligere	NJY	0.54	0.48	10.40



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No. of Corrections.....*Nik*.....

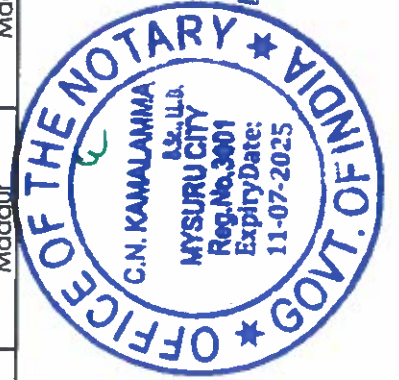
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1011	Mandya	Mandya	Keragodu	kiadb	Keelara	IP	5.64	4.98	11.83
1012	Mandya	Mandya	Keragodu	kiadb	Hanakere	IP	5.43	4.93	9.08
1013	Mandya	Mandya	Keragodu	kiadb	Basavanapura	IP	1.19	1.04	12.40
1014	Mandya	Mandya	Keragodu	kiadb	Dairy	NJY	3.66	3.18	13.14
1015	Mandya	Mandya	Keragodu	Chikka mandya	Gopapura	IP	4.05	3.68	9.09
1016	Mandya	Mandya	Keragodu	Chikka mandya	Chikka Mandya	IP	5.02	4.68	6.69
1017	Mandya	Mandya	Keragodu	Chikka mandya	JP Express	NJY	7.73	6.69	13.46
1018	Mandya	Mandya	Keragodu	Koppa	Hallegere	IP	7.01	6.09	13.15
1019	Mandya	Mandya	Keragodu	Koppa	Koppa Chandagalu	NJY	2.32	2.14	7.76
1020	Mandya	Mandya	Keragodu	Besagarahalli	Danayakapura	IP	2.56	2.19	14.16
1021	Mandya	Mandya	Keragodu	Tumbkere	Hodaghatta	IP	3.05	2.62	14.21
1022	Mandya	Mandya	Keragodu	Tumbkere	H Mata	IP	2.04	1.81	11.44
1023	Mandya	Mandya	Keragodu	Tumbkere	Muddamgere	IP	2.27	2.01	11.30
1024	Mandya	Mandya	Keragodu	Tumbkere	Thumbkere	NJY	5.96	5.30	11.06
1025	Mandya	Maddur	Maddur-1	Maddur	F1 Maddur	Urban	11.28	10.81	4.13
1026	Mandya	Maddur	Maddur-1	Maddur	F8 Somanahally Industrial	Urban	13.46	11.98	11.01
1027	Mandya	Maddur	Maddur-1	Maddur	(F2-Gejjalagere) KV Nagar	Urban	8.31	7.62	8.31
1028	Mandya	Maddur	Maddur-1	Maddur	F-11 KLENE PAK	Urban	16.19	16.18	0.06
1029	Mandya	Maddur	Maddur-1	Maddur	F7 KIADB	Urban	10.75	9.41	12.48
1030	Mandya	Maddur	Maddur-1	Maddur	F10-Matadadoddi	NJY	2.55	2.12	16.56
1031	Mandya	Maddur	Maddur-1	Maddur	F13-Valagerehalli	NJY	2.58	2.29	11.32
1032	Mandya	Maddur	Maddur-1	Maddur	F15-Gunudevahalli	NJY	4.35	3.16	27.33
1033	Mandya	Maddur	Maddur-1	Maddur	F12-Thpur	NJY	3.45	2.82	18.12



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Annexure-7

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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1034	Mandya	Maddur	Maddur-1	Maddur	Bosavanapura	NJY	2.58	2.34	9.40
1035	Mandya	Maddur	Maddur-1	Maddur	F3 C A Kere	IP	5.78	5.17	10.50
1036	Mandya	Maddur	Maddur-1	Maddur	F4 Koolgere	IP	0.07	0.07	10.37
1037	Mandya	Maddur	Maddur-1	Maddur	F6 Besagarahally	IP	2.20	1.96	10.69
1038	Mandya	Maddur	Maddur-1	Maddur	F9-Kyathagatta	IP	5.25	4.70	10.51
1039	Mandya	Maddur	Maddur-1	Maddur	F-14 Sadalalu	IP	2.98	2.65	10.80
1040	Mandya	Maddur	Maddur-1	K.M.Doddi	F1 KM doddi	Urban	7.33	5.89	19.70
1041	Mandya	Maddur	Maddur-1	K.M.Doddi	F7-Muttanahalli()	NJY	2.98	2.56	14.09
1042	Mandya	Maddur	Maddur-1	K.M.Doddi	Aimalingeshwara	NJY	0.74	0.63	15.12
1043	Mandya	Maddur	Maddur-1	K.M.Doddi	F9-T.B.Halli	NJY	4.65	3.77	18.90
1044	Mandya	Maddur	Maddur-1	K.M.Doddi	F10-Yaladahalli	NJY	1.25	0.99	20.64
1045	Mandya	Maddur	Maddur-1	K.M.Doddi	F2 Hanumanthanagar	IP	3.19	2.78	12.62
1046	Mandya	Maddur	Maddur-1	K.M.Doddi	F3-Madenahalli	IP	5.45	4.83	11.49
1047	Mandya	Maddur	Maddur-1	K.M.Doddi	F5-D A. Kere	IP	2.29	2.02	11.99
1048	Mandya	Maddur	Maddur-1	K.M.Doddi	F4-Bidarahalli	IP	5.87	5.13	12.63
1049	Mandya	Maddur	Maddur-1	K.M.Doddi	Ambarahalli	IP	2.01	1.77	11.91
1050	Mandya	Maddur	Maddur-1	Manadya KIADB	F7-Weispun	Urban	3.75	3.43	8.39
1051	Mandya	Maddur	Maddur-1	Somanahalli	F-2 Balaji Mall	Urban	15.48	15.32	1.04
1052	Mandya	Maddur	Maddur-1	Somanahalli	F5 Somanahalli	IP	5.68	4.94	12.91
1053	Mandya	Maddur	Maddur-1	K.K.Doddi	Madarahalli	IP	2.28	2.07	9.19
1054	Mandya	Maddur	Maddur-1	K.K.Doddi	F1-Yadaganahally	IP	2.64	2.30	12.77
1055	Mandya	Maddur	Maddur-1	K.K.Doddi	Sabbanahalli	NJY	2.47	2.07	16.14
1056	Mandya	Maddur	Maddur-1	K K Halli	K Shetihalli	IP	2.72	2.44	10.24



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1057	Mandya	Maddur	Maddur-1	K K Halli	F2-Gopanhalli	IP	2.35	2.12	9.98
1058	Mandya	Maddur	Maddur-1	K K Halli	Bhujuvalli	IP	2.93	2.63	10.41
1059	Mandya	Maddur	Maddur-1	KK Halli	KK Halli	NJY	2.65	2.14	18.95
1060	Mandya	Maddur	Maddur-1	Iggalur	F6-Chandupura	IP	1.39	1.26	9.92
1061	Mandya	Maddur	Maddur-1	Iggalur	Mudeenahalli	IP	2.03	1.82	10.36
1062	Mandya	Maddur	Maddur-2	66/11 KV Iggalur	F2 IGGALUR(MADDUR)	IP	3.48	3.01	13.43
1063	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F1 KESTHURU	Urban	2.76	2.35	14.72
1064	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F5 CHATRALINGANA DODDI	IP	5.50	4.82	12.44
1065	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F6 THORESHETTAHALLY	IP	3.91	3.40	13.11
1066	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F8 DUNDANAHALLI	IP	3.77	3.23	14.24
1067	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F7 NAVILE	IP	3.92	3.46	11.76
1068	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F9 HEBBERALU	NJY	3.04	2.60	14.45
1069	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F11 HAKAMANAHALLI	NJY	1.18	1.01	14.50
1070	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F10 HEMMANAHALLI	NJY	5.18	4.40	14.95
1071	Mandya	Maddur	Maddur-2	66/11 KV Dundanahalli	F4 G L DODDI	IP	1.71	1.49	12.84
1072	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F1 B GUDDE	IP	4.45	3.81	14.23
1073	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F2 K BELLUR	IP	3.76	3.26	13.20
1074	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F3 K HONNALAGERE	IP	5.59	4.84	13.48
1075	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F4 KABBARE	IP	4.51	3.88	13.86
1076	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F6 THYLUR	NJY	4.79	4.08	14.80
1077	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F7 THOPPANAHALLI	IP	4.20	3.60	14.33
1078	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F8 HALLIKERE	NJY	2.64	2.25	14.64
1079	Mandya	Maddur	Maddur-2	66/11 KV Kabbare	F9 AREKALDODDI	IP	4.58	4.00	12.76



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1080	Mandya	Maddur	Maddur-2	66/11 KV koppa	F7 KOPPA	Urban	5.57	4.74	14.80
1081	Mandya	Maddur	Maddur-2	66/11 KV koppa	F2 KOUDLAY	IP	2.92	2.52	13.79
1082	Mandya	Maddur	Maddur-2	66/11 KV koppa	F6 HOSAGAVI	IP	3.54	3.01	15.13
1083	Mandya	Maddur	Maddur-2	66/11 KV koppa	F4 MARALIGA	IP	3.12	2.69	13.70
1084	Mandya	Maddur	Maddur-2	66/11 KV koppa	F1 BESAGARAHALLY	IP	2.40	2.08	13.23
1085	Mandya	Maddur	Maddur-2	66/11 KV koppa	F9 BEKKALE	IP	3.75	3.28	12.43
1086	Mandya	Maddur	Maddur-2	66/11 KV koppa	F12 K H KOPPALU	IP	3.51	3.04	13.43
1087	Mandya	Maddur	Maddur-2	66/11 KV koppa	F13 GHATAHALLI	NJY	3.80	3.23	14.95
1088	Mandya	Maddur	Maddur-2	66/11 KV koppa	F8 BIDRAKOTE	NJY	3.68	3.13	14.88
1089	Mandya	Maddur	Maddur-2	66/11 KV koppa	F11 D HOSAHALLI	NJY	2.08	1.77	14.91
1090	Mandya	Maddur	Maddur-2	66/11 KV koppa	F10 HALEHALLI	NJY	2.50	2.13	14.74
1091	Mandya	Maddur	Maddur-2	66/11 KV Maddur	F4 KOOLAGERE	IP	4.48	3.88	13.33
1092	Mandya	Maddur	Maddur-2	66/11 KV Maddur	F5 KADALUR	IP	3.65	3.11	14.70
1093	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F5 KEELAGAITA	IP	2.41	2.06	14.45
1094	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F4 YARAGANAHALLI	IP	1.85	1.59	13.89
1095	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F2 BESAGARAHALLY	Urban	3.85	3.28	14.85
1096	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F3 D N PURA	IP	2.15	1.86	13.46



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1097	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F1 SHANKARAPURA	NJY	1.83	1.56	14.83
1098	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F6 NILUVAGULU	NJY	3.66	3.12	14.69
1099	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F7 HOSAKERE	IP	2.72	2.36	13.10
1100	Mandya	Maddur	Maddur-2	66/11 KV Besagarahalli	F8 BELTHUR	IP	2.92	2.55	12.48
1101	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F4-TOWN	Urban	13.58	11.56	14.85
1102	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F13-PETE	Urban	3.39	2.62	22.60
1103	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F1 RB-HALLI FEEDER	IP	3.47	3.02	12.81
1104	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F3 NM-HALLI FEEDER	IP	5.92	5.19	12.36
1105	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F5 RAVANI FEEDER	NJY	4.45	3.98	10.52
1106	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F6 BANASAMUDRA-1 FEEDER	IP	3.83	3.53	7.82
1107	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F7 ANCHEDODDI FEEDER	IP	4.70	4.08	13.33
1108	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F8 BANASAMUDRA-2	IP	3.73	3.23	13.42
1109	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F9 MALAVALLI FEEDER	NJY	5.09	4.16	18.35



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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1110	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F10 DUGANAHALLI FEEDER	IP	8.26	7.01	15.12
1111	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F11 MAGALAPURA	NJY	4.73	4.24	10.38
1112	Mandya	Maddur	Malavalli-1	66/11KV MALAVALLI	F12 CHOITANAHALLI FEEDER	IP	3.95	3.38	14.53
1113	Mandya	Maddur	Malavalli-1	66/11KV IGLUR	F12 Kulmedoddi FEEDER	IP	2.67	2.27	14.82
1114	Mandya	Maddur	Malavalli-1	66/11KV SFC	F2 NEELAKANTHAPUR FEEDER	IP	2.96	2.60	12.35
1115	Mandya	Maddur	Malavalli-1	66/11KV SFC	F3 MALAVALLI-SFC FEEDER	IP	4.40	3.82	13.28
1116	Mandya	Maddur	Malavalli-1	66/11 KV T.K.HALLI	F4 PURADADODDI FEEDER	IP	5.61	4.78	14.82
1117	Mandya	Maddur	Malavalli-1	66/11 KV T.K.HALLI	F5 NEELAKANTHAPUR FEEDER	NJY	4.12	3.73	9.42
1118	Mandya	Maddur	Malavalli-1	66/11 KV T.K.HALLI	F8 HUSKUR FEEDER	NJY	0.99	0.84	14.95
1119	Mandya	Maddur	Malavalli-1	66/11 KV HADLI	F1 ANTHARAHALLI	IP	3.21	2.75	14.33
1120	Mandya	Maddur	Malavalli-1	66/11 KV HADLI	F2 HM-CIRCLE FEEDER	NJY	5.30	4.89	7.74
1121	Mandya	Maddur	Malavalli-1	66/11 KV HADLI	F3 CHANDAHALLI FEEDER	IP	3.96	3.55	10.54
1122	Mandya	Maddur	Malavalli-1	66/11 KV HADLI	F4 BASAVANAPURA FEEDER	IP	3.31	2.88	12.81
1123	Mandya	Maddur	Malavalli-1	66/11 KV YATHAMBADI	F2 YATHAMBADI FEEDER	NJY	1.66	1.48	10.49
1124	Mandya	Maddur	Malavalli-1	66/11 KV YATHAMBADI	F3 GURUTEAK FEEDER	IP	2.91	2.52	13.42
1125	Mandya	Maddur	Malavalli-1	66/11 KV YATHAMBADI	F4 BELTHUR FEEDER	IP	2.94	2.50	14.95
1126	Mandya	Maddur	Malavalli-1	66/11 KV VADAKEPURA	F1 YAMADURU FEEDER	NJY	3.45	3.00	13.02
1127	Mandya	Maddur	Malavalli-1	66/11 KV VADAKEPURA	F2 HANGARAPURA FEEDER	IP	2.95	2.80	5.02
1128	Mandya	Maddur	Malavalli-2	DG Koppalu	F1 Chikkamulagudu	IP	5.89	5.01	14.96
1129	Mandya	Maddur	Malavalli-2	DG Koppalu	F2 Mikkere	IP	4.18	3.55	14.97
1130	Mandya	Maddur	Malavalli-2	DG Koppalu	F3 Kirugavali	NJY	6.12	5.19	15.17



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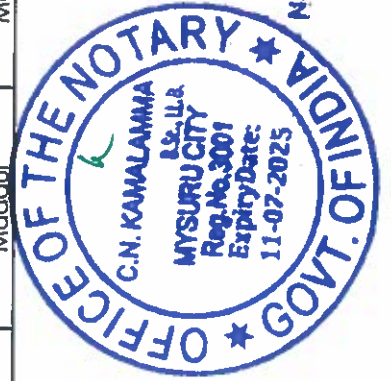

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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1131	Mandya	Maddur	Malavalli-2	DG Koppalu	F4 Kalkuni	IP	3.11	2.65	14.82
1132	Mandya	Maddur	Malavalli-2	DG Koppalu	F6 Banduru	NJY	2.71	2.06	23.98
1133	Mandya	Maddur	Malavalli-2	DG Koppalu	F8 Aladahalali	IP	3.77	3.21	14.84
1134	Mandya	Maddur	Malavalli-2	DG Koppalu	F9 Muganakoppalu	IP	3.59	3.01	16.09
1135	Mandya	Maddur	Malavalli-2	DG Koppalu	F10 HH Koppalu	NJY	5.65	1.79	68.36
1136	Mandya	Maddur	Malavalli-2	Vadakepura	F3 NG Doddaj	IP	3.02	2.58	14.70
1137	Mandya	Maddur	Malavalli-2	Vadakepura	F4 Vadakepura	NJY	0.81	0.68	15.61
1138	Mandya	Maddur	Malavalli-2	Halaguru	F1 Gallarahalli	IP	1.34	1.15	14.55
1139	Mandya	Maddur	Malavalli-2	Halaguru	F2 Basavanahalli	NJY	2.22	1.67	24.72
1140	Mandya	Maddur	Malavalli-2	Halaguru	F3 Halaguru	NJY	6.06	4.71	22.26
1141	Mandya	Maddur	Malavalli-2	Halaguru	F4 Kuthuru	NJY	2.81	1.59	43.39
1142	Mandya	Maddur	Malavalli-2	Halaguru	F5 V Basapura	IP	3.62	3.10	14.54
1143	Mandya	Maddur	Malavalli-2	Halaguru	F6 Lingapatana	IP	3.82	3.26	14.62
1144	Mandya	Maddur	Malavalli-2	Halaguru	F7 DK Halli	IP	2.41	2.06	14.58
1145	Mandya	Maddur	Malavalli-2	Halaguru	F8 Balehonnaga	IP	1.52	1.32	13.55
1146	Mandya	Maddur	Malavalli-2	TK Halli	F3 Gandlu	IP	3.77	3.18	15.54
1147	Mandya	Maddur	Malavalli-2	TK Halli	F5 Muthathi	IP	5.54	4.73	14.55
1148	Mandya	Maddur	Malavalli-2	TK Halli	F7 Karalakatte	NJY	1.36	1.35	0.98
1149	Mandya	Maddur	Malavalli-2	Yathambadi	F8 Sagya	IP	4.25	3.61	14.98
1150	Mandya	Maddur	Malavalli-2	BG Pura	F1 Narayanapura	IP	4.33	3.70	14.48
1151	Mandya	Maddur	Malavalli-2	BG Pura	F2 BJ Mole	IP	3.46	2.88	16.92
1152	Mandya	Maddur	Malavalli-2	BG Pura	F3 Poorigali	IP	3.34	2.84	14.80
1153	Mandya	Maddur	Malavalli-2	BG Pura	F4 DB Halli	IP	4.25	3.64	14.40



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General Manager (Commercial)
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No. of Corrections

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received In MU	Total Energy sold	% Distribution Loss
1154	Mandya	Maddur	Malavalli-2	BG Pura	F5 Chikkabagilu	NJY	4.44	3.39	23.54
1155	Mandya	Maddur	Malavalli-2	BG Pura	F6 Bluf	IP	6.19	5.29	14.67
1156	Mandya	Maddur	Malavalli-2	BG Pura	F7 Kiragasuru	IP	5.02	4.27	14.99
1157	Mandya	Maddur	Malavalli-2	BG Pura	F8 Belakavadi	NJY	6.19	5.04	18.54
1158	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F2 Chandre	IP	3.89	3.78	2.85
1159	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F3 K.Bettahalli	NJY	2.30	2.15	6.70
1160	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F4 Kenchanahalli	IP	3.90	3.61	7.45
1161	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F5 Ballathiguppe	IP	3.55	3.34	5.82
1162	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F6 Aralakuppe	NJY	6.37	5.84	8.37
1163	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F1 Pandavapura	Urban	9.35	8.08	13.59
1164	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F7 Banagatta	IP	4.44	4.00	9.86
1165	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F8 PSSK	Urban	5.49	4.75	13.46
1166	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F9 North Bank	IP	3.85	3.65	5.14
1167	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F10 T.S.Chatra	NJY	5.95	5.18	12.92
1168	Mandya	Pandavapura	Pandavapura	66/11 KV P.Pura	F11 Elekere	IP	4.99	4.33	13.16
1169	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F-1 SHAMBUNAHALLI	IP	3.15	2.92	7.38
1170	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F-2 MANIKYANAHALLY	NJY	3.45	3.25	5.83
1171	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	HUIGERE	NJY	2.55	2.35	7.90
1172	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F4- BELLALE	IP	3.12	2.91	6.79
1173	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F5-YAREGOWDANAHALLY	IP	3.33	3.01	9.55
1174	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F6-NARAYANAPURA	IP	3.36	2.97	11.63
1175	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F7-GARUDAPURA	IP	4.04	3.68	8.92
1176	Mandya	Pandavapura	Pandavapura	66/11 KV Jakkannahally	F8-JAKKANAHALLI	NJY	1.55	1.54	0.74



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No. of Corrections.....

General Manager (Commercial)

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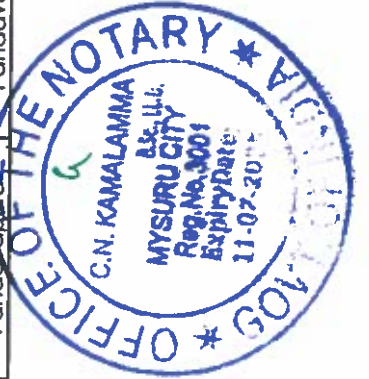
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1177	Mandya	Pandavapura	Pandavapura	66/11 KV D.B.Hally	F1Kalenahalli	Urban	9.98	8.58	14.03
1178	Mandya	Pandavapura	Pandavapura	66/11 KV D.B.Hally	F5-Chikkade	IP	4.28	4.12	3.67
1179	Mandya	Pandavapura	Pandavapura	66/11 KV D.B.Hally	F2 Heggadahalli	Urban	5.52	4.87	11.78
1180	Mandya	Pandavapura	Pandavapura	66/11 KV D.B.Hally	F3 -Doddabyadarahalli	Urban	7.74	6.93	10.51
1181	Mandya	Pandavapura	Pandavapura	66/11 KV D.B.Hally	F6- NUGGAHALI	IP	2.59	2.32	10.26
1182	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-1 Chinakuruli	Urban	1.83	1.59	13.09
1183	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-2 Ragimuddanahalli	IP	2.81	2.52	10.36
1184	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-3 Baby	IP	2.70	2.33	13.58
1185	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-4 Gummanahalli	NJY	2.65	2.34	11.61
1186	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-5 Crusher	Urban	1.27	1.11	12.58
1187	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-6 Lingapura	IP	2.30	2.07	9.94
1188	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-7 Kadaba	IP	3.18	2.88	9.50
1189	Mandya	Pandavapura	Pandavapura	66/11 KV Chinakuruli	F-8 Sanaba	NJY	3.04	2.66	12.40
1190	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F6 - BANNANGADI	IP	3.35	2.95	12.05
1191	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F2 - MALLIGERE	IP	3.06	2.81	8.29
1192	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F3 - GIRIYARALLI	IP	2.37	2.12	10.44
1193	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F4 - BINDAHALLI	NJY	2.04	1.77	13.06
1194	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F5 - DINKA	IP	2.85	2.58	9.49
1195	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F8 - KAVERURA	IP	1.87	1.65	11.69
1196	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F7 - HOSAKANNAMADI	NJY	4.95	4.32	12.81
1197	Mandya	Pandavapura	Pandavapura	66/11 KV Bannagadi	F-9 W/S	W/S	0.48	0.46	3.89
1198	Mandya	Pandavapura	Pandavapura	66/11 KV G.Malligere	F-3 SANGAPURA	IP	2.89	2.66	7.97
1199	Mandya	Pandavapura	Pandavapura	66/11 KV G.Malligere	F4 HONNEMADU	IP	3.50	3.04	13.16

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No. of Certifications,.....

General Manager (Commercial)
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1200	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F1 KERE THONNUR	IP	3.42	3.06	10.56
1201	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F2 SUNKATHONNUR	IP	3.98	3.48	12.55
1202	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F3 MAHADESHWARAPURA	IP	3.64	3.29	9.59
1203	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F4 LAXMISAGARA	NJY	2.83	2.47	12.78
1204	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F5 MOODALAKOPPALU	NJY	5.57	4.89	12.27
1205	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F6 HOSAKOTE	IP	3.96	3.55	10.38
1206	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F7 HALEBEEDU	IP	3.57	3.12	12.63
1207	Mandya	Pandavapura	Pandavapura	V11 kv Mahadeshwarapu	F8 SANNABADAKOPPALU	IP	3.17	2.80	11.55
1208	Mandya	Pandavapura	SRPatna	SRPatna	F1 Chandagal	Urban	4.99	4.32	13.45
1209	Mandya	Pandavapura	SRPatna	SRPatna	F3 Lokapavani	Urban	5.74	4.98	13.32
1210	Mandya	Pandavapura	SRPatna	SRPatna	F4 Darasaguppe	Urban	4.88	4.28	12.30
1211	Mandya	Pandavapura	SRPatna	SRPatna	F6 S R Patna	Urban	6.08	5.31	12.63
1212	Mandya	Pandavapura	SRPatna	SRPatna	F7 Pashchimavahini	Urban	3.76	3.32	11.80
1213	Mandya	Pandavapura	SRPatna	SRPatna	F9 Kaveri	Urban	3.53	3.34	5.27
1214	Mandya	Pandavapura	SRPatna	SRPatna	F-5 Mandya W/s	W/S	1.80	1.60	11.35
1215	Mandya	Pandavapura	SRPatna	SRPatna	F 8 Akshaya	Urban	4.38	3.88	11.48
1216	Mandya	Pandavapura	SRPatna	SRPatna	F2 Nimishamba	IP	1.40	1.23	12.36
1217	Mandya	Pandavapura	SRPatna	SRPatna	F11 Chboard	Urban	1.03	0.91	11.94
1218	Mandya	Pandavapura	SRPatna	Belagola	F9 MNPM	Urban	3.84	3.39	11.69
1219	Mandya	Pandavapura	SRPatna	Belagola	F2Industrial	Urban	11.97	10.49	12.40
1220	Mandya	Pandavapura	SRPatna	Belagola	F1-KIADB W/S	W/S	0.24	0.21	14.89
1221	Mandya	Pandavapura	SRPatna	Belagola	F4 K.R.S	Urban	3.14	2.69	14.22
1222	Mandya	Pandavapura	SRPatna	Belagola	F3 Hongalli	W/S	13.86	12.35	10.87



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No. of Corrections.....Nil

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1223	Mandya	Pandavapura	SRPaina	Belagola	F-12 KIADB	Industrial	7.02	5.97	14.91
1224	Mandya	Pandavapura	SRPaina	Belagola	F10-ANANDOODOR	IP	2.11	1.85	12.27
1225	Mandya	Pandavapura	SRPaina	Taripura	F2 Mahadevapura	Urban	2.61	2.26	13.50
1226	Mandya	Pandavapura	SRPaina	Taripura	Bonthgahalli	NJY	3.59	3.11	13.41
1227	Mandya	Pandavapura	SRPaina	Taripura	F1 Chikkankannahalli	IP	4.38	3.80	13.22
1228	Mandya	Pandavapura	SRPaina	Taripura	F4 Hebbadi	IP	3.06	2.70	11.69
1229	Mandya	Pandavapura	SRPaina	Garudanaukkada	F1 Sabbanakuppe	Urban	2.65	2.35	11.26
1230	Mandya	Pandavapura	SRPaina	Garudanaukkada	F 2 Gowdahalli	Urban	6.88	5.98	13.14
1231	Mandya	Pandavapura	SRPaina	Garudanaukkada	F 4 Mandya W/s	W/S	3.05	2.69	11.83
1232	Mandya	Pandavapura	SRPaina	Garudanaukkada	F5-yalechakanahally	W/S	2.38	2.12	10.74
1233	Mandya	Pandavapura	SRPaina	Garudanaukkada	F 3 T M Hosur	IP	5.49	4.68	14.73
1234	Mandya	Pandavapura	SRPaina	METAGALLI	F-11 HOGALLI	W/S	9.02	7.78	13.70
1235	Mandya	Pandavapura	SRPaina	Arakere	F3 Arakere	Urban	6.35	5.43	14.52
1236	Mandya	Pandavapura	SRPaina	Arakere	F6 W/S	W/S	12.31	10.47	14.92
1237	Mandya	Pandavapura	SRPaina	Arakere	F2 Kodiyala	NJY	2.23	1.90	14.82
1238	Mandya	Pandavapura	SRPaina	Arakere	F10 Vadeyandahalli	NJY	1.93	1.65	14.71
1239	Mandya	Pandavapura	SRPaina	Arakere	F1 Hunjanakere	NJY	4.73	4.15	12.30
1240	Mandya	Pandavapura	SRPaina	Arakere	F7-MANDYA KOPPAL	IP	1.73	1.48	14.44
1241	Mandya	Pandavapura	SRPaina	Arakere	F8 Bannahalli	IP	4.00	3.53	11.77
1242	Mandya	Pandavapura	SRPaina	Arakere	F9 Doddapaiva	IP	0.95	0.81	14.38
1243	Mandya	Pandavapura	SRPaina	P PURA	F12 ARATHI UKKDA	Urban	0.34	0.30	12.27
1244	Mandya	Pandavapura	SRPaina	Tubinakere	F7 Kodiyala	NJY	1.95	1.68	13.78
1245	Mandya	Pandavapura	SRPaina	Tubinakere	F8 Doddaharahally	IP	3.47	2.95	14.95



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No. of Corrections: N/A

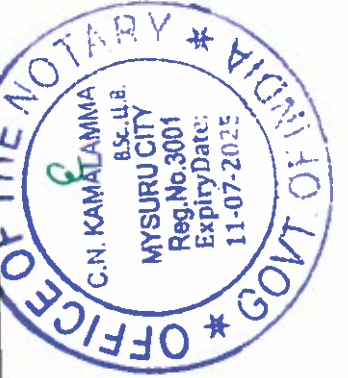
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1246	Mandya	Pandavapura	SRPaina	Gamanahalli	F-1 Peehally	NJY	3.25	2.79	14.09
1247	Mandya	Pandavapura	SRPaina	Gamanahalli	F-2 Gamanahally	IP	6.18	5.49	11.18
1248	Mandya	Pandavapura	SRPaina	Gamanahalli	F-8 Neralekere	IP	4.32	3.80	12.00
1249	Mandya	KRPete	KRPete-1	BOOKANKERE	MODUR	IP	5.35	4.58	14.39
1250	Mandya	KRPete	KRPete-1	BOOKANKERE	ICHANAHALLY	IP	4.01	3.46	13.72
1251	Mandya	KRPete	KRPete-1	BOOKANKERE	BOOKANKERE	Urban	4.38	3.84	12.33
1252	Mandya	KRPete	KRPete-1	BOOKANKERE	MUDEGARE	IP	8.83	7.64	13.48
1253	Mandya	KRPete	KRPete-1	BOOKANKERE	BALLENAHALLY	IP	5.12	4.40	14.06
1254	Mandya	KRPete	KRPete-1	BOOKANKERE	VIJAYAHOSAHALLY	IP	2.81	2.46	12.46
1255	Mandya	KRPete	KRPete-1	BOOKANKERE	NATTANAHALLY	IP	5.92	5.10	13.85
1256	Mandya	KRPete	KRPete-1	BOOKANKERE	MAVINAKARE	IP	1.52	1.32	13.16
1257	Mandya	KRPete	KRPete-1	BOOKANKERE	YARAGANAHALLY	NJY	2.09	1.79	14.35
1258	Mandya	KRPete	KRPete-1	BOOKANKERE	B.BACHALLY	NJY	1.34	1.16	13.43
1259	Mandya	KRPete	KRPete-1	GANGEGARE	POOVANAHALLY	IP	1.98	1.69	14.65
1260	Mandya	KRPete	KRPete-1	AKKIHEBBALU	HARIHARAPURA	IP	5.36	4.56	14.99
1261	Mandya	KRPete	KRPete-1	AKKIHEBBALU	MADUVINAKODI	IP	8.07	6.89	14.62
1262	Mandya	KRPete	KRPete-1	AKKIHEBBALU	JAINAHALLY	IP	9.68	8.22	15.08
1263	Mandya	KRPete	KRPete-1	AKKIHEBBALU	SOMANAHALLI	IP	6.79	5.88	13.40
1264	Mandya	KRPete	KRPete-1	AKKIHEBBALU	DODDAYACHENAHALLI	IP	0.56	0.48	14.29
1265	Mandya	KRPete	KRPete-1	AKKIHEBBALU	BEERUVALLI	IP	2.87	2.49	13.24
1266	Mandya	KRPete	KRPete-1	AKKIHEBBALU	MOODANAHALLI	NJY	1.21	1.05	13.22
1267	Mandya	KRPete	KRPete-1	AKKIHEBBALU	ALAMBADI KAVAL	NJY	2.45	2.14	12.65
1268	Mandya	KRPete	KRPete-1	AKKIHEBBALU	HOSAKOTE	NJY	0.20	0.18	12.32



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No. of Corrections.....

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Corporate Office, 333
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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1269	Mandya	KRPete	KRPete-1	AKKIHEBBALU	AKKIHEBBALU	Urban	1.35	1.16	14.07
1270	Mandya	KRPete	KRPete-1	AKKIHEBBALU	HAMPAPURA	W/S	0.06	0.05	13.06
1271	Mandya	KRPete	KRPete-1	MANADAGERE	ALENAHALLI	RURAL	2.24	1.93	14.03
1272	Mandya	KRPete	KRPete-1	MANADAGERE	HONNENAHALLI	RURAL	4.77	4.05	15.05
1273	Mandya	KRPete	KRPete-1	DODDAHALLI	DODDAHALLI	IP	3.31	2.81	15.03
1274	Mandya	KRPete	KRPete-1	K.R.Pet	Murukanahalli	NJY	5.51	4.76	13.61
1275	Mandya	KRPete	KRPete-1	K.R.Pet	Hemagiri	W/S	4.99	4.25	14.83
1276	Mandya	KRPete	KRPete-1	K.R.Pet	Doddanakatte	NJY	1.17	1.02	12.82
1277	Mandya	KRPete	KRPete-1	GANGEGARE	V.kallahalli	NJY	1.41	1.24	12.06
1278	Mandya	KRPete	KRPete-1	K.R.Pet	Kuppahalli	IP	8.40	7.10	15.48
1279	Mandya	KRPete	KRPete-1	K.R.Pet	Makavalli	IP	3.73	3.16	15.28
1280	Mandya	KRPete	KRPete-1	K.R.Pet	Theganahalli	IP	3.17	2.71	14.51
1281	Mandya	KRPete	KRPete-1	K.R.Pet	Nadaboganhalli	IP	7.84	6.63	15.43
1282	Mandya	KRPete	KRPete-1	K.R.Pet	Ballekere	IP	4.42	3.74	15.38
1283	Mandya	KRPete	KRPete-1	K.R.Pet	Vittalapura	IP	3.71	3.22	13.21
1284	Mandya	KRPete	KRPete-1	K.R.Pet	Ganjigere	IP	4.96	4.17	15.93
1285	Mandya	KRPete	KRPete-1	GANGEGARE	yagacguppe	IP	3.39	2.93	13.57
1286	Mandya	KRPete	KRPete-1	GANGEGARE	Bookahalli	IP	4.23	3.66	13.48
1287	Mandya	KRPete	KRPete-1	SHEELANERE	B G Hosakoppalu	IP	0.82	0.71	13.41
1288	Mandya	KRPete	KRPete-1	Uygonahalli	Channapura	IP	0.44	0.38	13.64
1289	Mandya	KRPete	KRPete-1	Krishanapura	Vaddarahalli	IP	1.18	1.02	13.37
1290	Mandya	KRPete	KRPete-1	Uygonahalli	HARALAHALLY	NJY	6.55	5.59	14.66
1291	Mandya	KRPete	KRPete-1	Uygonahalli	V MENASA	RURAL&IP	7.21	6.16	14.56



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1292	Mandya	KRPete	KRPete-1	Uygonahahalli	SINDHAGAITA	IP	7.81	6.68	14.47
1293	Mandya	KRPete	KRPete-1	Uygonahahalli	GUDDENAHALLI	RURAL&IP	4.30	3.68	14.42
1294	Mandya	KRPete	KRPete-1	Uygonahahalli	NAGARUR	IP	0.20	0.17	15.00
1295	Mandya	KRPete	KRPete-1	SHEELANERE	CHATTENAHALLY	NJY	0.42	0.36	13.57
1296	Mandya	KRPete	KRPete-1	SHEELANERE	GUIDUGANAHALLY	IP	3.23	2.80	13.31
1297	Mandya	KRPete	KRPete-1	SHEELANERE	THEDEKERE	IP	6.62	5.76	12.99
1298	Mandya	KRPete	KRPete-1	SHEELANERE	SHEELANERE	NJY	3.08	2.66	13.64
1299	Mandya	KRPete	KRPete-1	SHEELANERE	AKKIMANCHANAHALLY	IP	2.22	1.93	13.06
1300	Mandya	KRPete	KRPete-1	SHEELANERE	MARADAHALLY	IP	3.72	3.17	14.78
1301	Mandya	KRPete	KRPete-2	ANEGOLA	BOLAMARANAHALLI	IP	2.70	2.43	9.84
1302	Mandya	KRPete	KRPete-2	ANEGOLA	ANCHE BEERANA HALLI	IP	3.51	2.97	15.36
1303	Mandya	KRPete	KRPete-2	ANEGOLA	G.HOSAHALLI	NJY	2.04	1.79	12.20
1304	Mandya	KRPete	KRPete-2	ANEGOLA	DODDATHARAHALLI	IP	2.43	2.13	12.45
1305	Mandya	KRPete	KRPete-2	ANEGOLA	CHIKKATHARAHALLI	Rural	3.92	3.12	20.24
1306	Mandya	KRPete	KRPete-2	ANEGOLA	KADAHEMMIGE	Rural	4.00	3.22	19.40
1307	Mandya	KRPete	KRPete-2	HARIYALADAMMA	BHARATURA	IP	2.65	2.36	11.06
1308	Mandya	KRPete	KRPete-2	HARIYALADAMMA	HARIYALADAMMA	NJY	0.66	0.58	12.92
1309	Mandya	KRPete	KRPete-2	HARIYALADAMMA	NAGARAGAITA	IP	2.67	2.31	13.40
1310	Mandya	KRPete	KRPete-2	HARIYALADAMMA	KUNDURU	IP	3.01	2.58	14.00
1311	Mandya	KRPete	KRPete-2	K R PET	KHB	Urban	1.59	1.41	11.64
1312	Mandya	KRPete	KRPete-2	K R PET	K R PETE TOWN	Urban	13.12	11.71	10.80
1313	Mandya	KRPete	KRPete-2	K R PET	HOSAHOLALU	Urban	4.87	4.27	12.30
1314	Mandya	KRPete	KRPete-2	K R PET	ANUVINAKATTE	IP	0.33	0.28	14.00



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No. of Corrections: Nil

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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1315	Mandya	KRPete	KRPete-2	KIKKERI	BEVINAHALLY	Rural	6.21	4.97	19.97
1316	Mandya	KRPete	KRPete-2	KIKKERI	MANDAGERE	Rural	6.89	5.54	19.69
1317	Mandya	KRPete	KRPete-2	KIKKERI	GANDINAGAR	Rural	3.25	2.61	19.86
1318	Mandya	KRPete	KRPete-2	KIKKERI	GADDEHOSUR	Rural	5.78	4.63	19.87
1319	Mandya	KRPete	KRPete-2	KIKKERI	KIKKERI TOWN	Urban	3.21	2.79	13.06
1320	Mandya	KRPete	KRPete-2	KIKKERI	SASALU	Rural	9.46	7.56	20.10
1321	Mandya	KRPete	KRPete-2	KIKKERI	ANEGOLA	Rural	3.95	3.15	20.20
1322	Mandya	KRPete	KRPete-2	KIKKERI	MADAPURA	Rural	6.85	5.51	19.68
1323	Mandya	KRPete	KRPete-2	KIKKERI	AIKANAHALLI	Rural	4.11	3.28	20.29
1324	Mandya	KRPete	KRPete-2	KIKKERI	HOOGINAHALLI	Rural	4.02	3.20	20.27
1325	Mandya	KRPete	KRPete-2	KIKKERI	KOTEHALLI	Rural	6.70	5.36	20.00
1326	Mandya	KRPete	KRPete-2	KIKKERI	SIDDAPURA	Rural	1.08	0.85	20.68
1327	Mandya	KRPete	KRPete-2	KIKKERI	CHIKKALALE	Rural	2.67	2.11	20.81
1328	Mandya	KRPete	KRPete-2	KIKKERI	HIRIKALALE	Rural	3.98	3.17	20.29
1329	Mandya	KRPete	KRPete-2	KIKKERI	LINGAPURA	Rural	3.63	2.89	20.27
1330	Mandya	KRPete	KRPete-2	KIKKERI	SHETIHALLI	Rural	5.57	4.46	19.93
1331	Mandya	KRPete	KRPete-2	KIKKERI	KRISHNAPURA	Rural	1.54	1.23	20.28
1332	Mandya	KRPete	KRPete-2	KIKKERI	KRISHNAPURA	Rural	1.33	1.06	20.33
1333	Mandya	KRPete	KRPete-2	KIKKERI	MANDAGERE	Rural	6.38	5.10	20.06
1334	Mandya	KRPete	KRPete-2	KIKKERI	MANDAGERE	Rural	0.97	0.87	10.30
1335	Mandya	KRPete	KRPete-2	KIKKERI	SANTHEBACHAHALLI	IP	3.71	3.17	14.50
1336	Mandya	KRPete	KRPete-2	KIKKERI	SANTHEBACHAHALLI	IP	4.44	3.79	14.50
1337	Mandya	KRPete	KRPete-2	KIKKERI	SANTHEBACHAHALLI	IP	5.76	4.93	14.50



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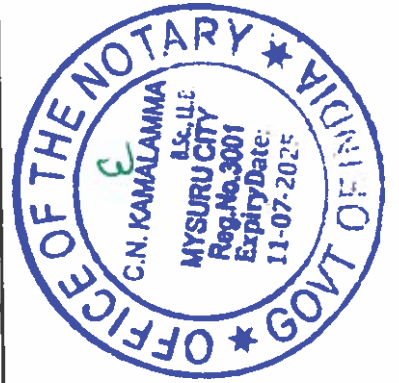
No. of Corrections:.....

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Corporate Office,
CESC, Mysuru

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1338	Mandya	KRPete	KRPete-2	SANTHEBACHAHALLI	G.R.S	IP	2.85	2.49	12.50
1339	Mandya	KRPete	KRPete-2	SANTHEBACHAHALLI	ADIHALLI	IP	3.20	2.72	14.90
1340	Mandya	KRPete	KRPete-2	SANTHEBACHAHALLI	CHOTANAHALLI	NJY	3.30	2.88	12.77
1341	Mandya	KRPete	KRPete-2	SANTHEBACHAHALLI	DODDA KYATHANAHALLI	NJY	3.08	2.68	13.15
1342	Mandya	KRPete	KRPete-2	SANTHEBACHAHALLI	SANTHEBACHALLI TOWN	NJY	0.94	0.82	12.91
1343	Mandya	KRPete	KRPete-2	SANTHEBACHAHALLI	SARANGI	NJY	2.69	2.35	12.75
1344	Mandya	KRPete	KRPete-2	SINGAPURA	GONDIHALLI	Rural	4.93	3.93	20.20
1345	Mandya	Nagamangala	Nagamangala	Nagamangala	F1-RURAL	EIP	5.40	4.83	10.57
1346	Mandya	Nagamangala	Nagamangala	Nagamangala	F2-BINDIGANAVILE (I)	EIP	7.46	6.46	13.40
1347	Mandya	Nagamangala	Nagamangala	Nagamangala	F3-MELUKOTE (I)	EIP	7.06	6.26	11.32
1348	Mandya	Nagamangala	Nagamangala	Nagamangala	F4-MYLARAPATNA	NJY	0.69	0.60	13.58
1349	Mandya	Nagamangala	Nagamangala	Nagamangala	F5-ANCHECHIKANAHALLY	NJY	1.64	1.41	14.19
1350	Mandya	Nagamangala	Nagamangala	Nagamangala	F6-NAGAMANGALA	Urban	6.45	5.69	11.80
1351	Mandya	Nagamangala	Nagamangala	Nagamangala	F7-Mulakatte	EIP	0.18	0.16	8.74
1352	Mandya	Nagamangala	Nagamangala	Nagamangala	F8-KOTEBETTA (I)	EIP	7.25	6.45	11.07
1353	Mandya	Nagamangala	Nagamangala	Nagamangala	F9-BASARALU	EIP	5.98	5.30	11.30
1354	Mandya	Nagamangala	Nagamangala	Nagamangala	F10-BELLUR	EIP	4.55	4.06	10.88
1355	Mandya	Nagamangala	Nagamangala	Nagamangala	F11-T B	Urban	9.60	8.35	13.01
1356	Mandya	Nagamangala	Nagamangala	Nagamangala	F13-JN kere	EIP	0.12	0.11	9.87
1357	Mandya	Nagamangala	Nagamangala	Haradanahalli	F2-T.M.HALLI	EIP	0.89	0.81	9.12
1358	Mandya	Nagamangala	Nagamangala	Haradanahalli	F3-YADUVANAHALLI	EIP	2.78	2.52	9.45
1359	Mandya	Nagamangala	Nagamangala	Haradanahalli	F4-HARADANAHALLI	EIP	3.59	3.22	10.30
1360	Mandya	Nagamangala	Nagamangala	Haradanahalli	F5-	NJY	1.91	1.67	12.45



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No. of Corrections..... 06

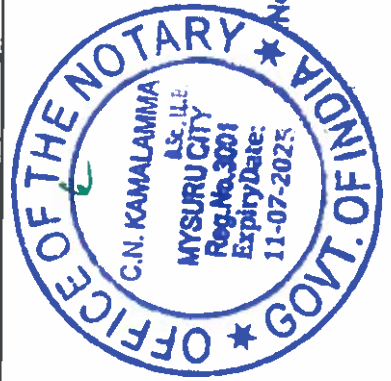
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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1361	Mandya	Nagamangala	Nagamangala	Haradanahalli	F6-KUDUGABALU	EIP	2.29	2.08	9.21
1362	Mandya	Nagamangala	Nagamangala	Haradanahalli	F7-DEVALAPURA	EIP	5.17	4.63	10.40
1363	Mandya	Nagamangala	Nagamangala	Haradanahalli	F8- (Shilpapura	NJY	0.65	0.57	12.44
1364	Mandya	Nagamangala	Nagamangala	Haradanahalli	F9-Mulhsandra	EIP	1.31	1.21	8.21
1365	Mandya	Nagamangala	Nagamangala	Guddenahalli	F1 Mannahalli	EIP	2.63	2.35	10.78
1366	Mandya	Nagamangala	Nagamangala	Guddenahalli	F2 Honakere	EIP	5.07	4.53	10.55
1367	Mandya	Nagamangala	Nagamangala	Guddenahalli	F3 Bogadi	EIP	1.92	1.74	9.40
1368	Mandya	Nagamangala	Nagamangala	Guddenahalli	F4 B D Halli	EIP	3.60	3.18	11.67
1369	Mandya	Nagamangala	Nagamangala	Guddenahalli	F5 Ijjalaghatta	EIP	4.53	3.96	12.54
1370	Mandya	Nagamangala	Nagamangala	Guddenahalli	F-6 Chagatahalli	EIP	0.37	0.33	8.52
1371	Mandya	Nagamangala	Nagamangala	Guddenahalli	F-7 Samakahalli	NJY	1.17	1.02	12.74
1372	Mandya	Nagamangala	Nagamangala	Guddenahalli	F-8 Chinya	NJY	2.33	2.02	13.46
1373	Mandya	Nagamangala	Nagamangala	Guddenahalli	F-9 Cannapura	EIP	2.89	2.59	10.44
1374	Mandya	Nagamangala	Nagamangala	Guddenahalli	F-10 Alpathalli	EIP	2.84	2.57	9.44
1375	Mandya	Nagamangala	Nagamangala	Guddenahalli	F-11 Gangavadi	EIP	0.78	0.71	8.66
1376	Mandya	Nagamangala	Nagamangala	Bogadi	Gangasamudra	EIP	2.40	2.15	10.65
1377	Mandya	Nagamangala	Nagamangala	Bogadi	Kesavinakatte	EIP	2.57	2.27	11.54
1378	Mandya	Nagamangala	Nagamangala	Bogadi	Tattekere	EIP	3.14	2.78	11.57
1379	Mandya	Nagamangala	Nagamangala	Bogadi	Kanthapura	NJY	1.55	1.35	13.44
1380	Mandya	Nagamangala	Nagamangala	Kasalagere	F1- Nagandahalli	EIP	3.89	3.55	8.52
1381	Mandya	Nagamangala	Nagamangala	Kasalagere	F2-Kasaagere	NJY	0.62	0.54	13.21
1382	Mandya	Nagamangala	Nagamangala	Kasalagere	F3-Bindenahalli	EIP	2.87	2.65	7.65
1383	Mandya	Nagamangala	Nagamangala	Kasalagere	F4-Mavinakere	EIP	3.71	3.32	10.44



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1384	Mandya	Nagamangala	Nagamangala	Basaralu	Dandiganahalli	EIP	5.21	4.66	10.65
1385	Mandya	Nagamangala	Nagamangala	Basaralu	Karadahalli	NJY	0.98	0.86	12.65
1386	Mandya	Nagamangala	Bellur	B G Nagara	F1-M.MELLAHALLI	NJY	0.36	0.32	10.55
1387	Mandya	Nagamangala	Bellur	B G Nagara	F2 AC giri	EIP	3.27	2.79	14.65
1388	Mandya	Nagamangala	Bellur	B G Nagara	F3-Maniyuru	EIP	6.84	5.92	13.44
1389	Mandya	Nagamangala	Bellur	B G Nagara	F4-kelagere	EIP	8.12	6.97	14.12
1390	Mandya	Nagamangala	Bellur	B G Nagara	F5-Krishnapura	NJY	0.19	0.17	10.65
1391	Mandya	Nagamangala	Bellur	B G Nagara	F7-AIMS	Urban	2.54	2.48	2.25
1392	Mandya	Nagamangala	Bellur	B G Nagara	F8-kadabahalli	Rural	2.99	2.64	11.65
1393	Mandya	Nagamangala	Bellur	B G Nagara	F9-Alisandra	EIP	4.62	3.99	13.75
1394	Mandya	Nagamangala	Bellur	B G Nagara	F10-Medical	Urban	7.08	6.20	12.37
1395	Mandya	Nagamangala	Bellur	B G Nagara	F11-Industrial	Urban	3.29	2.91	11.48
1396	Mandya	Nagamangala	Bellur	Adihalli	F1 Chittanahalli	EIP	3.29	2.97	9.78
1397	Mandya	Nagamangala	Bellur	Adihalli	F2 Bindiganavite	NJY	1.87	1.64	12.36
1398	Mandya	Nagamangala	Bellur	Adihalli	F3 Nargonahally	EIP	1.86	1.69	9.21
1399	Mandya	Nagamangala	Bellur	Adihalli	F4 Mayagonahally	EIP	3.69	3.27	11.43
1400	Mandya	Nagamangala	Bellur	Adihalli	F10 BEECHANAHALLY	NJY	0.37	0.32	12.35
1401	Mandya	Nagamangala	Bellur	Adihalli	F11-hannavara (NJY	0.56	0.48	14.62
1402	Mandya	Nagamangala	Bellur	Adihalli	F14-Kanchanahalli(EIP	0.04	0.04	7.10
1403	Mandya	Nagamangala	Bellur	Adihalli	F5 Saithenahalli	EIP	3.19	2.83	11.23
1404	Mandya	Nagamangala	Bellur	Adihalli	F6 Madihally	Rural	3.99	3.49	12.65
1405	Mandya	Nagamangala	Bellur	Adihalli	F7 Bidrakere	Rural	4.96	4.27	14.03
1406	Mandya	Nagamangala	Bellur	Adihalli	Mayagonahalli	NJY	0.78	0.68	13.15



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1407	Mandya	Nagamangala	Bellur	Addihalli	F9 Koochahalli	EIP	3.30	2.94	10.79
1408	Mandya	Nagamangala	Bellur	Addihalli	F17-Hoovinahalli	EIP	0.61	0.55	9.45
1409	Mandya	Nagamangala	Bellur	A C Giri	F-2 B G S	Urban	1.85	1.61	12.54
1410	Mandya	Nagamangala	Bellur	A C Giri	F-3 Kanchana Halli	Rural	3.78	3.26	13.84
1411	Mandya	Nagamangala	Bellur	A C Giri	F-4 Byaladakere	Rural	1.72	1.49	13.66
1412	Mandya	Nagamangala	Bellur	A C Giri	F-5 Lakshmura	NJY	0.81	0.71	12.56
1413	Mandya	Nagamangala	Bellur	A C Giri	F6-Bannadahalli	Rural	0.11	0.10	11.85
1414	Mandya	Nagamangala	Bellur	A C Giri	Arani	Rural	4.39	3.81	13.14
1415	Mandya	Nagamangala	Bellur	A C Giri	F-8 Mudigere	NJY	0.01	0.01	10.40
1416	Mandya	Nagamangala	Bellur	A C Giri	F-9 Honnenahally	Rural	0.87	0.77	12.35
1417	Mandya	Nagamangala	Bellur	Kadabahalli	F2-Kadabahalli()	NJY	1.17	1.02	13.05
1418	Mandya	Nagamangala	Bellur	Kadabahalli	F3-Chettenahalli ()	NJY	0.52	0.45	12.41
1419	Mandya	Nagamangala	Bellur	Kadabahalli	F4-Lalanakere (ru)	Rural	5.55	4.76	14.21
1420	Mandya	Nagamangala	Bellur	Kadabahalli	F5-Pittekoppalu (R)	Rural	3.37	2.95	12.44
1421	Mandya	Nagamangala	Bellur	Kadabahalli	F6-Anakanahally()	NJY	0.41	0.35	13.14
1422	Mandya	Nagamangala	Bellur	Kadabahalli	F7-Devaramavinakere()	EIP	4.48	3.96	11.55
1423	Mandya	Nagamangala	Bellur	Kadabahalli	F8-Chakenahally(ru)	Rural	3.56	3.08	13.54
1424	Mandya	Nagamangala	Bellur	Kadabahalli	F9-A Nagathihally	EIP	3.60	3.20	11.24
1425	Mandya	Nagamangala	Bellur	Vaderahalli	Shivanahally	EIP	2.91	2.55	12.35
1426	Mandya	Nagamangala	Bellur	Vaderahalli	Vaderahally	NJY	1.00	0.86	13.42
1427	Mandya	Nagamangala	Bellur	Vaderahalli	Garudanahally	EIP	2.37	2.04	14.12
1428	Mandya	Nagamangala	Bellur	Vaderahalli	Haddinakallu	EIP	2.26	1.96	13.44
1429	Hassan	Hassan	CSD	Hassan	Micro Wave	Urban	10.63	9.20	13.42



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received In MU	Total Energy sold	% Distribution Loss
1430	Hassan	Hassan	CSD	Hassan	Hanumanthpura	Urban	7.96	6.83	14.24
1431	Hassan	Hassan	CSD	Hassan	Channapatna	Urban	3.57	3.04	14.78
1432	Hassan	Hassan	CSD	Hassan	HASANAMBA	Urban	10.72	9.70	9.50
1433	Hassan	Hassan	CSD	Hassan	KHB HSN	Urban	1.57	1.36	13.14
1434	Hassan	Hassan	CSD	Hassan	Hunasinakere	Urban	5.47	5.06	7.46
1435	Hassan	Hassan	CSD	Hassan	MEDICAL COLLEGE	Urban	6.69	6.18	7.52
1436	Hassan	Hassan	CSD	Hassan	SUVARNA	Urban	5.70	5.48	3.80
1437	Hassan	Hassan	CSD	Hassan	VIJAYNAGAR HSN	Urban	9.07	8.23	9.23
1438	Hassan	Hassan	CSD	Hassan	Bylahally	IP	3.40	3.07	9.86
1439	Hassan	Hassan	CSD	Hassan	CITY WATER SUPPLY	Urban	1.21	1.04	13.54
1440	Hassan	Hassan	KIADB	Gorur	Gorur	Urban	4.36	3.93	9.86
1441	Hassan	Hassan	KIADB	Gorur	Gorur water supply	Urban	4.61	4.25	7.73
1442	Hassan	Hassan	KIADB	Gorur	Mukundur ()	NJY	1.60	1.43	10.09
1443	Hassan	Hassan	KIADB	Gorur	Kabbathi ()	NJY	0.89	0.79	12.06
1444	Hassan	Hassan	KIADB	Gorur	Anjaneyapura ()	NJY	1.39	1.22	12.12
1445	Hassan	Hassan	KIADB	Gorur	Jinnenahally	IP	1.20	1.03	14.21
1446	Hassan	Hassan	KIADB	Gorur	195	IP	1.21	1.03	14.84
1447	Hassan	Hassan	KIADB	Kandli	Kandli	Urban	2.93	2.54	13.35
1448	Hassan	Hassan	KIADB	Kandli	K.Water Works	Urban	1.43	1.22	14.72
1449	Hassan	Hassan	KIADB	Kandli	Shankaranahally ()	NJY	1.14	1.02	10.71
1450	Hassan	Hassan	KIADB	Kandli	Chaturanahally ()	NJY	2.39	2.18	8.73
1451	Hassan	Hassan	KIADB	Kandli	Shetifhally	IP	1.99	1.71	14.20
1452	Hassan	Hassan	KIADB	MH Halli	MH Halli	Urban	3.81	3.45	9.42



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received In MU	Total Energy sold	% Distribution Loss
1453	Hassan	Hassan	KIADB	MH Halli	Kihane (I)	NJY	0.75	0.68	8.76
1454	Hassan	Hassan	KIADB	MH Halli	Bashihally (I)	NJY	2.49	2.13	14.42
1455	Hassan	Hassan	KIADB	MH Halli	Marenahally(I)	NJY	0.89	0.77	12.92
1456	Hassan	Hassan	KIADB	MH Halli	Madapura (R)	IP	1.98	1.72	13.02
1457	Hassan	Hassan	KIADB	MH Halli	Banavase	IP	1.13	1.03	9.25
1458	Hassan	Hassan	KIADB	KIADB	HPCL	Urban	10.98	9.40	14.40
1459	Hassan	Hassan	KIADB	KIADB	SS Granites	Urban	6.99	6.05	13.41
1460	Hassan	Hassan	KIADB	KIADB	Kowshika	Urban	6.36	5.78	9.13
1461	Hassan	Hassan	KIADB	KIADB	Jayanthi coffee curing	Urban	9.68	8.30	14.27
1462	Hassan	Hassan	KIADB	KIADB	KLEEN PAKS	Urban	6.64	6.09	8.17
1463	Hassan	Hassan	KIADB	KIADB	D V Granite	Urban	7.87	7.28	7.48
1464	Hassan	Hassan	KIADB	Hagare	Kyathanahally LI	W/S	0.01	0.01	2.28
1465	Hassan	Hassan	Dudda	Salagame	Kandaji	NJY	0.79	0.68	13.30
1466	Hassan	Hassan	Dudda	Salagame	ISRO	Urban	0.10	0.10	5.58
1467	Hassan	Hassan	Dudda	Salagame	Kelavathi (I)	NJY	2.23	2.02	9.10
1468	Hassan	Hassan	Dudda	Salagame	Bhogarahalli	IP	5.85	5.07	13.38
1469	Hassan	Hassan	Dudda	Salagame	Gullenahalli	IP	1.92	1.66	13.53
1470	Hassan	Hassan	Dudda	Salagame	Muthathi	IP	3.63	3.09	14.86
1471	Hassan	Hassan	Dudda	Salagame	Nittur	IP	3.38	2.96	12.58
1472	Hassan	Hassan	Dudda	Salagame	Rayapura	IP	5.86	4.98	14.95
1473	Hassan	Hassan	Dudda	Salagame	Yelagumda	IP	3.28	2.81	14.21
1474	Hassan	Hassan	Dudda	C K Gola	Kabballi	NJY	1.73	1.48	14.49
1475	Hassan	Hassan	Dudda	C K Gola	Kadaga	IP	1.42	1.21	14.93

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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1499	Hassan	Hassan	Dudda	Dudda	H.Mylanahally	NJY	0.86	0.77	10.91
1500	Hassan	Hassan	Dudda	Dudda	Arasahally (I)	NJY	4.17	3.63	12.95
1501	Hassan	Hassan	Dudda	Dudda	Gowdagere(I)	NJY	1.62	1.48	8.70
1502	Hassan	Hassan	Dudda	Dudda	Santhe koppalu	IP	0.61	0.53	13.54
1503	Hassan	Hassan	Dudda	Dudda	Kenchattahally	IP	2.16	1.87	13.61
1504	Hassan	Hassan	Dudda	Dudda	Hamparahalli (I)	IP	3.63	3.12	14.15
1505	Hassan	Hassan	Dudda	Dudda	Karekere (R)	IP	2.98	2.59	13.35
1506	Hassan	Hassan	Dudda	Dudda	Gadenahalli (R)	IP	2.72	2.33	14.30
1507	Hassan	Hassan	Dudda	Dudda	Mellahalli (R)	IP	2.06	1.75	14.86
1508	Hassan	Hassan	Dudda	Dudda	Markuli (R)	IP	2.82	2.41	14.45
1509	Hassan	Hassan	Dudda	Dudda	Sarapura	IP	2.21	1.91	13.67
1510	Hassan	Hassan	Dudda	Dudda	Yoghally	IP	2.41	2.06	14.60
1511	Hassan	Hassan	Dudda	Dudda	PGCIL	Urban	0.90	0.85	6.15
1512	Hassan	Hassan	Dudda	Dudda	Krisi Collage	Urban	2.06	1.84	10.79
1513	Hassan	Hassan	Dudda	Dudda	Naganahalli (I)	NJY	0.95	0.89	6.62
1514	Hassan	Hassan	Dudda	Dudda	Devihally(I)	NJY	1.12	1.01	9.57
1515	Hassan	Hassan	Dudda	Dudda	Madenoar (I)	NJY	1.67	1.56	6.81
1516	Hassan	Hassan	Dudda	Dudda	Heegadhally (I)	NJY	1.67	1.55	7.24
1517	Hassan	Hassan	Dudda	Dudda	GANDURA	Urban	2.68	2.51	6.50
1518	Hassan	Hassan	Dudda	Dudda	K R PURAM	Urban	12.68	12.45	1.78
1519	Hassan	Hassan	Dudda	Dudda	RING ROAD	Urban	13.21	11.75	10.99
1520	Hassan	Hassan	Dudda	Dudda	SATYAMANGLA	Urban	3.32	3.18	4.33
1521	Hassan	Hassan	Dudda	Dudda	UDAYAGIRI	Urban	8.10	7.72	4.73



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1545	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	F-7 Rajansityur	IP	1.27	1.09	13.93
1546	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	F-1 Cheelanayakana hally	IP	2.77	2.36	14.72
1547	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	F-5 Hanubihally	IP	1.59	1.40	12.47
1548	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	Gangur	NJY	2.50	2.16	13.62
1549	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	Kodihally	IP	2.20	1.91	13.01
1550	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	Kanakenahally	IP	1.86	1.61	13.49
1551	Hassan	Sakaleshpura	Belur	66/11KV Gangur MUSS	Sanenahally	IP	2.50	2.18	12.84
1552	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Hagare Town	Urban	0.82	0.71	14.24
1553	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Andale	NJY	0.96	0.84	12.84
1554	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Savasihally	NJY	1.84	1.62	12.42
1555	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Bommenahally	NJY	0.88	0.76	12.81
1556	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Madihally LIS	LIS	0.66	0.63	5.09
1557	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Devihally	IP	1.46	1.25	14.14
1558	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Hulgundi	IP	1.22	1.09	10.54
1559	Hassan	Sakaleshpura	Belur	66/11KV Hagare Muss	Mallapura	IP	2.01	1.78	11.43
1560	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Temple Feeder	Urban	9.05	7.96	11.95
1561	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Belur Town	Urban	3.62	3.16	12.65
1562	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	CKM	W/S	3.62	3.43	5.36
1563	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Arasikere	W/S	0.54	0.51	5.67
1564	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Halimidi	NJY	5.24	4.64	11.49
1565	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Chilkur	NJY	1.17	1.00	14.75
1566	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Shambuganahally	NJY	0.46	0.40	14.85
1567	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Prasadihally	NJY	2.55	2.20	13.96



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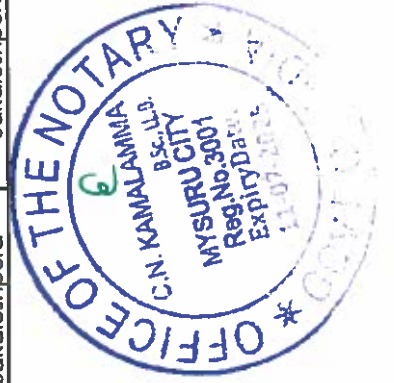
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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1568	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Cheekanhally	IP	0.58	0.50	13.05
1569	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Hebbalu	IP	3.41	3.02	11.41
1570	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Ibbeedu	IP	1.94	1.68	13.46
1571	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Hanike	IP	1.54	1.32	14.19
1572	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Gendehally	Urban	0.72	0.62	13.07
1573	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Tholalu	Urban	4.43	3.79	14.47
1574	Hassan	Sakaleshpura	Belur	66/11KV Belur MUSS	Singapura	Urban	3.06	2.67	12.52
1575	Hassan	Sakaleshpura	Belur	66/11KV Arehalli MUSS	Arehalli town	Urban	1.78	1.53	13.81
1576	Hassan	Sakaleshpura	Belur	66/11KV Arehalli MUSS	Malasavara	Urban	1.64	1.44	12.02
1577	Hassan	Sakaleshpura	Belur	66/11KV Arehalli MUSS	Kesagadu	Urban	5.81	4.99	14.14
1578	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Sakaleshpura town	Urban	10.62	9.72	8.45
1579	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Urban W/S	DWS	0.13	0.12	4.09
1580	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Harle	Urban	1.62	1.38	14.89
1581	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Shukravarasanthi	Urban	0.90	0.78	13.10
1582	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Malali	Urban	0.03	0.02	13.73
1583	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Belagodu	Urban	2.36	2.02	14.39
1584	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Udayavara	Urban	2.69	2.29	14.74
1585	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Yedehally	Urban	3.92	3.38	13.86
1586	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Ballupete	Urban	1.88	1.56	16.91
1587	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Yaduru	Urban	0.70	0.53	23.79
1588	Hassan	Sakaleshpura	Sakaleshpura	Sakaleshpura	Honakaravally	Urban	1.96	1.69	13.68
1589	Hassan	Sakaleshpura	Sakaleshpura	Yeslur	Uchangi	Urban	0.95	0.81	15.01
1590	Hassan	Sakaleshpura	Sakaleshpura	Yeslur	Doddakalur-Heithur	Urban	1.12	0.96	14.02



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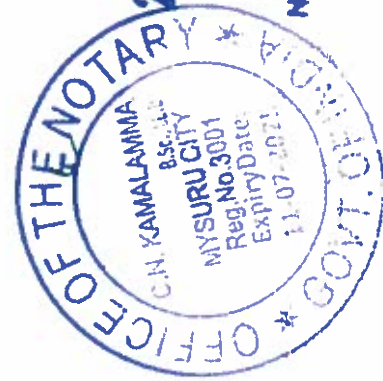

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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1591	Hassan	Sakaleshpura	Sakaleshpura	Yeslur	Hosur-Kumbralli	Urban	0.82	0.70	14.86
1592	Hassan	Sakaleshpura	Sakaleshpura	Yeslur	Yeslur-Kodlet	Urban	3.55	3.05	14.12
1593	Hassan	Sakaleshpura	Sakaleshpura	Shanivarsanthe	Manjuru	Urban	1.37	1.17	14.66
1594	Hassan	Sakaleshpura	Sakaleshpura	Hanbal	Devaladakere	Urban	1.00	0.85	14.87
1595	Hassan	Sakaleshpura	Sakaleshpura	Hanbal	Hurudi	Urban	13.62	11.68	14.25
1596	Hassan	Sakaleshpura	Sakaleshpura	Hanbal	Venkatahalli	Urban	1.67	1.43	14.43
1597	Hassan	Sakaleshpura	Sakaleshpura	Hanbal	Kadumane Express	Urban	1.46	1.31	10.40
1598	Hassan	Sakaleshpura	Sakaleshpura	Heithur	Hongadahalla	Urban	1.35	1.16	14.13
1599	Hassan	Sakaleshpura	Sakaleshpura	Heithur	Heithur	Urban	1.26	1.06	15.96
1600	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F3 HULIGERE	IP	4.02	3.30	17.97
1601	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F2 BARALU	IP	4.22	3.52	16.54
1602	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F4 SHRAVANERI	RURAL	5.76	4.76	17.32
1603	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F8 ALADHAHALLY	IP	4.57	3.79	17.22
1604	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F7 DAMMANINGALA	IP	5.06	4.20	17.11
1605	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F5 BEKA	NJY	2.35	2.06	12.32
1606	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F6 KANTHARAJAPURA	IP	4.80	3.97	17.20
1607	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F9 KOTHANAGATTA	NJY	1.48	1.37	7.86
1608	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F11 JINNATHAPURA	IP	3.24	2.68	17.23
1609	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F1 S.BELAGOLA	Urban	5.90	5.18	12.17
1610	Hassan	Channarayapaina	Channarayapaina	S.Belagola	F12 PARAMA	IP	4.43	3.67	17.14
1611	Hassan	Channarayapaina	Channarayapaina	Maittavile	F2 GULLENHALLY	NJY	0.78	0.68	11.83
1612	Hassan	Channarayapaina	Channarayapaina	Maittavile	F9 KEMPINA KOTE	IP	3.58	3.05	14.74
1613	Hassan	Channarayapaina	Channarayapaina	Maittavile	F10 GOWDAGERE	RURAL	2.80	2.37	15.35



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received In MU	Total Energy sold	% Distribution Loss
1614	Hassan	Channarayapaina	Channarayapaina	Juffanahalli	F5 HOSAHALLY	NJY	1.64	1.43	13.36
1615	Hassan	Channarayapaina	Channarayapaina	Juffanahalli	F3 SUNDAHALLY	IP	0.82	0.71	12.88
1616	Hassan	Channarayapaina	Channarayapaina	Manjunathapura	F4 BETADAHALLI	NJY	1.58	1.26	20.04
1617	Hassan	Channarayapaina	Channarayapaina	Manjunathapura	F5 DADIGATTA	IP	3.78	3.13	17.27
1618	Hassan	Channarayapaina	Channarayapaina	Manjunathapura	F3 ARUVANAHALLI	IP	2.78	2.30	17.03
1619	Hassan	Channarayapaina	Channarayapaina	Manjunathapura	F6 BOMMENAHALLY	NJY	0.16	0.14	11.35
1620	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F1 RAMPURA	IP	3.14	2.66	15.24
1621	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F2 CR PATNA	Urban	8.09	7.25	10.39
1622	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F3 BAGURU	IP	4.30	3.62	15.84
1623	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F4 NUGGEHALLI	IP	2.57	2.19	15.01
1624	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F15 CHANNAPURA	NJY	0.93	0.83	10.88
1625	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F14 HN PURA ROAD	Urban	6.43	5.72	11.00
1626	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F8 ANEKERE	IP	3.36	2.79	16.85
1627	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	13 SRINIVASAPURA	IP	1.26	1.07	14.65
1628	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F10 BARAGUR H POST	IP	2.42	2.06	15.06
1629	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F11 MAKHAN	Urban	3.83	3.34	12.70
1630	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F9 CR PATNA WATER SUPPLY	Urban	13.42	11.89	11.39
1631	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F6 SHETTY HALLY	Urban	0.55	0.49	11.51
1632	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F5 GULASINDA	Urban	2.03	1.75	13.84
1633	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F7 KURUVANKA	IP	3.55	3.01	15.33
1634	Hassan	Channarayapaina	Channarayapaina	Channarayapaina	F1 UDAYAPURA	NJY	1.56	1.38	11.18
1635	Hassan	Channarayapaina	Channarayapaina	Udayapura	F1 UDAYAPURA	IP	3.39	2.88	15.25
1636	Hassan	Channarayapaina	Channarayapaina	Udayapura	F2 DHANDIGANAHALLY	IP	2.13	1.80	15.69



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1637	Hassan	Channarayapaina	Channarayapaina	Udayapura	F3 THARABENAHALLY	IP	2.52	2.14	15.40
1638	Hassan	Channarayapaina	Channarayapaina	Udayapura	F 10 ANNENAHALLY	NJY	0.42	0.37	11.04
1639	Hassan	Channarayapaina	Channarayapaina	Udayapura	F5 YALIYURU -KUNDURU	IP	2.02	1.71	15.64
1640	Hassan	Channarayapaina	Channarayapaina	Udayapura	F4 BYADARAHALLI	IP	3.89	3.30	15.23
1641	Hassan	Channarayapaina	Channarayapaina	Udayapura	F7 KATHARIGHATTA	IP	2.87	2.43	15.45
1642	Hassan	Channarayapaina	Channarayapaina	Udayapura	F6 MADABA	NJY	1.13	1.00	11.31
1643	Hassan	Channarayapaina	Channarayapaina	Udayapura	F9 GEJJAGARANAHALLY	NJY	1.60	1.40	12.09
1644	Hassan	Channarayapaina	Channarayapaina	Udayapura	F11 VAGARAHALLY	NJY	0.72	0.63	12.72
1645	Hassan	Channarayapaina	Channarayapaina	Udayapura	F8 CHOUDENAHALLI	IP	1.49	1.26	15.26
1646	Hassan	Channarayapaina	Channarayapaina	Baguru	F7 B.GOLLARAHOSAHALLI	IP	3.43	2.89	15.81
1647	Hassan	Channarayapaina	Channarayapaina	Baguru	F3 HEGGADIGERE	IP	2.70	2.27	16.06
1648	Hassan	Channarayapaina	Channarayapaina	Baguru	F11 P DASAPURA	NJY	0.88	0.76	13.90
1649	Hassan	Channarayapaina	Channarayapaina	Yachenahalli	F1-NALLURU	IP	2.77	2.31	16.46
1650	Hassan	Channarayapaina	Channarayapaina	Yachenahalli	F2 GANNIKADA W/S	Urban	6.93	6.29	9.22
1651	Hassan	Channarayapaina	Channarayapaina	Yachenahalli	F3-A.CHOLENAHALLY	IP	1.99	1.71	14.18
1652	Hassan	Channarayapaina	Channarayapaina	Yachenahalli	F5-HONNASHETTYHALLY	IP	3.26	2.76	15.43
1653	Hassan	Channarayapaina	Channarayapaina	Yachenahalli	F6 DADADHAHALLY	NJY	1.76	1.53	12.97
1654	Hassan	Channarayapaina	Channarayapaina	Yachenahalli	F4-SASALAPURA	IP	3.12	2.65	14.99
1655	Hassan	Channarayapaina	Channarayapaina	Shethihalli	F1 CHAMUDIHALLY	IP	1.06	0.89	16.05
1656	Hassan	Channarayapaina	Channarayapaina	Shethihalli	F2 DINDAGURU	IP	3.83	3.22	15.82
1657	Hassan	Channarayapaina	Channarayapaina	Shethihalli	F-3 JOGURA	RURAL	3.84	3.20	16.57
1658	Hassan	Channarayapaina	Channarayapaina	Shethihalli	F4-K M F	Urban	13.18	11.67	11.50
1659	Hassan	Channarayapaina	Channarayapaina	Saitenahalli	F6 BELAGULI	NJY	0.99	0.89	10.07



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1660	Hassan	Channarayapatna	Channarayapatna	Saihenahalli	F2-MUDANAHALLY	IP	3.98	3.37	15.34
1661	Hassan	Channarayapatna	Channarayapatna	Saihenahalli	F5 CHOWLAGALA	IP	2.96	2.49	16.08
1662	Hassan	Channarayapatna	Channarayapatna	Saihenahalli	F7 NETEKERE	IP	2.06	1.78	13.71
1663	Hassan	Channarayapatna	Channarayapatna	Saihenahalli	F1 SATHENAHALLY	NJY	0.77	0.68	11.74
1664	Hassan	Channarayapatna	Channarayapatna	Hadavanahally	F3-KUMBENAHALLY	IP	2.42	2.05	15.36
1665	Hassan	Channarayapatna	Channarayapatna	Hadavanahally	F4 NAMBIHALLY	NJY	1.43	1.26	11.87
1666	Hassan	Channarayapatna	Channarayapatna	Hadavanahally	F4- SAGATHAVALLY	Urban	3.36	2.95	12.03
1667	Hassan	Channarayapatna	Channarayapatna	Hadavanahally	F3 NARAYAPURA	IP	3.11	2.64	15.19
1668	Hassan	Channarayapatna	Channarayapatna	Hadavanahally	F3 NARAYAPURA	NJY	0.56	0.50	11.12
1669	Hassan	Channarayapatna	Channarayapatna	Althichowdenahally	Nuggehally Rural	Urban	0.85	0.75	11.52
1670	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	S.Shivara	IP	3.67	3.12	15.02
1671	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Nuggehally Express	IP	3.27	2.89	11.69
1672	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Karehally Lift Irrigation	Urban	3.97	3.64	8.25
1673	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Navile	Urban	5.91	5.29	10.50
1674	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Karehally	Urban	2.78	2.36	15.20
1675	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Yachanaghatta	IP	3.34	2.90	13.34
1676	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Tagaduru	IP	1.45	1.23	15.16
1677	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Neralekere	IP	3.05	2.59	15.24
1678	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Karehally(Papanagattta)	NJY	0.53	0.46	12.79
1679	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Jamburu	NJY	1.14	1.01	11.55
1680	Hassan	Channarayapatna	Channarayapatna	66/11 KVRampura	Bagur Town	NJY	1.64	1.45	11.36
1681	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Bagur Town	Urban	0.87	0.75	13.54
1682	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Oblapura	IP	2.45	2.09	14.69



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1683	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Bagur Kunikavatu	IP	3.99	3.38	15.35
1684	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	M.Shivara	NJY	1.09	0.98	9.61
1685	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Bagur Lift Irrigation	Urban	3.90	3.46	11.21
1686	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	M.Palya	IP	1.38	1.19	13.17
1687	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Dyavenahally	IP	1.90	1.69	11.13
1688	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Heggadegere	IP	2.70	2.30	14.95
1689	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Bagur Gollarahosli	IP	3.43	2.89	15.81
1690	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Anathi	IP	2.36	2.00	15.32
1691	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	P.Dasapura	NJY	0.88	0.79	10.51
1692	Hassan	Channarayapatna	Channarayapatna	66/11KVBagur	Kumbarahally	NJY	0.42	0.38	9.75
1693	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Hirisave	Urban	2.71	2.43	10.18
1694	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Chalya	NJY	2.21	1.87	15.38
1695	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Sabbarahally	IP	2.94	2.49	15.23
1696	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Didaga	IP	3.12	2.65	15.15
1697	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Akkannahly Koodu	IP	3.04	2.70	11.25
1698	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Arakere	NJY	0.97	0.86	11.27
1699	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Yalenahally	NJY	1.86	1.68	9.56
1700	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Kaval Hosur	IP	2.94	2.52	14.02
1701	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Baddikere	IP	3.07	2.60	15.36
1702	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	H.Honnenahally	IP	2.35	2.00	15.01
1703	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Balaganchi	IP	3.72	3.14	15.65
1704	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Machbhuvan Hally	IP	3.41	3.00	12.14
1705	Hassan	Channarayapatna	Nuggehally	66/11KVHRISAVE	Belagihally	NJY	1.39	1.24	10.54



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1706	Hassan	Channarayapatna	Nuggehalli	66/11KVHRISAVE	Bookanabeta	NJY	0.62	0.56	10.20
1707	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	Kabbali temple	IP	1.45	1.24	14.86
1708	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	Madalagere	IP	4.46	3.77	15.49
1709	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	Hosahally	IP	3.03	2.58	14.72
1710	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	Mookikere	NJY	1.10	0.98	11.40
1711	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	Masakanahally	IP	3.41	2.90	15.09
1712	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	D.Thumkur	IP	2.95	2.48	15.79
1713	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	M K Hosur	NJY	1.36	1.19	12.40
1714	Hassan	Channarayapatna	Nuggehalli	66/11KVDidaga	Bidarekere	NJY	0.55	0.49	11.36
1715	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Kodihally	NJY	1.97	1.80	8.79
1716	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Adihally	IP	2.00	1.72	13.93
1717	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Bhakharahally	NJY	0.21	0.19	10.29
1718	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Kembalu	IP	2.59	2.20	15.19
1719	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Kakkhally	IP	2.39	2.05	14.08
1720	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	valagerahally	IP	3.58	3.03	15.36
1721	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	k.thimlapura	IP	3.27	2.78	14.86
1722	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Balehally	IP	3.20	2.75	14.00
1723	Hassan	Channarayapatna	Nuggehalli	66/11KVByrapura	Bidare	NJY	0.95	0.85	10.50
1724	Hassan	Channarayapatna	Nuggehalli	66/11KV Mattanavile	Rajapura	IP	3.65	3.04	16.80
1725	Hassan	Channarayapatna	Nuggehalli	66/11KV Mattanavile	Aresomanahally	IP	3.55	3.00	15.62
1726	Hassan	Channarayapatna	Nuggehalli	66/11KV Mattanavile	Thenkanahally	NJY	1.09	0.98	10.41
1727	Hassan	Channarayapatna	Nuggehalli	66/11KV Mattanavile	Dodderi	IP	3.23	2.74	15.33
1728	Hassan	Channarayapatna	Nuggehalli	66/11KV Mattanavile	Mattanavile	IP	1.47	1.25	14.81



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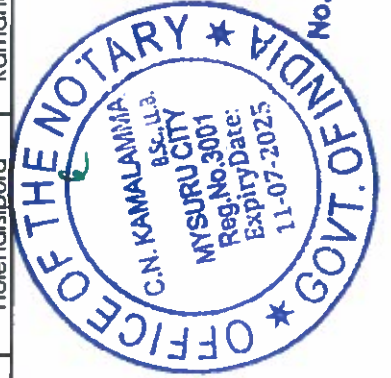
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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1729	Hassan	Channarayapatna	Nuggehalli	66/11KV Mattanavile	Madihally	NJY	1.41	1.30	7.40
1730	Hassan	Channarayapatna	Nuggehalli	66/11KV Juttanahally	Channahally	IP	1.70	1.44	15.20
1731	Hassan	Channarayapatna	Nuggehalli	66/11KV Juttanahally	Cholamballi	IP	1.21	1.03	14.87
1732	Hassan	Channarayapatna	Nuggehalli	66/11KV Juttanahally	Juttanahally	IP	2.47	2.10	15.19
1733	Hassan	Channarayapatna	Nuggehalli	66/11KV Juttanahally	Dadigatta	IP	0.96	0.82	14.87
1734	Hassan	Channarayapatna	Nuggehalli	66/11KV Juttanahally	Mathighaita	NJY	1.20	1.09	9.22
1735	Hassan	Channarayapatna	Nuggehalli	66/11KV Juttanahally	Hosahally	NJY	1.64	1.53	7.28
1736	Hassan	Channarayapatna	Nuggehalli	66/11 KV Sathenahalli	Banavaase	IP	2.61	2.23	14.50
1737	Hassan	Channarayapatna	Nuggehalli	66/11 KV Sathenahalli	Jaisarahally	NJY	0.17	0.15	12.82
1738	Hassan	Channarayapatna	Nuggehalli	66/11 KV Sathenahalli	Narayanapura	IP	2.30	1.96	14.73
1739	Hassan	Holenarsipura	Ramanathapura	Doddamagge	INDUSTRIAL FEEDER	Urban	2.43	2.07	14.87
1740	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F4 KONANUR	NJY	5.99	5.26	12.13
1741	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	HANYALU	NJY	2.11	1.81	14.13
1742	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F8-RAMNATHPURA	NJY	2.15	1.90	11.44
1743	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	BELAVADI	NJY	4.40	3.89	11.56
1744	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	Mugalur	NJY	1.44	1.28	11.40
1745	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	F5 BANNUR	NJY	0.89	0.76	14.76
1746	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	F6 SARGUR	NJY	1.61	1.37	14.71
1747	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	F7 HANDARANGI	NJY	1.02	0.87	14.73
1748	Hassan	Holenarsipura	Ramanathapura	Doddamagge	NILUVAGILU	NJY	1.25	1.10	12.07
1749	Hassan	Holenarsipura	Ramanathapura	Doddamagge	SLV HULIKAL	NJY	1.51	1.34	11.33
1750	Hassan	Holenarsipura	Ramanathapura	Rudrapattina	RAGIMARURU	NJY	0.60	0.53	11.07
1751	Hassan	Holenarsipura	Ramanathapura	Rudrapattina	MADHURANAHALLY	NJY	2.06	1.81	12.00



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1752	Hassan	Holenarsipura	Ramanathapura	Haradanahally	KERALAPURA	NJY	5.30	4.54	14.32
1753	Hassan	Holenarsipura	Ramanathapura	Somanahally	KALENAHALLY	IP	3.15	2.77	12.07
1754	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F1 BASAVA PATNA	IP	3.00	2.61	12.91
1755	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F2 AGRAHARA	IP	2.34	2.05	12.37
1756	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F3 BANUGUNDI	IP	2.02	1.76	12.93
1757	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F5 RN.GANGUR	IP	1.61	1.41	12.18
1758	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F6 SABATI	IP	3.67	3.13	14.73
1759	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	F9 RUDRA PATNA	IP	3.65	3.22	11.78
1760	Hassan	Holenarsipura	Ramanathapura	Ramanathapura	BILIGULI	IP	0.72	0.62	13.50
1761	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	BELLAME	IP	2.96	2.52	14.99
1762	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	SIDDAPURA F2	IP	2.23	1.93	13.64
1763	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	HEGGATHURU	IP	3.05	2.72	10.87
1764	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	THRAGALALLE	IP	2.58	2.27	12.03
1765	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	HODENOORU	IP	3.47	3.02	12.98
1766	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	BISILAHALLI	IP	1.26	1.11	11.86
1767	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	KADAVINAHOSALLI	IP	2.33	2.07	11.19
1768	Hassan	Holenarsipura	Ramanathapura	Doddamagge	DODDAMAGGE	IP	2.37	2.08	12.27
1769	Hassan	Holenarsipura	Ramanathapura	Doddamagge	HEGADAHALLI	IP	2.55	2.24	12.19
1770	Hassan	Holenarsipura	Ramanathapura	Doddamagge	KODAKALLY	IP	2.23	2.03	8.93
1771	Hassan	Holenarsipura	Ramanathapura	Doddamagge	KANIYARU	IP	1.35	1.19	11.57
1772	Hassan	Holenarsipura	Ramanathapura	Rudrapatna	MALLAPURA	IP	2.08	1.86	10.44
1773	Hassan	Holenarsipura	Ramanathapura	Rudrapatna	LAKKURU	IP	2.53	2.23	11.88
1774	Hassan	Holenarsipura	Ramanathapura	Chikkabommanahally	HINDALAHALLY	IP	1.24	1.09	12.02



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1775	Hassan	Holenarsipura	Ramanahapura	Rudrapatina	SOMPURA	IP	0.19	0.16	14.90
1776	Hassan	Holenarsipura	Arakalgud	Mallipatana	F1 MALLATNA	Urban	0.96	0.83	13.85
1777	Hassan	Holenarsipura	Arakalgud	Bychanahally	Ganganalu lift irrigation	Urban	1.28	1.17	8.38
1778	Hassan	Holenarsipura	Arakalgud	Mallipatana	DARIKONGALALE	NJY	0.92	0.79	14.24
1779	Hassan	Holenarsipura	Arakalgud	Mallipatana	HOLALAGUDU	NJY	1.32	1.13	14.58
1780	Hassan	Holenarsipura	Arakalgud	Bychanahally	F3 YAGATI	NJY	0.91	0.78	14.41
1781	Hassan	Holenarsipura	Arakalgud	Bychanahally	BYCHANAHALLY	NJY	0.49	0.43	12.31
1782	Hassan	Holenarsipura	Arakalgud	Bychanahally	BASAVANAHALLI	NJY	0.34	0.29	14.35
1783	Hassan	Holenarsipura	Arakalgud	Bychanahally	HEBBALE	NJY	0.85	0.74	13.41
1784	Hassan	Holenarsipura	Arakalgud	Mallipatana	F9 DODDABEMMATI	IP	2.72	2.36	13.17
1785	Hassan	Holenarsipura	Arakalgud	Mallipatana	F4 VIJAPURA	IP	1.52	1.37	10.20
1786	Hassan	Holenarsipura	Arakalgud	Mallipatana	F6 HPALI	IP	0.96	0.85	11.88
1787	Hassan	Holenarsipura	Arakalgud	Mallipatana	F5 MANAJOORU	IP	1.05	0.90	14.78
1788	Hassan	Holenarsipura	Arakalgud	Mallipatana	CHOWRAGAL	IP	0.77	0.66	14.42
1789	Hassan	Holenarsipura	Arakalgud	Mallipatana	LAKSHMURA	IP	1.96	1.67	14.74
1790	Hassan	Holenarsipura	Arakalgud	Mallipatana	ALADHALLI	IP	0.93	0.80	14.05
1791	Hassan	Holenarsipura	Arakalgud	Bychanahally	RANGAPURA	IP	2.92	2.53	13.50
1792	Hassan	Holenarsipura	Arakalgud	Bychanahally	MUDDANAHALLI	IP	1.34	1.16	13.65
1793	Hassan	Holenarsipura	Arakalgud	Bychanahally	CHIKKAGAVANAHALLI	IP	3.35	2.95	12.06
1794	Hassan	Holenarsipura	Arakalgud	Bychanahally	ATHNI	IP	2.65	2.29	13.70
1795	Hassan	Holenarsipura	Arakalgud	Bychanahally	VADDARAHALLI	IP	2.18	1.85	14.98
1796	Hassan	Holenarsipura	Arakalgud	Arakalgud	F1 Arakalgud	Urban	2.86	2.49	12.80
1797	Hassan	Holenarsipura	Arakalgud	Arakalgud	F9 Kote Arakalgud	Urban	2.96	2.64	10.77



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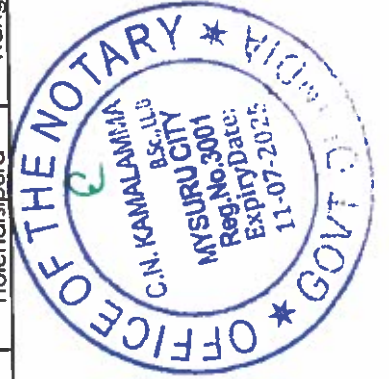
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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1798	Hassan	Holenarsipura	Arakalgud	Arakalgud	F4 Honnavalli	NJY	1.01	0.88	13.37
1799	Hassan	Holenarsipura	Arakalgud	Arakalgud	F7 Neralahalli	NJY	0.95	0.82	14.26
1800	Hassan	Holenarsipura	Arakalgud	Arakalgud	F10 Kattihallenahalli	NJY	1.48	1.27	14.39
1801	Hassan	Holenarsipura	Arakalgud	Arakalgud	F1 Dummi	NJY	1.44	1.24	14.16
1802	Hassan	Holenarsipura	Arakalgud	Arakalgud	F2 Maradi	IP	1.17	1.04	11.46
1803	Hassan	Holenarsipura	Arakalgud	Arakalgud	F3 Devarahally	IP	2.93	2.66	9.32
1804	Hassan	Holenarsipura	Arakalgud	Arakalgud	F5 Muthige	IP	2.34	2.09	11.01
1805	Hassan	Holenarsipura	Arakalgud	Arakalgud	F6 Adikebammahally	IP	1.77	1.52	14.41
1806	Hassan	Holenarsipura	Arakalgud	Arakalgud	F8 Mundagodu	IP	1.69	1.50	11.54
1807	Hassan	Holenarsipura	Arakalgud	Arakalgud	F8 Ilialli	IP	3.41	2.91	14.64
1808	Hassan	Holenarsipura	Arakalgud	Arakalgud	F9 Santhamaruru	IP	2.53	2.16	14.62
1809	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-1 Hangarahalli	NJY	3.13	2.69	14.06
1810	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-2 Hanumanahalli	IP	1.93	1.65	14.51
1811	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-5 Halekote	IP	2.26	1.94	14.16
1812	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-6 Mavinkere	NJY	0.04	0.04	7.32
1813	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-1 Bagivalu	IP	3.51	2.99	14.81
1814	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-2 Hariharapura	NJY	1.13	0.97	14.16
1815	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-3 Chakenahalli katte	IP	1.89	1.61	14.81
1816	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-4 Bankuppe	NJY	1.10	0.95	13.64
1817	Hassan	Holenarsipura	Hangarahally	Hangarahally	F-5 Bittagowdanahalli	IP	1.37	1.17	14.32
1818	Hassan	Holenarsipura	Hangarahally	Malali	F-4 Malali	NJY	1.42	1.23	13.38
1819	Hassan	Holenarsipura	Hangarahally	Malali	F-2 Teranya	IP	1.87	1.60	14.44
1820	Hassan	Holenarsipura	Hangarahally	Malali	F-3 Mavanuru	IP	1.61	1.38	14.29



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Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1821	Hassan	Holenarsipura	Hangarahally	Ahichowdenahally	F-1 Yadane	IP	1.69	1.45	14.20
1822	Hassan	Holenarsipura	Hangarahally	Ahichowdenahally	F-2 Doddakuncheww	NJY	0.63	0.55	12.70
1823	Hassan	Holenarsipura	Hangarahally	Ahichowdenahally	F-6 Ontigudda LIS	Urban	0.01	0.01	13.79
1824	Hassan	Holenarsipura	Hangarahally	Hadavanahally	F-1 Beechenahalli	NJY	0.86	0.74	14.05
1825	Hassan	Holenarsipura	Hangarahally	Hadavanahally	F-2 Kodihalli	IP	2.07	1.77	14.49
1826	Hassan	Holenarsipura	Hangarahally	Hadavanahally	F-5 Unnenahalli	IP	1.63	1.39	14.51
1827	Hassan	Holenarsipura	Hangarahally	Hadavanahally	F-6 Marashethihalli	NJY	0.47	0.40	14.91
1828	Hassan	Holenarsipura	Hangarahally	H N Pura	F-6 Paduvalahpe	NJY	1.39	1.21	12.95
1829	Hassan	Holenarsipura	Hangarahally	H N Pura	F-7 Ganguru	IP	2.44	2.09	14.41
1830	Hassan	Holenarsipura	Hangarahally	Kadavinakote	F-1 Navodaya	NJY	1.50	1.29	14.00
1831	Hassan	Holenarsipura	Hangarahally	Kadavinakote	F-2 S R Kaffe	IP	1.07	0.92	14.02
1832	Hassan	Holenarsipura	H.N.Pura	Bandishettihalli	F2 KEREODU	NJY	1.53	1.35	12.24
1833	Hassan	Holenarsipura	H.N.Pura	Bandishettihalli	F1 Lift Irigation	Urban	0.96	0.85	11.43
1834	Hassan	Holenarsipura	H.N.Pura	Bandishettihalli	F3 JOGI GUBBI	IP	4.16	3.56	14.39
1835	Hassan	Holenarsipura	H.N.Pura	Bandishettihalli	F4 Mudanahalli	IP	2.14	1.83	14.57
1836	Hassan	Holenarsipura	H.N.Pura	Bandishettihalli	Uddur Hosalli	IP	2.48	2.14	13.75
1837	Hassan	Holenarsipura	H.N.Pura	Doddahalli	MARALLI	NJY	0.66	0.57	13.72
1838	Hassan	Holenarsipura	H.N.Pura	Doddahalli	DODDAHALLI	IP	1.21	1.04	13.55
1839	Hassan	Holenarsipura	H.N.Pura	Doddahalli	YADEGOWDANAHALLI	IP	1.81	1.58	12.53
1840	Hassan	Holenarsipura	H.N.Pura	Doddakadanoor	BACHANAHALLI	NJY	1.41	1.24	12.22
1841	Hassan	Holenarsipura	H.N.Pura	Doddakadanoor	Kallideborekaval	NJY	1.26	1.08	14.02
1842	Hassan	Holenarsipura	H.N.Pura	Doddakadanoor	Gulaganjihalli	NJY	0.35	0.30	12.94
1843	Hassan	Holenarsipura	H.N.Pura	Doddakadanoor	KABBURU	IP	1.89	1.64	13.10



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1844	Hassan	Holenarsipura	H.N.Pura	Doddakadanoor	HIRITALALU	IP	3.75	3.23	13.69
1845	Hassan	Holenarsipura	H.N.Pura	Doddakadanoor	Nagarahalli	IP	2.15	1.89	12.15
1846	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	HOLENARASURA	Urban	5.85	5.13	12.25
1847	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	ALGOWDANAHALLY	NJY	0.54	0.47	12.24
1848	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	MALLAPANAHALLI	NJY	1.01	0.88	12.94
1849	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	ELECHAGALLI	IP	1.30	1.10	14.77
1850	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	AMANIKERE	IP	2.70	2.36	12.76
1851	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	Galura	IP	2.23	1.95	12.43
1852	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	WATER SUPPLY	Urban	4.66	4.01	13.87
1853	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	KHB	Urban	3.53	3.05	13.50
1854	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	CESEC OFFICE	Urban	0.03	0.03	13.08
1855	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	ICHANAHALLI	NJY	0.84	0.74	12.07
1856	Hassan	Holenarsipura	H.N.Pura	H.N. Pura	MENAGANAHALLI	IP	2.18	1.89	13.48
1857	Hassan	Holenarsipura	H.N.Pura	Hadavanahalli	F8 Taitkere LIS	Urban	0.29	0.25	13.57
1858	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F8 HALLI MYSORE	Urban	1.11	0.97	13.06
1859	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F2 Thathanahally	NJY	0.72	0.64	12.31
1860	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F4 HADYA	NJY	1.03	0.89	13.60
1861	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F6 KALLAHALLI	NJY	0.57	0.49	13.80
1862	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F1 TEJUR	IP	2.65	2.28	13.95
1863	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F3 GUDDANAHALLI	IP	3.39	2.92	13.78
1864	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F5 ANNE KANAMBADI	IP	3.73	3.22	13.78
1865	Hassan	Holenarsipura	H.N.Pura	Halli Mysore	F7 MANGALAWADI	IP	1.61	1.41	12.71
1866	Hassan	Holenarsipura	H.N.Pura	Kadavinakote	VIDYUTH NAGAR	Urban	4.12	3.56	13.70



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received In MU	Total Energy sold	% Distribution Loss
1867	Hassan	Holenarsipura	H.N.Pura	Nagarthi	Devaramuddenahally	NJY	0.71	0.62	13.18
1868	Hassan	Holenarsipura	H.N.Pura	Nagarthi	Kadavinabachahally	NJY	0.41	0.34	14.93
1869	Hassan	Holenarsipura	H.N.Pura	Nagarthi	Havinamaranahally	IP	3.92	3.39	13.68
1870	Hassan	Holenarsipura	H.N.Pura	Nagarthi	Nagarthi	IP	2.29	1.99	13.10
1871	Hassan	Holenarsipura	H.N.Pura	Singapura	BEERANAHALLY	NJY	1.00	0.86	14.56
1872	Hassan	Holenarsipura	H.N.Pura	Singapura	GANNIKADA	NJY	0.72	0.62	13.14
1873	Hassan	Holenarsipura	H.N.Pura	Singapura	S.SHRAVANUR	NJY	0.45	0.39	13.79
1874	Hassan	Holenarsipura	H.N.Pura	Singapura	ULIVALA	IP	1.51	1.33	12.49
1875	Hassan	Holenarsipura	H.N.Pura	Singapura	MUDALAHPE	IP	3.30	2.86	13.42
1876	Hassan	Holenarsipura	H.N.Pura	Singapura	VALAMBIGE	IP	4.33	3.74	13.69
1877	Hassan	Holenarsipura	H.N.Pura	Singapura	GUNJEVU (NAGARHTI)	IP	1.22	1.07	12.07
1878	Hassan	Holenarsipura	H.N.Pura	Singapura	MARANAYAKANAHALLY	IP	2.98	2.57	13.74
1879	Hassan	Holenarsipura	H.N.Pura	Singapura	Singapura	IP	1.84	1.58	13.69
1880	Hassan	Holenarsipura	H.N.Pura	Somanahalli	F3 SOMANAHALLI	NJY	0.52	0.45	13.17
1881	Hassan	Holenarsipura	H.N.Pura	Somanahalli	BIDARAKKA	NJY	0.61	0.53	13.69
1882	Hassan	Holenarsipura	H.N.Pura	Somanahalli	NERALE	IP	2.05	1.77	13.97
1883	Hassan	Holenarsipura	H.N.Pura	Somanahalli	NIDUVANI	IP	3.81	3.34	12.29
1884	Hassan	Holenarsipura	H.N.Pura	Somanahalli	KUPPE	IP	1.19	1.02	13.91
1885	Hassan	Arasikere	Arasikere	Geejithalli	F-3 Vitlapura	IP	2.46	2.14	13.16
1886	Hassan	Arasikere	Arasikere	Geejithalli	F-4 Kodimata	IP	4.02	3.57	11.06
1887	Hassan	Arasikere	Arasikere	Geejithalli	F-5 Geejithalli	IP	0.74	0.64	13.93
1888	Hassan	Arasikere	Arasikere	Geejithalli	F-6 KMF	Urban	0.85	0.75	11.80
1889	Hassan	Arasikere	Arasikere	Geejithalli	F-7 Murundi	NJY	0.58	0.52	10.20



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1890	Hassan	Arasikere	Arasikere	Geejhalli	F-8 Yalaware	NJY	0.51	0.46	10.60
1891	Hassan	Arasikere	Arasikere	Arasikere	F9-Hassan Road	Urban	15.35	13.43	12.50
1892	Hassan	Arasikere	Arasikere	Arasikere	F10 - Jajur	IP	3.89	3.38	13.25
1893	Hassan	Arasikere	Arasikere	Arasikere	F11 Jenukal	Urban	0.79	0.70	11.70
1894	Hassan	Arasikere	Arasikere	Arasikere	F12 - Kalyadi	IP	1.86	1.61	13.42
1895	Hassan	Arasikere	Arasikere	Arasikere	F13 Gandsi	IP	5.67	4.84	14.57
1896	Hassan	Arasikere	Arasikere	Arasikere	F14 Shankaranahalli	NJY	1.75	1.54	11.60
1897	Hassan	Arasikere	Arasikere	Arasikere	F15 Thaluru	NJY	0.69	0.61	11.30
1898	Hassan	Arasikere	Arasikere	Arasikere	F16 Hiriyuru	NJY	0.63	0.56	11.60
1899	Hassan	Arasikere	Arasikere	Arasikere	F1 - Agunda	IP	7.07	6.14	13.10
1900	Hassan	Arasikere	Arasikere	Arasikere	F8-Chikkur	IP	1.82	1.57	13.50
1901	Hassan	Arasikere	Arasikere	Arasikere	F4 - Arasikere	Urban	15.00	13.06	12.90
1902	Hassan	Arasikere	Arasikere	Arasikere	F5-KSSIDC	Urban	1.42	1.26	11.60
1903	Hassan	Arasikere	Arasikere	Arasikere	F6 STP Plant ASK	Urban	0.48	0.43	12.26
1904	Hassan	Arasikere	Arasikere	Arasikere	F3 Gerumara	IP	2.72	2.35	13.57
1905	Hassan	Arasikere	Arasikere	Arasikere	F4 M.N.Koppalu	IP	1.29	1.10	14.70
1906	Hassan	Arasikere	Arasikere	Arasikere	F9 Singenhally	NJY	0.36	0.32	10.70
1907	Hassan	Arasikere	Arasikere	Arasikere	F5 Madapura	NJY	2.04	1.80	11.70
1908	Hassan	Arasikere	Arasikere	Arasikere	F7 Govinapura	Rural	4.38	3.80	13.40
1909	Hassan	Arasikere	Arasikere	Arasikere	F7 Amayakanahalli	IP	1.74	1.49	14.60
1910	Hassan	Arasikere	Arasikere	Arasikere	F8 Karagunda	IP	2.37	2.02	14.70
1911	Hassan	Arasikere	Arasikere	Belagumba	F1-Industry	Urban	3.33	2.89	13.40
1912	Hassan	Arasikere	Arasikere	Belagumba	F2-Keilangere	IP	0.90	0.78	13.30



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1913	Hassan	Asasikere	Asasikere	Belagumba	F3-M Koppalu	IP	2.68	2.32	13.40
1914	Hassan	Asasikere	Asasikere	Belagumba	F8- Mallenahalli	NJY	1.09	0.96	11.60
1915	Hassan	Asasikere	Asasikere	Belagumba	F10- Challapura	IP	0.23	0.20	13.10
1916	Hassan	Asasikere	Asasikere	Belagumba	F11- Sanklapura	IP	0.03	0.03	13.20
1917	Hassan	Asasikere	Asasikere	Belagumba	F12- Belagumba	IP	0.24	0.21	13.40
1918	Hassan	Asasikere	Banavara	Banavara	F2 Bendekere	IP	3.11	2.66	14.50
1919	Hassan	Asasikere	Banavara	Banavara	F3 Malligatta	Rural	2.66	2.30	13.23
1920	Hassan	Asasikere	Banavara	Banavara	F5-Cheluvanahalli	NJY	2.98	2.60	12.90
1921	Hassan	Asasikere	Banavara	Banavara	F14 Koranahally	NJY	0.32	0.28	10.13
1922	Hassan	Asasikere	Banavara	Banavara	F15 Mankathuru	NJY	0.47	0.42	10.35
1923	Hassan	Asasikere	Banavara	Banavara	F6 Panchnahalli	IP	0.96	0.85	12.14
1924	Hassan	Asasikere	Banavara	Banavara	F7 Thondiganahally	IP	1.84	1.61	12.49
1925	Hassan	Asasikere	Banavara	Banavara	F9 Belavalli	Rural	4.20	3.62	13.70
1926	Hassan	Asasikere	Banavara	Banavara	F11 Kuruwanka	IP	2.33	1.99	14.55
1927	Hassan	Asasikere	Banavara	Banavara	F12 Banavara	Urban	4.30	3.75	12.60
1928	Hassan	Asasikere	Banavara	Banavara	F13 Arkere	IP	1.49	1.27	14.44
1929	Hassan	Asasikere	Banavara	Banavara	F2: Kyathinahally	IP	2.78	2.39	14.20
1930	Hassan	Asasikere	Banavara	Banavara	F3: J C Pura	IP	2.05	1.75	14.80
1931	Hassan	Asasikere	Banavara	Banavara	F4-Kamasamudra	NJY	3.31	2.90	12.40
1932	Hassan	Asasikere	Banavara	Banavara	F5 Honnakatta	NJY	3.02	2.64	12.50
1933	Hassan	Asasikere	Banavara	Banavara	F-11 Ramanahalli	IP	2.58	2.23	13.70
1934	Hassan	Asasikere	Banavara	Banavara	F6: Soppinahally	IP	3.25	2.76	15.00
1935	Hassan	Asasikere	Banavara	Banavara	F7:Kanakkatte	IP	2.29	1.93	15.80



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Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1936	Hassan	Arasikere	Banavara	D M Kurke	FB Madailu	IP	2.56	2.19	14.50
1937	Hassan	Arasikere	Banavara	D M Kurke	F9-Kadalamagge	NJY	2.73	2.39	12.20
1938	Hassan	Arasikere	Banavara	D M Kurke	F10: Shanthinagara	Urban	0.87	0.76	12.80
1939	Hassan	Arasikere	Banavara	Javagal	F1 Doddagatta	IP	1.62	1.38	14.70
1940	Hassan	Arasikere	Banavara	Javagal	F2 Bandur	IP	4.92	4.23	14.09
1941	Hassan	Arasikere	Banavara	Javagal	F3 Thavarehalli	NJY	1.82	1.60	12.10
1942	Hassan	Arasikere	Banavara	Javagal	F4Javagal	Urban	3.25	2.83	13.00
1943	Hassan	Arasikere	Banavara	Javagal	F6 Sankihalli	IP	4.00	3.40	14.80
1944	Hassan	Arasikere	Banavara	Javagal	F9 Kolagunda	IP	5.02	4.29	14.50
1945	Hassan	Arasikere	Banavara	Javagal	F8 Neirige	IP	3.56	3.04	14.70
1946	Hassan	Arasikere	Banavara	Javagal	F9 - kallahally	NJY	0.85	0.75	12.20
1947	Hassan	Arasikere	Banavara	Javagal	F10 - Handralu	NJY	0.14	0.13	10.30
1948	Hassan	Arasikere	Banavara	Javagal	F12 - S Digganahally	IP	0.17	0.15	14.50
1949	Hassan	Arasikere	Banavara	Kallasadarahally	F1 - Narasura	NJY	2.64	2.31	12.50
1950	Hassan	Arasikere	Banavara	Kallasadarahally	F2-Kalsadarahally	IP	3.64	3.11	14.60
1951	Hassan	Arasikere	Banavara	Kallasadarahally	F3 Nagsamudra	NJY	1.14	1.00	12.60
1952	Hassan	Arasikere	Banavara	Kallasadarahally	F4-G.Pura	IP	2.26	1.94	14.20
1953	Hassan	Arasikere	Banavara	Kallasadarahally	F5 R.N. Koppalu	IP	0.90	0.77	14.30
1954	Hassan	Arasikere	Banavara	Panchanahally	F2 D M Kurke	IP	3.82	3.25	14.80
1955	Hassan	Arasikere	Gandsi	Gandsi	F4Hiriyalu	IP	4.41	3.77	14.40
1956	Hassan	Arasikere	Gandsi	Gandsi	F2 Chagachagere	IP	4.10	3.52	14.22
1957	Hassan	Arasikere	Gandsi	Gandsi	F5 Bageshpura	IP	3.58	3.11	13.20
1958	Hassan	Arasikere	Gandsi	Gandsi	F10 Mahadevarahalli	NJY	0.45	0.39	13.00



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 CESC, Mysuru

Annexure-7

Statement showing Feederwise Annual Distribution loss in CESC, Mysore for the year 2020-21

Sl. No.	Circle Name	Division Name	Name of the Sub division	Name of the MUSS	Feeder name	Feeder Type	Energy Received in MU	Total Energy sold	% Distribution Loss
1959	Hassan	Asarikere	Gandsi	Gandsi	F11 Kudukundi	NJY	0.49	0.44	10.51
1960	Hassan	Asarikere	Gandsi	Gandsi	F12 Habbaganagatta	NJY	0.32	0.28	10.29
1961	Hassan	Asarikere	Gandsi	Gandsi	F6:Mududi	IP	3.85	3.34	13.30
1962	Hassan	Asarikere	Gandsi	Gandsi	F7 Heggata	IP	3.13	2.68	14.38
1963	Hassan	Asarikere	Gandsi	Gandsi	F8:Ydavanahalli	IP	3.27	2.81	14.11
1964	Hassan	Asarikere	Gandsi	Gandsi	F9: Gandsi town	Urban	3.77	3.32	11.90
1965	Hassan	Asarikere	Gandsi	Kondenalu	F3 Bagevalu	IP	2.28	1.98	13.22
1966	Hassan	Asarikere	Gandsi	Kondenalu	F3 Baguranahally	NJY	0.47	0.41	12.20
1967	Hassan	Asarikere	Gandsi	Kondenalu	F4 Chindenahally Gadi	NJY	1.38	1.21	12.10
1968	Hassan	Asarikere	Gandsi	Kondenalu	F5 Hullekere	IP	2.20	1.91	13.40
1969	Hassan	Asarikere	Gandsi	Kondenalu	F6 Kenkere	IP	2.92	2.52	14.00
1970	Hassan	Asarikere	Gandsi	Kondenalu	F7 Aladahally	IP	2.11	1.82	14.00
1971	Hassan	Asarikere	Gandsi	Kondenalu	F11 Linglapura	NJY	0.96	0.85	11.35
1972	Hassan	Asarikere	Gandsi	Kondenalu	F14 Kondenalu	IP	0.98	0.84	14.58
1973	Hassan	Asarikere	Gandsi	Basavagatta	F2-Jadagatta	IP	3.47	2.99	13.71
1974	Hassan	Asarikere	Gandsi	Basavagatta	F3 Adihalli	IP	2.96	2.57	13.01
1975	Hassan	Asarikere	Gandsi	Basavagatta	F4-Rangapura	NJY	0.41	0.36	11.20
1976	Hassan	Asarikere	Gandsi	Basavagatta	Belavathahally	NJY	0.37	0.33	10.61
1977	Hassan	Asarikere	Gandsi	Basavagatta	F6 -Yedavathi	IP	3.19	2.71	14.90



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-8

Town Wise Energy Audit Report of RAPDRP towns for FY-21

Company: CESC, Mysuru

Sl. No.	Town Name	Import Energy (KWH)	Export Energy (KWH)	Net Input Energy (KWH)	Energy Sales (KWH)	Losses (D-E) (KWH)	T&D Loss% (F/D)*100	Demand (Rs.)	Collection (Rs.)	Billing Efficiency (E/D)*100	Collection Efficiency (I/H)*100			AT&C loss % (1- (J*K/100000))*100
											L	M	N	
A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	Arsikere	32688268	8739970	23948298	21764237.95	2184060.05	9.12	180,324,939.03	184,175,009.58	90.88	100.00	42.34	9.12	
2	Chamarajnagar	35718401	2873361	32845040	28267512.10	4577527.90	13.94	243,497,743.02	257,816,776.63	86.06	100.00	33.21	13.94	
3	Channarayana	24107410	2812025	21295385	19277681.37	2017703.63	9.47	162,315,570.13	166,817,441.32	90.53	100.00	36.44	9.47	
4	Hassan	119722620	0	119722620	110690660.40	9031959.60	7.54	954,671,014.18	971,453,777.37	92.46	100.00	25.66	7.54	
5	Hunsur	23478429	989550	22488879	20706910.60	1781968.40	7.92	181,599,040.91	186,337,447.33	92.08	100.00	22.18	7.92	
6	K.R. Nagar	20242855	191600	20051255	18536655.00	1514600.00	7.55	145,995,623.73	143,186,867.42	92.45	98.08	23.42	9.33	
7	Kollegala	36028421	744132	35284289	30463225.71	4821063.29	13.66	231,687,865.82	247,052,208.19	86.34	100.00	44.33	13.66	
8	Madikeri	22039464.08	1459675	20579789.08	18731892.75	1847896.33	8.98	176,499,099.14	185,093,374.69	91.02	100.00	24.66	8.98	
9	Malavalli	17314887	717103	16597784	14292376.37	2305407.63	13.89	113,998,182.75	110,219,264.52	86.11	96.69	41.58	16.74	
10	Mandya	86270820	5067918	81202902	71900047.15	9302854.85	11.46	621,171,162.87	626,862,289.86	88.54	100.00	26.52	11.46	
11	Mysore	973569509.8	83248267.3	890321242.5	854434461.19	35886781.31	4.03	7,059,293,683.61	7,218,876,634.67	95.97	100.00	20.39	4.03	
12	Nanjangudu	52791875	3387391	49404484	52922998.21	-3518514.21	-7.12	492,103,051.05	527,997,314.66	107.12	100.00	26.05	-7.12	
Overall - Total		1443972960	110230992	1333741968	1261988658.80	71753308.78	5.38	10,563,156,976.24	10,825,888,406.24	94.62	100.00	30.57	5.38	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections:

Annexure- 8 (A)

Town Wise Energy Audit Report of RAPDRP towns for FY-22 (upto Sep-2021)

Company: CESC, Mysuru

Sl. No.	Town Name	Import Energy (KWH)	Export Energy (KWH)	Net Input Energy (KWH)	Energy Sales (KWH)	Losses (KWH) (D-E)	T&D Loss in % (F/D)* 100	Demand (Rs.)		Collection (Rs.)	Billing Efficiency (E/D)*100 In %	Collection Efficiency (I/H)*100 In %		Baseline ATC Loss Data In %	AT&C Loss in % (I-J)*K/100000)*100
								I	J			K	L		
A	B	C	D	E	F	G	H	I	J	K	L	M	N		
1	Arsikere	15635650	3135646	12500004	10664961.64	1835042.36	14.68	91,103,735.87	92,758,905.69	85.32	100.00	42.34	14.68		
2	Chamarajnagar	18231880	612080	17619800	15879531.50	1740268.50	9.88	139,258,020.21	137,066,344.46	90.12	98.43	33.21	11.30		
3	Channarayana	8168505	115251	8053254	8995002.94	-941748.94	-11.69	78,902,765.41	82,852,014.35	111.69	100.00	36.44	-11.69		
4	Hassan	60494820	0	60494820	54613660.90	5881159.10	9.72	487,517,000.11	501,493,974.72	90.28	100.00	25.66	9.72		
5	Hunsur	11012400	-589600	11602000	10962779.41	639220.59	5.51	97,823,956.38	95,142,400.53	94.49	97.26	22.18	8.10		
6	K.R. Nagar	10521395	279200	10242195	9330730.40	911464.60	8.90	76,918,562.95	74,113,719.05	91.10	96.35	23.42	12.22		
7	Kollegala	20101700	945259	19156441	17659245.50	1497195.50	7.82	135,395,125.41	126,264,930.96	92.18	93.26	44.33	14.03		
8	Madikeri	11142180	635656	10506524	9704453.20	802070.80	7.63	93,546,378.66	96,407,655.27	92.37	100.00	24.66	7.63		
9	Malavalli	8930074	349852	8580222	7229405.48	1350816.52	15.74	62,035,248.63	62,036,589.72	84.26	100.00	41.58	15.74		
10	Manaya	45645960	3724060	41921900	36847889.30	5074010.70	12.10	328,663,755.75	343,790,735.98	87.90	100.00	26.52	12.10		
11	Mysore	489884276	26940755	462943521	431508470.27	31435050.73	6.79	3,668,237,109.53	3,661,046,192.46	93.21	99.80	20.39	6.97		
12	Nanjangudu	30071245	1934201	28137044	26929649.60	1207394.40	4.29	242,516,059.37	234,923,020.72	95.71	96.87	26.05	7.29		
	Overall - Total	729840085	38082360	691757725	640325780.14	51431944.86	7.43	5,501,917,718.28	5,507,896,483.91	92.57	100.00	30.565	7.43		



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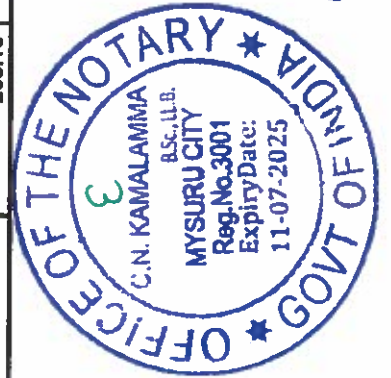
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-9

Chamundeshwari Electricity Supply Corporation Limited

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: N. R. Mohalla									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue	Annexure-9	
LT-1	1.68	114.45	6.80	110.69	6.58	7.45	(10.92)		
LT-2	111.73	7,547.82	6.76	7,387.14	6.61	7.22	(515.51)		
LT-3	25.91	2,875.20	11.10	2,846.13	10.99	10.26	217.80		
LT-4	26.17	1,565.78	5.98	1,585.55	6.06	6.13	(38.14)		
LT-5	9.53	875.91	9.19	856.90	8.99	9.30	(10.40)		
LT-6 St.II	10.79	588.51	5.45	344.09	3.19	6.38	(100.68)		
LT-6 Wt.sl	9.97	767.86	7.71	720.18	7.23	8.74	(103.01)		
LT-7	1.48	408.09	27.49	406.12	27.35	25.07	35.96		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	197.27	14,743.62	7.47	14,256.80	7.23	-	(524.90)		
HT-1	13.57	798.32	5.88	711.34	5.24	6.00	(16.07)		
HT-2 A	24.23	2,249.70	9.28	2,208.80	9.12	9.05	56.59		
HT-2 B	18.11	1,983.70	10.95	1,969.56	10.88	11.22	(48.26)		
HT-2 C	9.20	740.73	8.05	781.27	8.49	9.55	(137.73)		
HT-3	-	-	-	-	-	-	-		
HT-4	0.75	60.13	8.04	59.45	7.95	7.84	1.52		
HT-5	0.03	3.91	15.51	3.91	15.51	18.84	(0.84)		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	65.88	5,836.48	8.86	5,734.33	8.70	-	(144.80)		
G.TOTAL	263.16	20,580.11	7.82	19,991.13	7.60	8.07	(669.69)		



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No. of Corrections.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: V. V. Mohalla									
Tariff	Energy sales In MU	Demand In Rs Lakhs	Demand In Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	1.06	80.40	7.56	74.21	6.98	7.45	1.19		
LT-2	107.43	7,510.01	6.99	7,489.21	6.97	7.22	(247.72)		
LT-3	22.03	2,379.00	10.80	2,394.69	10.87	10.27	116.67		
LT-4	20.56	1,229.39	5.98	1,240.34	6.03	6.13	(30.85)		
LT-5	13.81	1,280.52	9.28	1,264.39	9.16	9.30	(3.90)		
LT-6 St.II	9.38	508.84	5.43	513.90	5.48	6.37	(88.51)		
LT-6 Wt.sl	9.53	697.89	7.32	875.66	9.19	8.73	(133.89)		
LT-7	1.60	496.56	30.96	519.02	32.36	25.52	87.15		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	185.39	14,182.60	7.65	14,371.43	7.75	6.00	(299.88)		
HT-1	8.30	507.37	6.11	426.21	5.13	9.06	8.88		
HT-2 A	95.05	8,249.14	8.68	8,411.32	8.85	11.23	(361.28)		
HT-2 B	14.97	1,698.71	11.35	1,740.00	11.62	9.54	17.97		
HT-2 C	6.35	597.42	9.41	593.40	9.34	3.06	(8.86)		
HT-3	1.20	57.98	4.82	68.67	5.71	7.85	21.20		
HT-4	1.30	97.96	7.55	98.25	7.58	18.67	(3.80)		
HT-5	0.16	37.57	23.82	27.01	17.13	-	8.13		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	127.34	11,246.16	8.83	11,364.85	8.92	8.33	(317.75)		
G.TOTAL	312.73	25,428.76	8.13	25,736.28	8.23	8.33	(617.63)		



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(Signature)

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

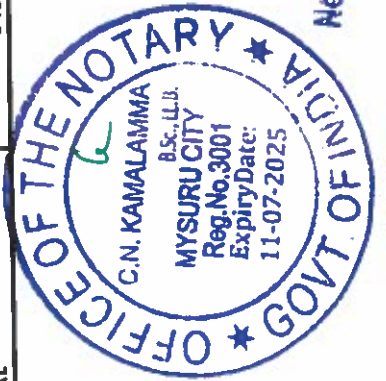
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No. of Corrections.....

Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: Nanjanagud									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	9.26	691.18	7.46	591.89	6.39	7.45	1.07		
LT-2	29.01	1,859.01	6.41	1,631.28	5.62	7.23	(238.31)		
LT-3	7.63	778.29	10.19	749.24	9.81	10.28	(6.44)		
LT-4	152.45	9,133.57	5.99	9,133.94	5.99	6.13	(204.59)		
LT-5	4.71	431.50	9.17	420.22	8.93	9.30	(6.22)		
LT-6 St.II	16.86	879.26	5.21	407.46	2.42	6.38	(196.21)		
LT-6 Wt.sl	6.80	471.52	6.94	453.23	6.67	8.72	(120.94)		
LT-7	0.21	68.13	32.13	153.28	72.27	25.25	14.57		
New LI Category1	-	-	-	-	-	-	-		
New LI Category2	-	-	-	-	-	-	-		
Total-LI	226.94	14,312.47	6.31	13,540.55	5.97	-	(757.07)		
HT-1	19.46	1,192.88	6.13	1,600.90	8.23	6.00	24.22		
HT-2 A	82.25	8,204.61	9.98	8,006.41	9.73	9.03	779.19		
HT-2 B	0.19	24.10	12.91	26.93	14.42	11.22	3.14		
HT-2 C	0.26	28.22	10.69	26.73	10.13	9.54	3.04		
HT-3	14.82	532.32	3.59	296.23	2.00	3.06	79.04		
HT-4	-	-	-	-	-	-	-		
HT-5	-	-	-	-	-	-	-		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	116.98	9,982.13	6.53	9,957.20	8.51	7.03	888.63		
G.TOTAL	343.92	24,294.60	7.06	23,497.75	6.83	7.03	131.56		



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No. of Corrections:


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

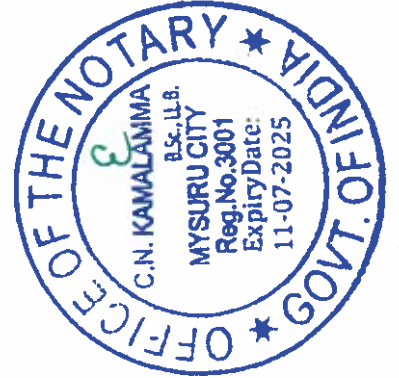
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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work

Name of the Division: Hunsur		Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue
LT-1		6.09	486.74	7.99	501.50	8.23	7.44	33.23
LT-2		18.38	1,227.06	6.68	1,163.76	6.33	7.23	(100.95)
LT-3		6.16	635.37	10.32	617.61	10.03	10.28	2.48
LT-4		132.61	7,935.46	5.98	7,992.98	6.03	6.13	(189.92)
LT-5		2.92	280.71	9.61	280.82	9.61	9.30	9.01
LT-6 Sl.II		10.88	623.17	5.73	317.37	2.92	6.37	(70.18)
LT-6 WI.sl		4.96	372.85	7.52	173.14	3.49	8.71	(58.97)
LT-7		0.26	71.45	27.79	77.54	30.16	24.07	9.56
New LT Category1		-	-	-	-	-	-	-
New LT Category2		-	-	-	-	-	-	-
Total-LT		182.25	11,632.81	6.38	11,124.71	6.10	-	(365.76)
HT-1		0.48	37.33	7.81	57.01	11.93	5.99	8.70
HT-2 A		14.73	1,228.37	8.34	1,228.75	8.34	9.05	(103.93)
HT-2 B		0.84	95.38	11.32	94.49	11.22	11.23	0.76
HT-2 C		0.30	29.80	9.97	21.79	7.29	9.54	1.28
HT-3		0.85	95.16	11.20	77.84	9.16	3.10	68.84
HT-4		-	-	-	-	-	-	-
HT-5		-	-	-	-	-	-	-
New HT Category1		-	-	-	-	-	-	-
New HT Category2		-	-	-	-	-	-	-
Total-HT		17.19	1,486.04	8.64	1,479.88	8.61	-	(24.36)
G.TOTAL		199.45	13,118.85	6.58	12,604.59	6.32	6.77	(390.11)



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No. of Corrections.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: K.R.Nagara									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	4.97	376.93	7.58	375.85	7.56	7.45	6.69		
LT-2	20.03	1,311.69	6.55	1,205.43	6.02	7.23	(136.91)		
LT-3	5.84	605.08	10.35	584.99	10.01	10.28	4.23		
LT-4	83.35	4,991.86	5.99	5,039.62	6.05	6.13	(114.56)		
LT-5	3.79	339.87	8.96	334.31	8.81	9.31	(13.38)		
LT-6 Silt	7.82	438.58	5.61	217.88	2.79	6.38	(60.28)		
LT-6 Wt.sl	3.53	242.26	6.86	175.86	4.98	8.71	(65.57)		
LT-7	0.32	71.45	22.02	57.30	17.66	25.27	(10.57)		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	129.67	8,377.71	6.46	7,991.24	6.16	6.00	(390.35)		
HT-1	4.07	264.16	6.48	292.92	7.19	9.04	3.95		
HT-2 A	2.78	255.65	9.19	239.28	8.60	11.23	4.54		
HT-2 B	0.18	25.03	13.72	31.47	17.25	9.54	7.00		
HT-2 C	0.19	25.19	13.21	17.35	9.10	3.10	65.01		
HT-3	0.22	71.88	32.41	33.73	15.21	-	-		
HT-4	-	-	-	-	-	-	-		
HT-5	-	-	-	-	-	-	-		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	7.45	641.92	8.61	614.76	8.25	6.79	100.31		
G.TOTAL	137.13	9,019.63	6.58	8,606.00	6.28		(290.04)		



29 NOV 2021

No. of Corrections: ✓


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

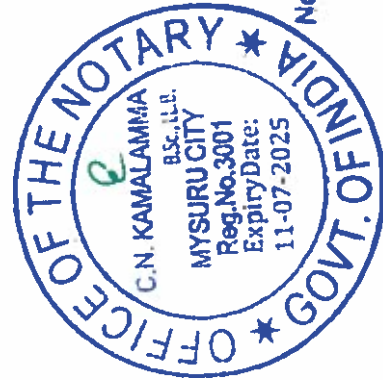
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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work

Name of the Division:		Ch Nagar									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue				
LT-1	6.13	467.85	7.63	427.88	6.98	7.45	11.09				
LT-2	22.44	1,524.39	6.79	1,318.99	5.88	7.24	(100.20)				
LT-3	7.03	732.18	10.41	687.86	9.78	10.29	8.75				
LT-4	168.89	10,101.19	5.98	10,121.12	5.99	6.13	(255.57)				
LT-5	2.53	230.85	9.13	216.45	8.56	9.31	(4.58)				
LT-6 Si.II	8.44	526.08	6.23	313.27	3.71	6.38	(12.70)				
LT-6 Wt.sl	1.68	131.80	7.85	120.27	7.17	8.74	(14.85)				
LT-7	0.29	86.57	29.74	93.07	31.97	26.86	8.39				
New LT Category1	-	-	-	-	-	-	-				
New LT Category2	-	-	-	-	-	-	-				
Total-LT	217.43	13,800.91	6.35	13,298.91	6.12	-	(359.67)				
HT-1	4.72	316.09	6.69	311.46	6.59	5.99	33.00				
HT-2 A	14.36	1,326.10	9.24	1,313.88	9.15	9.07	23.07				
HT-2 B	0.67	85.34	12.66	87.60	12.99	11.26	9.44				
HT-2 C	1.08	100.73	9.30	95.37	8.81	9.55	(2.65)				
HT-3	9.99	337.57	3.38	259.51	2.60	3.02	35.54				
HT-4	-	-	-	-	-	-	-				
HT-5	-	-	-	-	-	-	-				
New HT Category1	-	-	-	-	-	-	-				
New HT Category2	-	-	-	-	-	-	-				
Total-HT	30.83	2,165.83	7.02	2,067.81	6.71	6.54	98.41				
G.TOTAL	248.27	15,966.75	6.43	15,366.73	6.19	6.54	(261.26)				



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No. of Corrections:

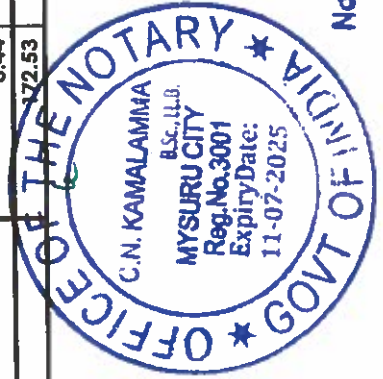
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division:									
Tariff		Kollegal							
	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	5.32	380.30	7.14	337.59	6.34	7.45	(16.42)		
LT-2	19.72	1,276.70	6.48	1,082.98	5.49	7.24	(150.11)		
LT-3	4.85	505.51	10.41	484.87	9.99	10.29	6.13		
LT-4	125.18	7,472.53	5.97	7,489.47	5.98	6.13	(203.09)		
LT-5	2.52	215.33	8.53	205.73	8.15	9.32	(19.83)		
LT-6 St.II	8.95	516.49	5.77	299.59	3.35	6.37	(54.24)		
LT-6 Wt.sl	2.37	160.93	6.78	127.10	5.36	8.73	(46.33)		
LT-7	0.17	19.39	11.70	43.53	26.27	30.28	(30.79)		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	169.09	10,547.18	6.24	10,070.86	5.96	6.00	(514.68)		
HT-1	1.88	123.11	6.54	90.16	4.79	9.12	4.73		
HT-2 A	0.50	50.29	10.06	53.04	10.61	11.24	7.24		
HT-2 B	0.18	27.62	15.24	28.75	15.86	9.54	1.78		
HT-2 C	0.39	39.14	10.00	37.12	9.48	3.07	1.74		
HT-3	0.02	2.24	13.69	1.34	8.16	-	-		
HT-4	-	-	-	-	-	-	-		
HT-5	0.47	59.52	12.56	50.41	10.64	18.99	(30.49)		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	3.44	301.92	8.77	260.81	7.57	6.59	(4.68)		
G.TOTAL	172.53	10,849.11	6.29	10,331.67	5.99	6.59	(519.36)		



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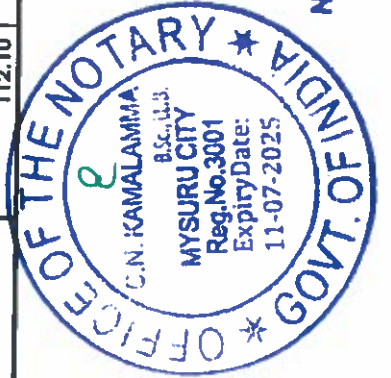
No. of Corrections.....NA.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9									
Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: Madikeri									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	1.82	131.41	7.22	127.83	7.02	7.45	(4.28)		
LT-2	49.10	3,183.36	6.48	2,933.65	5.97	7.24	(370.98)		
LT-3	12.89	1,328.56	10.31	1,235.91	9.59	10.28	3.78		
LT-4	20.56	1,322.86	6.43	1,223.80	5.95	6.12	65.06		
LT-5	2.74	285.39	10.41	270.79	9.88	9.27	31.17		
LT-6 SI,II	6.42	398.88	6.21	414.23	6.45	6.37	(10.08)		
LT-6 WI,SI	1.77	139.48	7.87	146.80	8.28	8.72	(15.17)		
LT-7	0.48	139.71	28.92	147.01	30.43	24.99	19.00		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	95.80	6,929.65	7.23	6,500.03	6.79	-	(281.49)		
HT-1	1.77	116.59	6.60	134.88	7.63	5.98	10.95		
HT-2 A	8.06	695.53	8.63	715.54	8.88	9.03	(31.93)		
HT-2 B	4.80	537.70	11.21	529.15	11.03	11.23	(0.99)		
HT-2 C	1.58	146.39	9.27	132.18	8.37	9.55	(4.37)		
HT-3	0.10	18.22	18.77	29.04	29.91	3.09	15.22		
HT-4	-	-	-	-	-	-	-		
HT-5	-	-	-	-	-	-	-		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	16.30	1,514.42	9.29	1,540.79	9.45	-	(11.12)		
G.TOTAL	112.10	8,444.07	7.53	8,040.82	7.17	7.79	(292.61)		



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No. of Corrections...*(Signature)*.....

(Signature)
General Manager (Commercial)
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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: Mandya									
Tariff	Energy sales In MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs /unit	Target revenue	Variance in revenue		
LT-1	2.39	166.20	6.96	134.15	5.62	7.45	(11.86)		
LT-2	34.21	2,231.09	6.52	2,105.67	6.15	7.24	(244.53)		
LT-3	8.64	932.75	10.79	911.15	10.54	10.28	44.20		
LT-4	86.37	5,169.45	5.99	5,167.54	5.98	6.13	(122.68)		
LT-5	7.05	618.43	8.78	578.12	8.20	9.34	(39.43)		
LT-6 St.II	7.25	387.17	5.34	358.60	4.95	6.37	(74.55)		
LT-6 Wt.sl	2.82	240.99	8.55	349.57	12.40	8.76	(6.05)		
LT-7	0.43	122.01	28.37	152.30	35.41	24.69	15.83		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	149.16	9,868.10	6.62	9,757.09	6.54	6.00	(439.07)		
HT-1	0.01	2.06	18.80	0.74	6.74	6.00	1.40		
HT-2 A	4.12	419.58	10.17	439.72	10.66	9.06	45.95		
HT-2 B	1.11	134.05	12.06	143.67	12.92	11.26	8.86		
HT-2 C	1.40	127.30	9.10	124.37	8.89	9.55	(6.21)		
HT-3	-	1.49	-	1.06	-	-	-		
HT-4	0.04	4.15	11.21	2.85	7.70	7.86	1.24		
HT-5	0.10	15.29	14.63	15.30	14.65	19.25	(4.83)		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	6.79	703.91	10.37	727.71	10.72	7.03	46.43		
G.TOTAL	155.95	10,572.01	6.78	10,484.81	6.72	7.03	(392.64)		



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No. of Corrections:


 General Manager (Commercial)
 Corporate Office,
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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work

Name of the Division:		Maddur									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue				
LT-1	6.50	461.95	7.11	410.61	6.32	7.46	(22.63)				
LT-2	29.77	1,749.10	5.88	1,535.11	5.16	7.27	(415.23)				
LT-3	7.99	759.05	9.50	728.59	9.12	10.29	(62.97)				
LT-4	163.75	9,340.31	5.70	9,440.83	5.77	6.13	(698.36)				
LT-5	4.95	413.14	8.34	400.80	8.09	9.33	(48.61)				
LT-6 St.H	12.32	646.44	5.25	412.47	3.35	6.37	(138.84)				
LT-6 Wl.sl	1.63	175.32	10.74	123.77	7.59	8.73	32.90				
LT-7	0.33	79.06	23.90	90.06	27.23	24.97	(3.53)				
New LT Category1	-	-	-	-	-	-	-				
New LT Category2	-	-	-	-	-	-	-				
Total-LT	227.24	13,624.38	6.00	13,142.24	5.78	6.00	(1,357.26)				
HT-1	162.99	9,233.48	5.67	9,263.78	5.68	6.00	(547.24)				
HT-2 A	22.90	1,801.48	7.87	1,894.94	8.28	9.02	(264.70)				
HT-2 B	0.60	63.46	10.60	62.23	10.39	11.24	(3.86)				
HT-2 C	0.35	33.23	9.48	30.56	8.72	9.55	(0.24)				
HT-3	3.53	135.08	3.82	95.23	2.70	3.07	26.69				
HT-4	-	-	-	-	-	-	-				
HT-5	0.76	112.75	14.90	118.48	15.66	19.17	(32.25)				
New HT Category1	-	-	-	-	-	-	-				
New HT Category2	-	-	-	-	-	-	-				
Total-HT	191.12	11,379.47	5.95	11,465.23	6.00	6.50	(821.59)				
G-TOTAL	418.36	25,003.85	5.98	24,607.47	5.88	6.50	(2,178.85)				



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No. of Corrections.....**Nil**.....

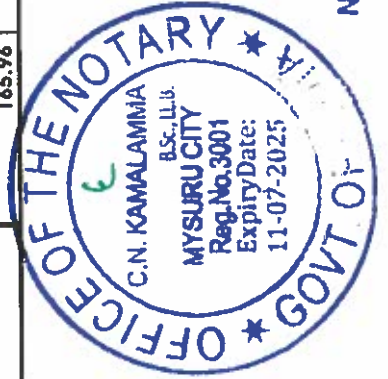

 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: Pandavapura									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue
LT-1	3.14	233.47	7.44	189.99	6.05	189.99	6.05	7.45	(0.45)
LT-2	20.67	1,319.17	6.38	1,213.45	5.87	1,213.45	5.87	7.23	(173.99)
LT-3	5.20	542.46	10.43	506.54	9.74	506.54	9.74	10.28	7.69
LT-4	93.37	5,594.08	5.99	5,608.01	6.01	5,608.01	6.01	6.13	(125.13)
LT-5	4.64	400.57	8.63	384.06	8.27	384.06	8.27	9.32	(32.19)
LT-6 St.II	8.54	453.60	5.31	271.40	3.18	271.40	3.18	6.37	(90.47)
LT-6 W/Sl	1.10	90.27	8.17	76.65	6.94	76.65	6.94	8.76	(6.51)
LT-7	0.21	59.58	28.70	58.59	28.22	58.59	28.22	24.97	7.74
New LT Category1	-	-	-	-	-	-	-	-	-
New LT Category2	-	-	-	-	-	-	-	-	-
Total-LT	136.87	8,693.20	6.35	8,308.70	6.07	8,308.70	6.07	-	(413.31)
HT-1	15.66	929.83	5.94	874.55	5.58	874.55	5.58	5.99	(8.75)
HT-2 A	10.85	962.08	8.87	1,065.02	9.82	1,065.02	9.82	9.05	(19.40)
HT-2 B	0.91	106.78	11.70	67.31	7.38	67.31	7.38	11.24	4.25
HT-2 C	0.41	40.50	9.85	45.11	10.97	45.11	10.97	9.55	1.25
HT-3	0.29	19.11	6.53	68.56	23.44	68.56	23.44	3.09	10.08
HT-4	-	-	-	-	-	-	-	-	-
HT-5	0.97	123.10	12.70	124.75	12.87	124.75	12.87	19.24	(63.45)
New HT Category1	-	-	-	-	-	-	-	-	-
New HT Category2	-	-	-	-	-	-	-	-	-
Total-HT	29.09	2,181.41	7.50	2,245.29	7.72	2,245.29	7.72	-	(76.02)
G.TOTAL	165.96	10,874.61	6.55	10,553.98	6.36	10,553.98	6.36	6.85	(489.33)



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 General Manager (Commercial)
 Corporate Office.
 CESC, Mysuru

No. of Corrections...**N/A**.....

Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: K.R.Pete									
Tariff	Energy sales In MU	Demand In Rs Lakhs	Demand In Rs/unit	Collection In Rs Lakhs	Collection In Rs/unit	Target revenue	Variance In revenue		
LT-1	2.37	176.28	7.44	170.36	7.19	7.45	(0.13)		
LT-2	10.69	666.98	6.24	546.31	5.11	7.23	(106.17)		
LT-3	2.95	299.05	10.14	275.95	9.35	10.28	(4.32)		
LT-4	133.98	8,045.37	6.00	8,042.40	6.00	6.13	(164.26)		
LT-5	1.51	140.84	9.31	124.84	8.25	9.32	(0.12)		
LT-6 St.II	4.32	218.73	5.06	173.61	4.02	6.37	(56.66)		
LT-6 WI.sl	1.75	117.25	6.72	130.44	7.47	8.71	(34.80)		
LT-7	0.12	25.73	21.33	29.08	24.10	25.15	(4.61)		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	157.69	9,690.24	6.14	9,492.98	6.02	-	(371.08)		
HT-1	0.75	50.70	6.77	61.60	8.23	6.00	5.76		
HT-2 A	1.31	136.95	10.43	186.12	14.17	9.06	18.00		
HT-2 B	-	-	-	-	-	-	-		
HT-2 C	0.08	13.28	15.83	9.90	11.80	9.54	5.28		
HT-3	0.08	7.48	9.95	0.13	0.17	3.06	5.18		
HT-4	-	-	-	-	-	-	-		
HT-5	0.01	3.79	26.85	4.42	31.28	18.85	1.13		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	2.24	212.20	9.49	262.17	11.73	-	35.35		
G.TOTAL	159.93	9,902.45	6.19	9,755.15	6.10	6.40	(335.74)		



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No. of Corrections.....Nil


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division:		Nagamangala							
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	1.28	101.45	7.93	90.03	7.04	7.46	6.04		
LT-2	9.49	640.60	6.75	569.02	6.00	7.24	(46.53)		
LT-3	2.87	298.93	10.42	288.85	10.06	10.29	3.75		
LT-4	73.16	4,382.48	5.99	4,405.54	6.02	6.12	(98.28)		
LT-5	2.05	183.83	8.97	172.74	8.43	9.32	(7.22)		
LT-6 St.II	2.79	160.97	5.77	175.48	6.29	6.38	(16.96)		
LT-6 WI.sl	0.73	58.69	8.05	82.28	11.28	8.74	(5.04)		
LT-7	0.08	25.61	30.54	33.75	40.25	24.55	5.03		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	92.46	5,852.56	6.33	5,817.70	6.29	6.00	(159.22)		
HT-1	0.10	6.71	6.92	6.55	6.76	6.00	0.89		
HT-2 A	1.16	100.62	8.65	100.62	8.65	9.02	(4.30)		
HT-2 B	0.17	22.38	12.84	22.37	12.83	11.24	2.79		
HT-2 C	1.19	94.53	7.95	96.13	8.09	9.55	(18.97)		
HT-3	0.01	0.87	7.56	1.06	9.27	3.11	0.51		
HT-4	-	-	-	-	-	-	-		
HT-5	0.19	25.51	13.50	25.55	13.52	20.45	(13.12)		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	2.82	250.61	8.87	252.29	8.93	6.61	(32.20)		
G.TOTAL	95.28	6,103.17	6.41	6,069.99	6.37	6.61	(191.42)		



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General Manager (Commercial)
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No. of Corrections.....*None*.....

Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work

Name of the Division:		Hassan									
Tariff	Energy sales In MU	Demand In Rs Lakhs	Demand In Rs/unit	Collection In Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue				
LT-1	1.64	135.60	8.27	134.44	8.20	7.45	13.41				
LT-2	37.79	2,550.54	6.75	2,585.78	6.84	7.23	(181.83)				
LT-3	11.22	1,224.75	10.92	1,233.12	10.99	10.27	72.55				
LT-4	50.05	2,997.51	5.99	3,028.18	6.05	6.12	(67.28)				
LT-5	7.16	630.79	8.81	623.51	8.71	9.31	(35.42)				
LT-6 St.II	6.96	434.36	6.24	308.52	4.43	6.37	(9.08)				
LT-6 Wt.sl	3.36	261.95	7.79	281.15	8.36	8.73	(31.58)				
LT-7	1.30	338.26	26.11	385.24	29.74	25.37	9.52				
New LI Category1	-	-	-	-	-	-	-				
New LI Category2	-	-	-	-	-	-	-				
Total-LI	119.48	8,573.75	7.18	8,579.94	7.18	-	(229.71)				
HT-1	3.30	207.06	6.28	230.29	6.98	6.00	9.03				
HT-2 A	89.91	6,278.42	6.98	6,830.46	7.60	9.06	(1,866.94)				
HT-2 B	4.34	491.23	11.31	485.90	11.19	11.22	3.76				
HT-2 C	3.02	285.17	9.45	274.22	9.09	9.55	(2.92)				
HT-3	0.05	22.40	41.41	4.81	8.89	3.09	20.74				
HT-4	-	-	-	-	-	-	-				
HT-5	0.19	14.75	7.69	27.65	14.41	19.48	(22.62)				
New HT Category1	-	-	-	-	-	-	-				
New HT Category2	-	-	-	-	-	-	-				
Total-HT	100.81	7,299.04	7.24	7,853.33	7.79	-	(1,858.96)				
G.TOTAL	220.29	15,872.79	7.21	16,433.27	7.46	8.15	(2,088.67)				



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No. of Corrections.....

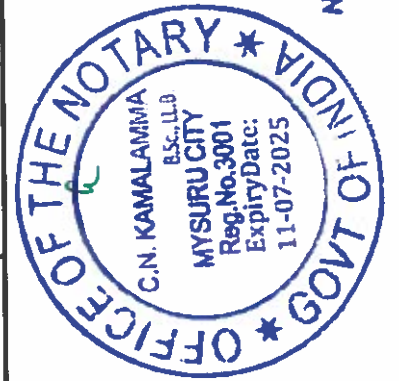
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: Sakleshpura									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Lakhs	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue	
LT-1	2.90	225.90	7.78	227.90	7.85	7.45	9.65		
LT-2	19.14	1,249.32	6.53	1,193.18	6.23	7.23	(135.52)		
LT-3	5.78	580.41	10.04	548.38	9.48	10.28	(14.38)		
LT-4	43.87	2,659.94	6.06	2,598.88	5.92	6.12	(25.54)		
LT-5	2.59	239.71	9.25	233.16	9.00	9.30	(1.37)		
LT-6 St.II	4.63	292.52	6.32	256.79	5.55	6.38	(2.71)		
LT-6 Wt.I	2.10	192.67	9.19	189.02	9.02	8.72	9.80		
LT-7	0.32	71.29	21.97	72.38	22.31	25.10	(10.15)		
New LT Category1	-	-	-	-	-	-	-		
New LT Category2	-	-	-	-	-	-	-		
Total-LT	81.34	5,511.76	6.78	5,319.69	6.54	6.00	(170.23)		
HT-1	2.60	159.83	6.16	150.42	5.80	6.06	4.03		
HT-2 A	1.60	162.25	10.16	162.52	10.18	9.06	17.52		
HT-2 B	0.76	89.11	11.66	90.80	11.89	11.23	3.34		
HT-2 C	0.20	24.81	12.17	18.22	8.94	9.54	5.36		
HT-3	0.16	18.90	12.17	28.45	18.32	3.09	14.10		
HT-4	-	-	-	-	-	-	-		
HT-5	0.02	4.14	25.36	4.23	25.86	19.01	1.04		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	5.33	459.04	8.61	454.64	8.53	7.03	45.38		
G.TOTAL	86.67	5,970.80	6.89	5,774.33	6.66	7.03	(124.84)		



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No. of Corrections.....**N.V.**.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work

Name of the Division:		Chennarayapatna									
Tariff	Energy sales In MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue				
LT-1	1.60	122.15	7.66	127.31	7.98	7.45	3.27				
LT-2	14.76	946.18	6.41	928.34	6.29	7.24	(121.87)				
LT-3	4.41	465.50	10.55	454.21	10.29	10.28	11.99				
LT-4	111.13	6,650.09	5.98	6,650.07	5.98	6.13	(157.77)				
LT-5	2.87	255.98	8.92	248.36	8.65	9.31	(11.14)				
LT-6 St.II	3.26	212.92	6.53	189.42	5.81	6.37	5.07				
LT-6 W1.sI	0.90	87.58	9.70	84.67	9.38	8.73	8.74				
LT-7	0.34	63.05	18.63	68.15	20.13	24.81	(20.94)				
New LT Category1	-	-	-	-	-	-	-				
New LT Category2	-	-	-	-	-	-	-				
Total-LT	139.27	8,803.44	6.32	8,750.53	6.28	-	(282.64)				
HT-1	5.80	346.89	5.98	298.54	5.14	6.00	(1.28)				
HT-2 A	8.07	650.18	8.06	650.20	8.06	9.08	(82.82)				
HT-2 B	0.26	35.28	13.49	34.29	13.12	11.18	6.06				
HT-2 C	0.18	22.22	12.56	18.43	10.42	9.54	5.34				
HT-3	4.47	202.14	4.52	133.15	2.98	3.11	63.06				
HT-4	-	-	-	-	-	-	-				
HT-5	-	-	-	-	-	-	-				
New HT Category1	-	-	-	-	-	-	-				
New HT Category2	-	-	-	-	-	-	-				
Total-HT	18.78	1,256.70	6.69	1,134.61	6.04	-	(9.64)				
G.TOTAL	158.05	10,060.15	6.37	9,885.14	6.25	6.55	(292.28)				



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No. of Corrections.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: Arasikere									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Lakhs	Collection in Rs	Collection in Rs/unit	Target revenue	Variance in revenue	
LT-1	2.19	176.25	8.04	182.37	8.32	7.45	12.89		
LT-2	13.88	918.22	6.62	931.88	6.71	7.24	(86.08)		
LT-3	3.81	400.76	10.53	397.34	10.44	10.28	9.34		
LT-4	70.35	4,245.81	6.04	4,245.85	6.04	6.12	(61.46)		
LT-5	2.43	233.24	9.58	231.72	9.52	9.31	6.61		
LT-6 SI.H	2.31	162.59	7.04	151.12	6.55	6.38	15.21		
LT-6 WI.sl	1.28	104.71	8.18	121.41	9.48	8.74	(7.25)		
LT-7	0.23	61.19	26.46	65.55	28.35	24.83	3.78		
New LT Category1	-	-	-	-	-	-	-	-	-
New LT Category2	-	-	-	-	-	-	-	-	-
Total-LT	96.48	6,302.77	6.53	6,327.23	6.56	6.01	(106.97)		
HT-1	0.56	34.96	6.25	4.41	0.79	6.09	1.35		
HT-2 A	4.44	396.67	8.93	404.50	9.11	9.09	(6.89)		
HT-2 B	0.26	24.15	9.34	24.17	9.35	11.24	(4.90)		
HT-2 C	0.11	12.28	10.69	12.33	10.74	9.55	1.31		
HT-3	-	-	-	-	-	-	-	-	-
HT-4	-	-	-	-	-	-	-	-	-
HT-5	-	-	-	-	-	-	-	-	-
New HT Category1	-	-	-	-	-	-	-	-	-
New HT Category2	-	-	-	-	-	-	-	-	-
Total-HT	5.37	468.05	8.71	445.42	8.29	6.76	(9.12)		
G.TOTAL	101.85	6,770.83	6.65	6,772.65	6.65	6.65	(116.10)		



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 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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No. of Corrections..... Nil

Chamundeshwari Electricity Supply Corporation Limited

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work									
Name of the Division: H.N Pura									
Tariff	Energy sales in MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue		
LT-1	3.62	290.33	8.02	307.00	8.48	7.45	20.56		
LT-2	14.18	972.49	6.86	936.22	6.60	7.23	(52.18)		
LT-3	4.00	419.99	10.50	409.74	10.24	10.28	8.50		
LT-4	92.97	5,569.21	5.99	5,662.86	6.09	6.12	(123.22)		
LT-5	2.46	242.39	9.87	234.65	9.56	9.30	13.93		
LT-6 St.II	6.84	425.28	6.22	360.20	5.27	6.37	(10.48)		
LT-6 Wl.sl	1.84	154.52	8.39	141.99	7.71	8.74	(6.44)		
LT-7	0.39	78.74	20.20	94.30	24.19	24.92	(18.41)		
New LI Category1	-	-	-	-	-	-	-		
New LI Category2	-	-	-	-	-	-	-		
Total-LI	126.29	8,152.96	6.46	8,146.96	6.45	-	(167.74)		
HT-1	1.31	84.52	6.44	73.20	5.58	6.00	5.79		
HT-2 A	3.31	336.94	10.17	338.94	10.23	9.06	36.84		
HT-2 B	0.05	8.59	17.39	8.69	17.60	11.23	3.04		
HT-2 C	0.36	37.77	10.49	26.58	7.39	9.55	3.41		
HT-3	4.44	432.76	9.75	213.50	4.81	3.07	296.49		
HT-4	-	-	-	-	-	-	-		
HT-5	-	-	-	-	-	-	-		
New HT Category1	-	-	-	-	-	-	-		
New HT Category2	-	-	-	-	-	-	-		
Total-HT	9.47	900.58	9.51	660.92	6.98	-	345.56		
G-TOTAL	135.76	9,053.54	6.67	8,807.87	6.49	6.54	177.82		



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No. of Corrections.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Chamundeshwari Electricity Supply Corporation Limited

Annexure-9

Division wise Analysis of the Performance UP to September-2021 using the Financial Frame Work

Name of the Company: CESC, Mysuru		Energy sales In MU	Demand in Rs Lakhs	Demand in Rs/unit	Collection in Rs Lakhs	Collection in Rs/unit	Target revenue	Variance in revenue
Tariff								
LT-1	63.97	4,818.83	7.53	4,521.61	7.07	7.45	52.40	
LT-2	582.42	38,683.75	6.64	36,757.39	6.31	7.23	(3,424.63)	
LT-3	149.22	15,762.84	10.56	15,355.17	10.29	10.28	429.76	
LT-4	1,648.76	98,406.89	5.97	98,676.99	5.98	6.13	(2,615.65)	
LT-5	80.27	7,299.02	9.09	7,081.55	8.82	9.31	(173.10)	
LT-6 St.II	138.78	7,874.39	5.67	5,485.41	3.95	6.37	(972.35)	
LT-6 Wt.sl	58.12	4,468.55	7.69	4,373.18	7.52	8.73	(604.96)	
LT-7	8.56	2,288.09	26.73	2,546.28	29.75	25.31	121.71	
New LT Category1	-	-	-	-	-	-	-	
New LT Category2	-	-	-	-	-	-	-	
Total-LT	2,730.11	179,602.35	6.58	174,797.58	6.40	-	(7,186.84)	
HT-1	247.33	14,411.92	5.83	14,589.61	5.90	6.00	(429.22)	
HT-2 A	389.76	33,514.01	8.60	34,259.48	8.79	9.05	(1,758.34)	
HT-2 B	48.45	5,456.22	11.26	5,450.79	11.25	11.23	17.30	
HT-2 C	26.66	2,398.18	9.00	2,361.91	8.86	9.55	(146.79)	
HT-3	40.23	1,955.60	4.86	1,312.29	3.26	3.06	724.93	
HT-4	2.08	162.23	7.79	160.65	7.72	7.84	(1.04)	
HT-5	2.90	400.55	13.81	401.92	13.86	19.24	(157.47)	
New HT Category1	-	-	-	-	-	-	-	
New HT Category2	-	-	-	-	-	-	-	
Total-HT	757.41	58,298.70	7.70	58,536.65	7.73	-	(1,750.63)	
G.TOTAL	3,487.52	237,901.06	6.82	233,334.23	6.69	7.08	(8,937.46)	



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No. of Corrections.....

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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UNITED STATES COAST GUARD

OFFICE OF THE COMMANDANT

Annexure-10

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2020

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss:		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	Mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9	
1	Varuna	11	4.98	13.28	0.66	4.32	4048	0	4048	4048	1066.39	4272	0	0	4272	4272	4272	4.56	
2	Chamundapuram	3	0.89	10.35	0.09	0.80	1176	9	1185	1181	674.77	1880	68	2	1810	1819	1815	1.22	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0.00	
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	345	19	0	326	326	326	0.32	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	44	44	0	0	0	0	0.00	
6	R K Nagara	8	2.09	12.74	0.26	1.83	2973	0	2973	2973	614.39	3141	0	0	3141	3141	3141	1.93	
7	Hoatagally	7	2.50	13.06	0.33	2.17	2873	2	2875	2874	755.89	3276	5	0	3271	3273	3272	2.47	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	25	8.86	9.51	0.84	8.02	8108	10	8118	8113	988.63	8585	0	0	8585	8595	8590	8.49	
11	Nanjangud Urban(1)	19	6.59	9.08	0.63	5.96	6381	0	6381	6381	934.14	6145	7	7	6131	6131	6131	5.73	
12	Nanjangud Rural(2)	30	10.67	9.15	0.98	9.69	11086	0	11086	11086	873.73	11526	0	12	11514	11514	11514	10.06	
13	Bonnur	23	10.24	9.18	0.94	9.30	7755	0	7755	7755	1199.35	7347	0	5	7342	7342	7342	8.81	
14	Hunsur	25	11.96	12.86	1.54	10.42	13921	103	14024	13973	745.97	14219	88	0	14131	14260	14196	10.59	
15	Blikere	12	4.92	13.33	0.66	4.26	5917	64	5981	5949	715.45	6407	22	0	6385	6488	6437	4.61	
16	H.D.Kote	19	10.47	14.42	1.51	8.96	10397	-194	10203	10300	870.19	10149	15	0	10134	10343	10239	8.91	



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No. of Corrections.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month		mid month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
17	Sargur	13	5.02	14.47	0.73	4.29	5678	278	5956	5817	737.96	5805	5	0	5800	288	6088	5944	4.39
18	K R Nagara	7	3.19	10.30	0.34	2.85	3640	166	3806	3723	765.07	4320	7	0	4313	0	4313	4313	3.30
19	Belladapura	11	4.10	10.85	0.45	3.65	4203	26	4229	4216	866.69	8023	0	0	8023	28	8051	8037	6.97
20	Saligrama	9	3.67	10.30	0.38	3.28	4987	-256	4731	4859	676.01	6094	2	0	6092	85	6177	6135	4.15
21	Periyapatna	9	4.62	11.65	0.54	4.08	4419	37	4456	4438	919.67	7615	11	0	7604	12	7616	7610	7.00
22	Gundlupete	22	6.13	10.49	0.64	5.49	7377	4	7381	7379	743.79	9959	15	0	9959	26	9985	9972	7.42
23	Chamarajanagara	9	4.15	12.54	0.52	3.63	3839	0	3839	3839	950.12	3839	0	0	3817	22	3839	3828	3.64
24	Santhamarahalli	12	5.28	12.72	0.67	4.61	5490	1	5491	5491	840.08	7515	0	0	7515	0	7515	7515	6.31
25	Haradanahalli	22	10.19	12.66	1.29	8.90	11004	15	11019	11012	807.94	11019	0	0	11019	15	11034	11027	8.91
26	Begur	5	2.30	13.21	0.30	1.99	2359	0	2359	2359	845.27	4091	0	0	4091	0	4091	4091	3.46
27	Kollegala	22	10.69	10.36	1.11	9.58	7655	2	7657	7656	1282.23	8734	0	0	8734	26	8760	8747	11.22
28	Honur	19	8.53	10.22	0.87	7.66	7820	108	7928	7874	972.21	11487	0	0	11487	139	11626	11557	11.24
29	Yalander	8	3.94	10.61	0.42	3.52	3784	46	3830	3807	924.02	3878	0	0	3878	149	4027	3953	3.65
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



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No. of Corrections: 11

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10

Assessed Consumption of Agricultural Feeders and sales of IP energy

Month : April-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dirted up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets of the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dirted up during the month	Total no of IP sets (total-dirted up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	Mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9	
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
36	Koithathi	15	8.70	8.82	0.82	7.89	7945	2	7947	7946	992.65	8520	0	0	3	8523	8522	8.46	
37	Keragodu	20	11.06	7.77	0.88	10.17	8248	15	8263	8256	1232.33	8875	0	0	14	8889	8882	10.95	
38	Maddur 1	17	7.07	11.24	0.81	6.26	7578	7	7585	7582	825.38	7623	0	0	7	7630	7627	6.29	
39	Maddur 2	23	9.96	13.54	1.35	8.61	8850	0	8850	8850	972.81	9415	0	0	0	9415	9415	9.16	
40	Malavalli 1	16	9.54	13.54	1.28	8.26	6956	68	7024	6990	1182.01	8367	0	0	83	8450	8409	9.94	
41	Malavalli 2	24	9.86	11.10	1.08	8.78	9330	38	9368	9349	939.31	9934	0	0	38	9972	9953	9.35	
42	S R Palna	12	4.83	12.43	0.60	4.24	4236	0	4236	4236	1000.22	5956	0	0	11	5967	5962	5.96	
43	Pandavapura	29	11.37	12.03	1.36	10.01	6978	4	6982	6980	1433.95	9157	0	0	4	9161	9159	13.13	
44	K R Pete 1 (rural)	31	12.24	13.99	1.72	10.52	6678	109	6787	6733	1582.64	10094	0	0	120	10214	10154	15.87	
45	K.R.Pete 2(usd)	12	6.05	13.05	0.82	5.22	3320	57	3377	3349	1559.86	10793	0	0	80	10873	10833	16.90	
46	Nagamangala	24	9.32	10.43	1.00	8.32	7222	11	7233	7228	1151.16	7689	0	0	37	7726	7708	8.87	
47	Bellur	6	2.43	10.66	0.26	2.17	2045	7	2052	2049	1057.51	8346	0	0	14	8360	8353	8.83	
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



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No. of Corrections.....

(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DC&	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DC&)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
49	KIADB Hassan	11	4.16	10.77	0.45	3.71	4634	44	4678	4656	797.44	6373	0	0	59	6432	6403	5.11	
50	Dudda	28	9.36	9.30	0.87	8.49	13346	13	13359	13353	635.69	13884	0	0	25	13909	13897	8.83	
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
52	Alur	2	0.93	8.07	0.07	0.85	968	2	970	969	881.85	4275	0	0	85	4360	4318	3.81	
53	Belur	18	6.81	8.22	0.56	6.25	8164	0	8164	8164	765.19	11293	1288	0	1042	11041	10520	8.05	
54	C R Palna	25	11.50	13.83	1.59	9.91	10243	116	10359	10301	961.85	13997	0	5	116	14108	14050	13.51	
55	Nuggahalli	33	13.78	13.25	1.83	11.95	13050	111	13161	13106	911.98	14681	0	5	132	14808	14742	13.44	
56	Arasikere	7	4.08	12.03	0.49	3.59	3092	0	3092	3092	1160.63	6980	108	0	4	6876	6874	7.98	
57	Bonavara	15	5.60	12.16	0.68	4.92	6283	1	6284	6284	782.24	9585	0	0	9	9594	9558	7.48	
58	Gandasi	8	3.26	11.42	0.37	2.89	2508	0	2508	2508	1151.70	4584	0	0	0	4584	4580	5.27	
59	H N Pura	20	8.33	8.37	0.70	7.63	8761	173	8934	8848	862.70	9049	0	0	171	9220	9135	7.88	
60	Arakalagud	19	5.65	9.28	0.52	5.12	6457	43	6500	6479	790.54	6400	0	0	47	6447	6424	5.08	
61	Ramanathapura	22	7.63	8.26	0.63	7.00	8207	233	8440	8324	841.30	8439	0	0	237	8676	8558	7.20	
62	Hangarahally	11	4.04	9.21	0.37	3.66	3556	42	3598	3577	1024.15	3670	0	0	184	3709	3617	3.70	
	Total	798	333.49	37.81		295.68	315545	1517	317042	316304		367767	1777	36	3774	389570	387647	370.39	



General Manager (Commercial)
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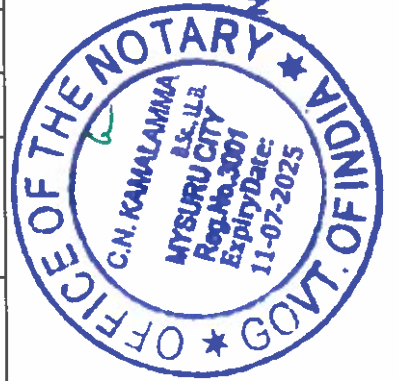
No. of Corrections.....

Annexure-10

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets of Metered	Total No of IP Sets drifted up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9	
1	Varuna	11	3.57	13.28	0.47	3.10	4048	4	4052	4050	764.37	4272	0	0	4	4276	4274	3.27	
2	Chamundipuram	3	0.73	10.35	0.08	0.66	1185	8	1193	1189	553.81	1887	68	0	9	1828	1824	1.01	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0.00	
4	N R Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	345	19	0	0	326	326	0.23	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	44	44	0	0	0	0	0.00	
6	R K Nagara	8	2.03	12.74	0.26	1.78	2973	0	2973	2973	597.17	3141	0	0	0	3141	3141	1.88	
7	Hoolagally	7	2.33	13.06	0.30	2.02	2875	2	2877	2876	703.67	3278	5	0	4	3277	3275	2.30	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	25	6.91	9.15	0.66	6.25	8118	21	8139	8129	768.61	8595	0	0	21	8616	8606	6.61	
11	Nanjangud Urban(1)	19	4.92	9.10	0.47	4.44	6381	14	6395	6388	695.79	6145	7	7	14	6145	6138	4.27	
12	Nanjangud Rural(2)	30	9.87	9.40	0.93	8.94	11086	88	11174	11130	803.29	11526	0	12	88	11602	11558	9.28	
13	Bannur	23	6.37	9.52	0.61	5.76	7755	0	7755	7755	742.75	7347	0	5	0	7342	7342	5.45	
14	Hunsur	25	9.16	12.86	1.18	7.99	14024	0	14024	14024	569.50	14335	75	0	194	14454	14357	8.18	
15	Bitkere	12	3.84	13.33	0.52	3.32	5981	-32	5949	5965	556.23	6511	23	0	78	6566	6527	3.63	
16	H D Kote	19	8.84	14.07	1.24	7.60	10203	61	10264	10234	742.37	10358	15	0	80	10423	10383	7.71	
17	Sargur	13	4.83	14.51	0.70	4.13	5956	217	6173	6065	681.06	6093	5	0	85	6173	6131	4.18	



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No. of Corrections:

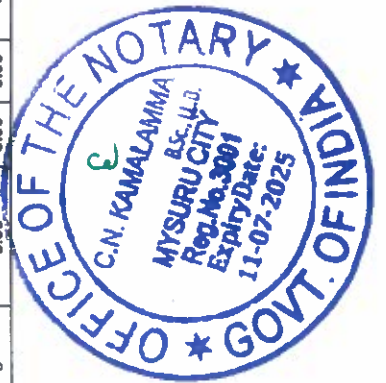
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets of the beginning of the month as per DC&B	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DC&B)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
18	K R Nagara	7	2.61	10.30	0.28	2.33	3806	0	3806	3806	613.15	4320	7	0	4313	-180	4133	4223	2.59
19	Beltadapura	11	2.97	10.85	0.32	2.65	4229	12	4241	4235	624.83	8051	0	0	8051	26	8077	8064	5.04
20	Saigrama	9	2.73	10.30	0.28	2.44	4731	11	4742	4737	515.89	6181	4	0	6177	194	6371	6274	3.24
21	Periyopaina	10	3.42	11.71	0.40	3.02	4771	10	4781	4776	632.63	7626	10	0	7616	10	7626	7621	4.82
22	Gundlupele	22	5.63	11.41	0.64	4.99	7381	6	7387	7384	675.48	9985	9	0	9985	9	9994	9990	6.75
23	Chamarajanagara	10	4.97	12.40	0.62	4.35	3839	7	3846	3843	942.63	3839	0	0	3839	7	3846	3843	3.62
24	Sanihemarahalli	11	17.87	12.84	2.29	15.58	16214	168	16382	16298	955.69	7515	0	0	7515	15	7530	7523	7.19
25	Haradanahalli	23	12.26	12.59	1.54	10.72	11019	44	11063	11041	970.58	11034	0	0	11034	44	11078	11056	10.73
26	Begur	5	2.14	13.21	0.28	1.85	2359	0	2359	2359	765.89	4091	0	0	4091	0	4091	4091	3.22
27	Kollegala	22	8.99	10.36	0.93	8.05	7657	2	7659	7658	1120.31	8760	0	0	8760	13	8773	8767	9.82
28	Hanur	19	6.28	10.22	0.64	5.64	7928	6	7934	7931	710.91	11626	0	0	11626	10	11636	11631	8.27
29	Yelandur	8	3.37	10.61	0.36	3.01	3830	0	3830	3830	786.85	4027	0	0	4027	0	4027	4027	3.17
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarepete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gantikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



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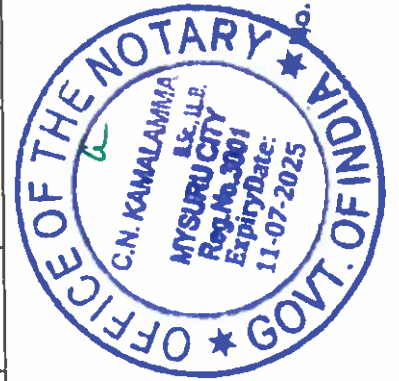
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump- (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumptio n of IP sets/month (in units)	Total No of IP Sets at beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month				Beginning of the month	serviced during the month	End of the month		Mid month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kolhathi	17	5.12	8.86	0.47	4.66	8159	19	8178	8169	569.94	8523	0	0	19	8542	8533	4.86
37	Keragodu	20	5.87	7.77	0.46	5.42	8263	31	8294	8279	654.15	8889	0	0	40	8929	8909	5.83
38	Maddur 1	17	5.77	11.24	0.66	5.11	7585	26	7611	7598	672.37	7630	0	0	32	7662	7646	5.14
39	Maddur 2	23	5.18	13.55	0.70	4.48	8850	70	8920	8885	503.82	9415	0	0	74	9489	9452	4.76
40	Malavalli 1	16	6.30	13.54	0.85	5.46	7024	71	7095	7060	773.08	8450	0	0	74	8524	8487	6.56
41	Malavalli 2	24	7.05	11.10	0.77	6.28	9368	8	9376	9372	670.26	9972	0	0	8	9980	9976	6.69
42	S R Palna	12	3.03	12.43	0.37	2.65	4236	17	4253	4245	624.87	5967	0	0	20	5987	5977	3.73
43	Pandavapura	29	7.95	12.03	0.96	6.99	6982	82	7064	7023	995.58	9161	0	0	87	9248	9205	9.16
44	K R Pete 1(rural)	31	9.68	13.99	1.36	8.32	6627	60	6687	6657	1249.95	10201	0	0	60	10261	10231	12.79
45	K.R.Pete 2(usd)	12	3.10	13.05	0.42	2.68	3377	13	3390	3384	791.91	10873	0	0	66	10939	10906	8.64
46	Nagamangala	24	5.95	10.43	0.63	5.31	7233	25	7258	7246	733.15	7726	0	0	27	7753	7740	5.67
47	Bellur	6	1.51	10.66	0.16	1.35	2052	3	2055	2054	655.45	8360	0	0	39	8399	8380	5.49
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	1.77	10.77	0.19	1.58	4678	56	4734	4706	335.55	6432	0	0	68	6500	6466	2.17
50	Dudda	28	4.80	9.30	0.45	4.36	13359	218	13577	13468	323.58	13909	0	0	224	14133	14021	4.54
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections:.....

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2020

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.37	8.07	0.03	0.34	1208	1	1209	1209	280.44	4360	0	0	4360	22	4382	4371	1.23
53	Belur	18	2.64	8.22	0.22	2.42	8111	51	8162	8137	297.35	11419	1288	0	10131	1100	11231	10681	3.18
54	C R Patna	25	5.51	13.83	0.76	4.75	9184	165	9349	9267	512.50	14155	0	0	14155	274	14429	14292	7.32
55	Nuggehalli	33	9.60	13.25	1.27	8.33	12861	141	13002	12932	643.82	14808	0	5	14803	200	15003	14903	9.59
56	Arasikere	7	2.55	12.03	0.31	2.24	3477	48	3525	3501	640.46	6876	108	0	6768	156	6924	6846	4.38
57	Banavara	15	3.85	12.16	0.47	3.38	6284	166	6450	6367	531.18	9594	0	0	9594	56	9650	9558	5.08
58	Gandasi	8	2.04	11.42	0.23	1.80	2508	0	2508	2508	719.32	4584	0	0	4584	1	4585	4580	3.29
59	H N Pura	20	7.15	8.37	0.60	6.55	8703	158	8861	8782	746.34	9220	0	0	9220	170	9390	9305	6.94
60	Arakalagud	19	4.76	9.28	0.44	4.32	6013	74	6087	6050	713.51	6447	0	0	6447	69	6516	6482	4.62
61	Ramanathapura	22	6.69	8.26	0.55	6.14	8966	46	9012	8989	682.52	8676	0	0	8676	48	8724	8700	5.94
62	Hangarahally	11	3.12	9.21	0.29	2.83	3660	155	3815	3738	757.98	3709	0	0	3709	157	3866	3788	2.87
	Total	802	257.96	29.62	228.35	228.35	327117	2353	329470	328294		390361	1740	29	388581	3816	392397	390420	266.95



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General Manager (Commercial)
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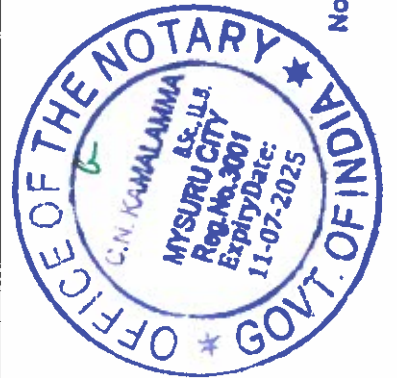
No. of Corrections...

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution Loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid- month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9	
1	Varuna	11	2.00	13.28	0.27	1.74	4052	14	4066	4059	427.77	4276	0	0	4276	14	4290	4283	1.83
2	Chamundipuram	3	0.43	10.35	0.04	0.39	1193	6	1199	1196	322.11	1896	68	0	1828	10	1838	1833	0.59
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0.00	
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	345	19	0	326	1	327	327	0.13
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	44	44	0	0	0	0	0.00	
6	R K Nagara	8	3.18	12.74	0.40	2.78	2973	16	2989	2981	931.55	3141	0	0	3141	16	3157	3149	2.93
7	Hootagally	7	1.58	13.06	0.21	1.38	2908	6	2914	2911	473.21	3282	5	0	3277	6	3283	3280	1.55
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	25	3.02	9.14	0.28	2.74	8139	78	8217	8178	335.04	8616	0	0	8616	78	8694	8655	2.90
11	Nanjangud Urban(1)	19	2.96	7.94	0.25	2.71	6395	27	6422	6409	422.88	6159	7	7	6145	27	6172	6159	2.60
12	Nanjangud Rural(2)	30	5.96	8.39	0.50	5.46	11174	70	11244	11209	486.68	11614	0	12	11602	73	11675	11639	5.66
13	Bannur	23	5.22	9.35	0.49	4.73	7755	68	7823	7789	606.82	7347	0	5	7342	68	7410	7376	4.48
14	Hunur	25	6.19	12.69	0.78	5.40	14024	255	14279	14152	381.81	14529	75	0	14454	122	14576	14515	5.54
15	Bilikere	12	2.88	13.33	0.39	2.49	6029	258	6287	6158	404.32	6590	24	0	6566	62	6628	6597	2.67
16	H D Kote	19	6.75	13.58	0.92	5.83	10264	86	10350	10307	565.48	10438	15	0	10423	88	10511	10467	5.92
17	Sargur	13	4.49	14.22	0.64	3.85	6173	0	6173	6173	623.57	6178	5	0	6173	0	6173	6173	3.85



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		Mid-month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
18	K R Nagara	7	1.59	10.30	0.17	1.42	3806	31	3837	3822	371.29	4140	7	0	4133	37	4170	4152	1.54
19	Beltadapura	11	2.22	10.85	0.24	1.98	4241	4	4245	4243	465.81	8077	0	0	8077	0	8077	8077	3.76
20	Saligrama	9	2.17	10.30	0.22	1.94	4742	21	4763	4753	408.38	6373	2	0	6371	35	6406	6389	2.61
21	Periyapaina	10	1.67	11.71	0.20	1.48	4781	0	4781	4781	308.86	7638	12	0	7626	19	7645	7636	2.36
22	Gundlupete	22	5.65	11.50	0.65	5.00	7387	31	7418	7403	675.58	9994	9	0	9994	34	10028	10011	6.76
23	Chamarajanagara	10	3.88	12.40	0.48	3.40	3846	0	3846	3846	678.00	3839	0	0	3839	7	3846	3843	2.61
24	Santhamarahalli	12	4.01	12.72	0.51	3.50	5615	8	5623	5619	622.63	7530	0	0	7530	19	7549	7540	4.69
25	Haradanahalli	23	8.73	12.59	1.10	7.63	11063	40	11103	11083	688.35	11078	1	0	11077	40	11117	11097	7.64
26	Begur	5	2.31	13.21	0.31	2.01	2343	0	2343	2343	856.81	4091	0	0	4091	0	4091	4091	3.51
27	Kollegala	22	6.04	10.36	0.63	5.42	7659	5	7664	7662	751.02	8773	0	0	8773	21	8794	8784	6.60
28	Honur	19	6.72	10.22	0.69	6.03	7934	349	8283	8109	744.01	11636	0	0	11636	5	11641	11639	8.66
29	Yalandur	8	2.48	10.61	0.26	2.22	3830	0	3830	3830	578.81	4027	0	0	4027	0	4027	4027	2.33
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarepete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)

 Corporate Office,

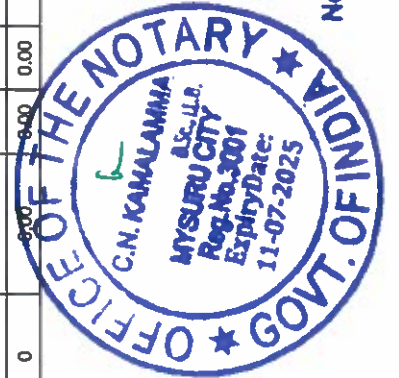
 CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded from the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)	
				in %	in MU		beginning of the month	serviced during the month	End of the month	Mid- month				End of the month	mid month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kothalhi	17	4.05	8.86	0.37	3.68	8247	37	8284	8266	445.66	8542	0	0	39	8581	8562	3.82
37	Keragodu	20	3.81	7.77	0.30	3.51	8294	50	8344	8319	421.39	8929	0	0	50	8979	8954	3.77
38	Maddur 1	18	4.05	11.18	0.46	3.59	7634	17	7651	7643	469.11	7662	0	0	34	7696	7679	3.60
39	Maddur 2	23	3.79	13.54	0.52	3.27	8920	74	8994	8957	365.58	9489	0	0	87	9576	9533	3.48
40	Malavalli 1	16	5.68	13.54	0.76	4.92	7095	47	7142	7119	691.62	8524	0	0	49	8573	8549	5.91
41	Malavalli 2	25	4.67	10.80	0.51	4.26	9379	20	9399	9389	453.51	9980	0	0	20	10000	9990	4.53
42	SR Palna	12	2.25	12.24	0.27	1.98	4253	31	4284	4269	463.99	5987	0	0	23	6010	5999	2.78
43	Pandavapura	29	7.74	12.03	0.93	6.81	7064	155	7219	7142	954.28	9248	0	0	188	9436	9342	8.91
44	K R Pete 1(rural)	31	5.89	13.99	0.82	5.06	6687	79	6766	6727	752.83	10261	0	0	79	10340	10301	7.75
45	K.R.Pete 2(usd)	12	2.19	13.05	0.30	1.89	3390	24	3414	3402	555.26	10939	0	0	60	10999	10969	6.09
46	Nagamangala	24	3.10	10.43	0.32	2.78	7258	32	7290	7274	382.10	7753	0	0	139	7892	7823	2.99
47	Bellur	6	0.83	10.66	0.09	0.74	2055	19	2074	2065	358.35	8399	0	0	85	8484	8442	3.03
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	1.18	10.77	0.13	1.05	5134	74	5208	5171	203.24	6500	0	0	81	6581	6541	1.33
50	Dudda	28	4.06	9.30	0.38	3.68	13577	103	13680	13629	269.87	14133	0	0	111	14244	14189	3.83
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



20 NOV 2021

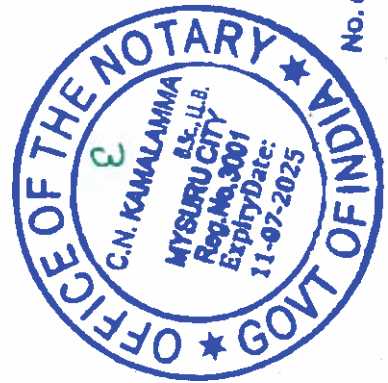
No. of Corrections

General Manager (Commercial)
Corporate Office.
CESC, Mysuru

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Assessed-Consumption of Agriculture Feeders and sales of IP energy

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No. of IP Sets at the beginning of the month as per DCB	Total No. of IP Sets Metered	Total No. of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month					Mid month				
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.25	8.07	0.02	0.23	1315	1	1316	1316	4382	0	0	4382	39	4421	4402	0.77
53	Belur	18	3.65	8.22	0.30	3.35	9095	15	9110	9103	11472	1297	0	10157	1047	11204	10681	3.93
54	C R Patna	25	3.38	13.83	0.47	2.91	9130	153	9283	9207	14429	0	0	14429	193	14622	14526	4.60
55	Nuggehali	33	4.41	13.25	0.58	3.83	13002	101	13103	13053	15008	0	10	14998	134	15132	15065	4.42
56	Arasikere	7	2.09	12.03	0.25	1.84	3525	109	3634	3580	6924	108	0	6816	117	6933	6875	3.53
57	Banavara	15	3.03	12.16	0.37	2.66	6450	109	6559	6505	9650	0	0	9650	19	9669	9558	3.91
58	Gandasi	8	0.93	11.42	0.11	0.82	2508	0	2508	2508	4585	0	0	4585	2	4587	4580	1.50
59	H N Pura	20	3.49	8.37	0.29	3.20	8861	106	8967	8914	9390	0	0	9390	105	9495	9443	3.39
60	Arakalagud	19	3.10	9.28	0.29	2.81	6087	33	6120	6104	6516	0	0	6516	33	6549	6533	3.01
61	Ramanathapura	22	3.86	8.26	0.32	3.54	8313	149	8462	8388	8724	0	0	8724	155	8879	8802	3.72
62	Hangarahally	11	1.71	9.21	0.16	1.56	3915	98	4013	3964	3866	0	0	3866	96	3962	3914	1.54
	Total	805	175.32	19.93		155.39	319514	3009	322523	321019	393016	1771	34	391202	3767	394969	392978	189.87



29 NOV 2021

No. of Corrections.....Nil

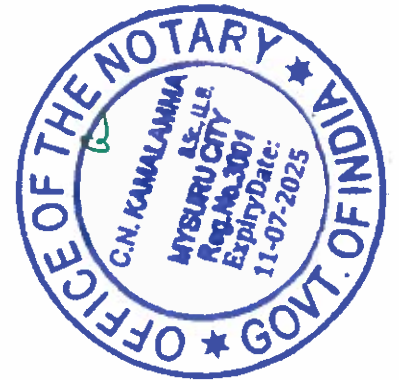
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : July 2020

SLN a.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consump- tion of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	mid month									
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13= 10-11-12	13a	13b	13c=(13 +13b)/2	14= 13c*9
1	Varuna	11	1.73	13.28	0.23	1.50	4066	29	4095	4081	368.01	4290	0	0	4290	42	4332	4311	1.59
2	Chamundipuram	3	0.34	10.35	0.04	0.31	1199	0	1199	1199	255.04	1906	68	0	1838	7	1845	1842	0.47
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0	0.00
4	N.R.Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	346	19	0	327	8	335	331	0.11
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	44	44	0	0	0	0	0	0.00
6	R K Nagara	8	0.63	12.74	0.08	0.55	2989	15	3004	2997	183.29	3157	0	0	3157	0	3157	3157	0.58
7	Hoatagally	7	1.05	13.06	0.14	0.92	2914	23	2937	2926	313.34	3288	5	0	3283	23	3306	3295	1.03
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T.Narasipura	25	2.70	8.50	0.23	2.47	8217	57	8274	8246	299.53	8694	0	0	8694	57	8751	8723	2.61
11	Nanjangud Urban(1)	19	2.50	7.94	0.21	2.29	6422	96	6518	6470	354.58	6186	7	7	6172	74	6246	6209	2.20
12	Nanjangud Rural(2)	30	4.54	8.51	0.38	4.15	11244	140	11384	11314	367.06	11687	0	12	11675	162	11837	11756	4.32
13	Bannur	23	5.41	8.67	0.47	4.95	7823	17	7840	7832	631.46	7415	0	5	7410	17	7427	7419	4.68
14	Hunsur	25	3.47	14.56	0.50	2.96	14279	109	14388	14334	206.82	14651	75	0	14576	54	14630	14603	3.02
15	Bitkere	12	2.25	13.66	0.30	1.94	6287	45	6332	6310	307.81	6652	24	0	6628	50	6678	6653	2.05
16	H D Kote	19	2.99	13.98	0.42	2.57	10350	52	10402	10376	248.10	10526	15	0	10511	45	10556	10534	2.61
17	Sargur	13	2.68	14.22	0.38	2.30	6173	75	6248	6211	370.26	6178	5	0	6173	78	6251	6212	2.30



20 NOV 2021

No. of Corrections:


General Manager (Commercial)
Corporate Office,
CESC, Mysuru

401

Annexure-10

Assesed Consumption of Agriculture Feeders and sales of IP energy

Sl.No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCBs)			Total sales (In MU)	
				In %	In MU		Beginning of the month	serviced during month	End of the month	Mid-month				Beginning of the month	serviced during month	End of the month		mid month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9
18	K R Nagara	7	1.28	10.30	0.13	1.14	3837	10	3847	3842	297.01	4177	7	0	113	4283	4227	1.26
19	Beltadapura	14	3.23	10.97	0.36	2.87	5258	15	5273	5266	545.56	8077	0	0	22	8099	8088	4.41
20	Saligrama	9	1.74	10.30	0.18	1.56	4763	20	4783	4773	326.24	6408	2	0	35	6441	6424	2.10
21	Pentypaina	10	1.72	11.71	0.20	1.52	4781	28	4809	4795	316.43	7657	12	0	128	7773	7709	2.44
22	Gundlupete	23	7.97	11.40	0.91	7.06	7732	60	7792	7762	909.42	9994	67	0	67	10061	10028	9.12
23	Chamarajanagara	10	2.38	12.40	0.30	2.09	3846	15	3861	3854	533.08	3846	0	0	0	3846	3846	2.05
24	Santhamarahalli	12	2.61	12.72	0.33	2.28	5623	32	5655	5639	403.68	7549	0	0	10	7559	7554	3.05
25	Haradanahalli	23	8.21	12.59	1.03	7.18	11103	57	11160	11132	644.83	11118	1	0	57	11174	11146	7.19
26	Begur	5	2.37	13.21	0.31	2.06	2378	0	2378	2378	865.64	4091	0	0	0	4091	4091	3.54
27	Kollegala	22	5.02	10.36	0.52	4.50	7664	28	7692	7678	627.74	8794	0	0	6	8800	8797	5.52
28	Hanur	19	4.82	10.22	0.49	4.33	8283	71	8354	8319	520.25	11641	0	0	138	11779	11710	6.09
29	Yalandur	8	1.99	10.61	0.21	1.78	3830	0	3830	3830	463.46	4027	0	0	0	4027	4027	1.87
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavaraipete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikappal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

[Signature]
General Manager (Commercial)
Corporate Office.
CESC, Mysuru

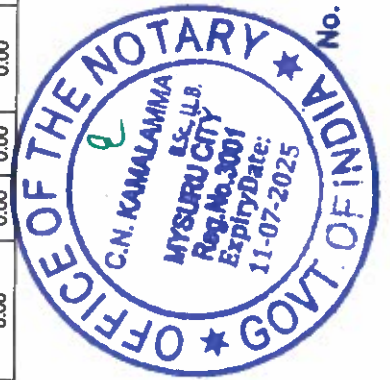
402

No. of Connections

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : July 2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total No of IP sets (total-dried up) in the sub division (as per DCB)	Total sales (in MU)			
				in %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month						Beginning of the month	serviced during the month	End of the month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kolhalhi	17	5.05	8.86	0.46	4.59	8284	22	8306	8295	553.23	8581	0	0	28	8609	8595	4.76
37	Keragadu	20	5.84	7.77	0.47	5.37	8344	27	8371	8358	642.90	8979	0	0	27	9006	8993	5.78
38	Maddur 1	18	5.45	11.27	0.63	4.82	7651	27	7678	7665	628.93	7696	0	0	28	7724	7710	4.85
39	Maddur 2	23	4.76	13.54	0.65	4.11	8994	38	9032	9013	456.09	9576	0	0	42	9618	9597	4.38
40	Malavalli 1	16	4.49	13.54	0.60	3.89	7142	110	7252	7197	540.02	8573	0	0	125	8698	8636	4.66
41	Malavalli 2	25	4.09	10.80	0.44	3.65	9399	70	9469	9434	386.84	10000	0	0	70	10070	10035	3.88
42	S R Patna	12	2.73	12.32	0.33	2.40	4284	24	4308	4296	559.82	6010	0	0	31	6041	6026	3.37
43	Pandavapura	29	5.18	12.03	0.62	4.56	7219	37	7256	7238	630.18	9436	0	0	41	9477	9457	5.96
44	K R Pete 1 (rural)	31	5.88	13.99	0.82	5.06	6766	94	6860	6813	742.33	10340	0	0	94	10434	10387	7.71
45	K.R.Pete 2(usd)	12	1.90	13.05	0.26	1.65	3414	32	3446	3430	480.28	10999	0	0	56	11055	11027	5.30
46	Nagamangala	25	3.37	10.44	0.36	3.02	7290	72	7362	7326	411.95	7892	0	0	92	7984	7938	3.27
47	Bellur	6	0.40	10.66	0.04	0.36	2074	12	2086	2080	173.24	8484	0	0	41	8525	8505	1.47
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	1.59	10.77	0.17	1.42	4808	3	4811	4810	295.19	6581	0	0	110	6691	6636	1.96
50	Dudda	28	1.98	9.30	0.18	1.80	13713	9	13722	13718	131.21	14244	0	0	33	14277	14261	1.87
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021.

No. of Corrections:


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

403

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : July 2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total No of IP Sets Metered	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.26	8.07	0.03	0.23	876	9	885	881	263.02	4421	0	0	4421	115	4536	4479	1.18
53	Belur	19	1.68	8.23	0.14	1.55	6778	212	6990	6884	224.47	11472	1320	0	10278	1317	11595	10937	2.45
54	C R Patna	25	2.12	13.83	0.29	1.83	9283	65	9348	9316	196.34	14622	0	0	14622	71	14693	14658	2.88
55	Nuggehalli	33	2.26	13.25	0.30	1.96	13103	100	13203	13153	149.19	15132	0	0	15132	226	15358	15245	2.27
56	Arasikere	7	0.97	12.03	0.12	0.85	3634	232	3866	3750	227.66	6933	0	0	6933	26	6959	6946	1.58
57	Banavara	15	1.44	12.16	0.18	1.26	6559	0	6559	6559	192.17	9669	0	0	9669	226	9895	9782	1.88
58	Gandasi	8	0.76	11.42	0.09	0.67	2508	0	2747	2628	254.67	4584	0	0	4584	0	4584	4580	1.17
59	H N Pura	20	5.28	8.45	0.45	4.84	8965	69	9034	9000	537.58	9495	0	0	9495	69	9564	9530	5.12
60	Arakalagud	19	2.55	9.28	0.24	2.32	6200	66	6266	6233	371.81	6549	0	0	6549	78	6627	6588	2.45
61	Ramanathapura	22	3.96	8.90	0.35	3.60	8562	92	8654	8608	418.78	8879	0	0	8879	99	8978	8929	3.74
62	Hangarathally	11	1.80	9.21	0.17	1.63	3913	68	4186	4050	403.40	3962	0	0	3962	72	4034	3998	1.61
	Total	811	149.43	16.72	132.70	16.72	320824	2484	323752	322288		395581	1744	24	394006	4310	398316	396157	161.76



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

29 NOV 2021

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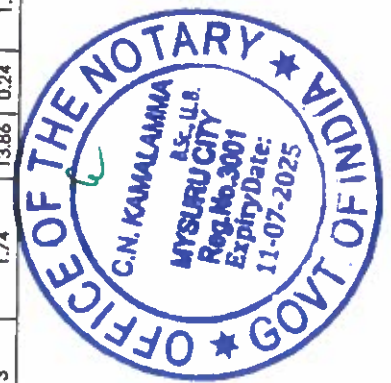
No. of Corrections.....NK

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets of the beginning of the month as per DCB	Total No of IP Sets of Metered	Total No of IP sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
1	Vauna	11	2.28	13.28	0.30	1.97	24	4119	4107	480.86	4332	0	0	12	4344	4338	2.09	
2	Chamundipuram	3	0.26	10.35	0.03	0.24	2	1201	1200	196.23	1913	70	0	0	1845	1844	0.36	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0.00	73	73	0	0	0	0	0.00	
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0.00	354	19	0	1	336	336	0.14	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0.00	45	45	0	0	0	0	0.00	
6	R K Nagara	8	0.82	12.74	0.10	0.71	3004	3004	3004	237.22	3157	0	0	0	3157	3157	0.75	
7	Hoatagally	7	0.61	13.06	0.08	0.53	2937	2937	2937	181.29	3311	5	0	0	3308	3307	0.60	
8	Kuempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	25	3.37	8.27	0.28	3.09	8274	8274	8274	373.90	8751	0	0	0	8751	8751	3.27	
11	Nanjangud Urban(1)	19	2.26	7.66	0.18	2.08	6518	6518	6518	319.28	6260	7	7	0	6246	6246	1.99	
12	Nanjangud Rural(2)	30	3.18	8.19	0.26	2.92	11384	11384	11384	256.72	11849	0	12	0	11837	11837	3.04	
13	Bannur	23	5.68	8.08	0.46	5.22	7840	7849	7845	665.62	7432	0	5	9	7427	7432	4.95	
14	Hunsur	25	3.18	13.71	0.44	2.74	14388	14409	14399	190.30	14705	75	0	0	14630	14641	2.79	
15	Blikere	12	1.60	14.92	0.24	1.36	6332	6332	6332	215.28	6702	24	0	0	6678	6678	1.44	
16	H D Kofe	22	3.35	14.07	0.47	2.88	10512	10518	10515	273.94	10571	15	0	0	10556	10560	2.89	
17	Sargur	13	1.74	13.86	0.24	1.50	6248	6248	6248	239.86	6256	5	0	0	6251	6256	1.50	



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
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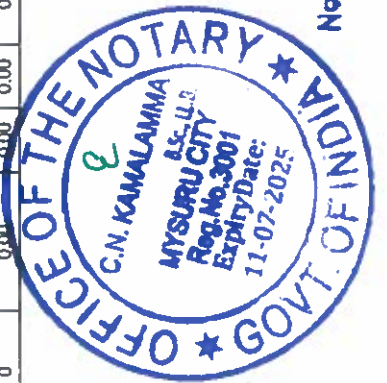
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Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2020

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution: loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
18	K R Nagara	7	1.21	10.30	0.13	1.08	3847	11	3858	3853	279.69	4290	7	0	4283	13	4296	4290	1.20
19	Beltadapura	14	2.04	10.97	0.22	1.82	5273	16	5289	5281	344.40	8099	0	0	8099	50	8149	8124	2.80
20	Saligrama	9	1.81	10.30	0.19	1.62	4783	12	4795	4789	338.72	6443	2	0	6441	39	6480	6461	2.19
21	Periyapaina	11	0.86	11.46	0.10	0.76	4964	123	5087	5026	150.55	7785	12	0	7773	100	7873	7823	1.18
22	Gundlupete	23	4.63	11.41	0.53	4.10	7792	8	7800	7796	526.37	10061	0	0	10061	11	10072	10067	5.30
23	Chamarajanagara	10	1.24	12.40	0.15	1.08	3861	21	3882	3872	240.38	3846	0	0	3846	0	3846	3846	0.92
24	Santhamarahalli	13	1.32	12.76	0.17	1.15	5655	680	6335	5995	191.73	7559	0	0	7559	3	7562	7561	1.45
25	Haradanahalli	23	4.69	12.59	0.59	4.10	11160	12	11172	11166	366.81	11174	1	0	11173	12	11185	11179	4.10
26	Begur	5	1.05	13.21	0.14	0.91	2378	0	2378	2378	384.46	4091	0	0	4091	0	4091	4091	1.57
27	Kallegala	22	3.74	10.36	0.39	3.36	7692	3	7695	7694	436.21	8800	0	0	8800	4	8804	8802	3.84
28	Hanur	19	7.23	10.22	0.74	6.49	8354	6	8340	8357	776.34	11779	0	0	11779	0	11779	11779	9.14
29	Yalandur	6	1.01	10.61	0.11	0.90	3830	0	3830	3830	235.21	4027	0	0	4027	0	4027	4027	0.95
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarampele	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

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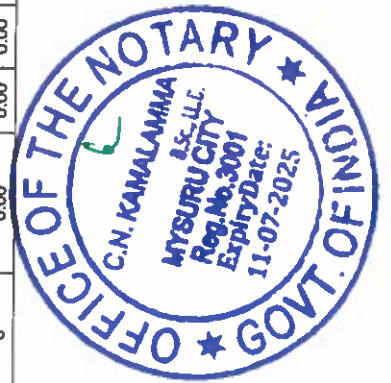
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2020

S.L.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump- (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumptio n of IP sets/month (In units)	Total No of IP Sets of the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	mid month								
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9 13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kathali	17	5.44	8.86	0.51	4.94	8306	4	8310	8308	594.33	8609	0	0	4	8613	8611	5.12
37	Keragodu	20	6.57	7.77	0.52	6.04	8371	31	8402	8387	720.45	9006	0	0	31	9037	9022	6.50
38	Maddur 1	18	4.17	11.27	0.48	3.69	7678	28	7706	7692	479.81	7724	0	0	28	7752	7738	3.71
39	Maddur 2	24	7.28	13.50	0.98	6.30	9034	4	9038	9036	696.95	9618	0	0	11	9629	9624	6.71
40	Malavalli 1	16	4.34	13.54	0.59	3.76	7252	5	7257	7255	517.63	8698	0	0	5	8703	8701	4.50
41	Malavalli 2	25	4.05	10.80	0.44	3.61	9884	6	9890	9887	365.29	10070	0	0	23	10093	10082	3.68
42	S R Patna	12	3.04	12.32	0.37	2.67	4308	15	4323	4316	619.49	6041	0	0	15	6056	6049	3.75
43	Pandavapura	29	7.07	12.03	0.84	6.24	7256	30	7286	7271	857.54	9477	0	0	40	9517	9497	8.14
44	K R Pele 1 (rural)	31	6.15	13.99	0.85	5.29	6840	18	6878	6869	770.41	10434	0	0	18	10452	10443	8.05
45	K.R.Pele 2(usaf)	12	2.86	13.05	0.39	2.47	3446	25	3471	3459	714.90	11055	0	0	47	11102	11079	7.92
46	Nagamangala	25	6.38	10.44	0.68	5.71	7362	60	7422	7392	772.03	7984	0	0	61	8045	8015	6.19
47	Bellur	6	0.90	10.66	0.10	0.80	1916	4	1920	1918	417.59	8525	0	0	32	8557	8541	3.57
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	1.09	10.77	0.12	0.98	4811	0	4811	4811	202.88	6691	0	0	0	6691	6691	1.36
50	Dudda	27	1.58	9.30	0.15	1.43	13680	9	13689	13685	104.65	14277	0	0	16	14293	14285	1.49
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections:.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2020

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month				Mid month					
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.19	8.07	0.01	0.17	1170	9	1179	1175	4536	0	0	4536	0	4536	4536	0.66
53	Belur	19	1.42	8.23	0.12	1.30	8387	102	8489	8438	11810	1321	0	10419	1027	11446	10933	1.69
54	C R Patna	25	3.81	13.63	0.53	3.28	9348	70	9407	9378	14693	0	0	14693	47	14740	14717	5.15
55	Nuggehalli	33	4.49	13.25	0.60	3.90	4491	43	4534	4513	15358	0	0	15358	86	15444	15401	13.30
56	Arasikere	7	0.77	12.03	0.09	0.68	3461	0	3461	3461	6959	0	0	6959	0	6959	6959	1.37
57	Banavara	15	0.91	12.16	0.11	0.80	6559	0	6559	6559	9895	0	0	9895	67	9962	9929	1.21
58	Gandasi	8	0.50	11.42	0.06	0.44	2508	0	2747	2628	4584	0	0	4584	0	4584	4580	0.77
59	H N Pura	20	4.83	8.37	0.40	4.43	9034	45	9079	9057	9564	0	0	9564	44	9608	9586	4.68
60	Arakalagud	19	2.47	9.28	0.23	2.24	6273	16	6289	6281	6627	0	0	6627	15	6642	6635	2.36
61	Ramanathapura	22	2.79	9.26	0.26	2.53	8554	43	8597	8576	8978	0	0	8978	43	9021	9000	2.66
62	Hangarathally	11	1.90	9.21	0.17	1.72	3981	50	4031	4006	4034	0	0	4034	48	4082	4058	1.74
	Total	814	144.16	16.12	128.04	1571	316250	1571	318049	317150	398912	1681	24	397137	2004	399141	398135	166.73



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

No. of Corrections.....

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Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : September-2020

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	End of the month	Mid month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
1	Varuna	11	2.14	13.28	0.29	1.86	4119	10	4129	4124	450.13	4344	0	0	4344	9	4353	4349	1.96
2	Chamundipuram	3	0.37	10.35	0.04	0.34	1201	1	1202	1202	278.89	1915	70	0	1845	11	1856	1851	0.52
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0	0.00
4	N R Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	355	19	0	336	0	336	336	0.14
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	45	45	0	0	0	0	0	0.00
6	R K Nagara	8	0.84	12.74	0.11	0.74	3004	0	3004	3004	245.45	3157	0	0	3157	0	3157	3157	0.77
7	Hoogally	7	1.21	13.06	0.16	1.05	2937	0	2937	2937	356.88	3313	5	0	3308	0	3308	3308	1.18
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T Narasipura	25	3.59	8.68	0.31	3.28	8274	34	8308	8291	395.73	8751	0	0	8751	34	8785	8768	3.47
11	Nanjangud Urban(1)	19	2.56	7.88	0.22	2.35	6518	14	6532	6525	359.81	6260	7	7	6246	14	6260	6253	2.25
12	Nanjangud Rural(2)	30	4.10	8.56	0.35	3.75	11384	121	11505	11445	327.50	11849	0	12	11837	121	11958	11898	3.90
13	Bannur	23	5.04	8.67	0.44	4.61	7849	5	7854	7852	586.82	7441	0	5	7436	5	7441	7439	4.37
14	Hunsur	25	2.65	11.15	0.29	2.35	14409	24	14433	14421	162.97	14726	75	0	14651	29	14680	14666	2.39
15	Bilikere	12	1.18	11.15	0.13	1.05	6332	12	6344	6338	165.14	6702	24	0	6678	18	6696	6687	1.10
16	H D Kole	22	2.16	11.15	0.24	1.92	10518	31	10549	10534	182.12	10579	15	0	10564	37	10601	10583	1.93
17	Sargur	13	0.93	11.15	0.10	0.83	6248	9	6257	6253	132.56	6265	5	0	6260	9	6269	6265	0.83



29 NOV 2021

No. of Corrections: 11

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : September-2020

Sl.No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				in %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
18	K R Nagara	7	1.20	10.30	0.13	1.07	3858	31	3889	3874	277.52	4303	7	0	4296	14	4310	4303	1.19
19	Beifadapura	14	1.23	10.97	0.14	1.10	5289	32	5321	5305	207.13	8149	0	0	8149	48	8197	8173	1.69
20	Saigrama	9	2.04	10.30	0.21	1.83	4795	8	4803	4799	381.11	6482	2	0	6480	8	6488	6484	2.47
21	Periyapatna	11	1.41	11.46	0.16	1.25	4576	110	4686	4631	270.04	7885	12	0	7873	15	7888	7881	2.13
22	Gundlupete	23	5.14	11.40	0.59	4.56	7800	21	7820	7810	583.63	10072	0	0	10072	25	10097	10085	5.89
23	Chamarajanagara	9	1.82	12.31	0.22	1.60	3764	2	3766	3765	384.60	3778	0	0	3778	0	3778	3778	1.45
24	Santhamarahalli	13	2.18	12.76	0.28	1.91	6335	0	6335	6335	300.83	7562	0	0	7562	0	7562	7562	2.27
25	Haradanahalli	23	6.81	12.59	0.86	5.95	11172	5	11177	11175	532.33	11185	1	0	11184	7	11191	11188	5.96
26	Begur	5	1.10	13.21	0.15	0.96	2378	0	2378	2378	402.26	4091	0	0	4091	0	4091	4091	1.65
27	Kollegala	22	5.24	10.36	0.54	4.69	7695	0	7695	7695	610.05	8804	0	0	8804	14	8818	8811	5.38
28	Hanur	20	4.86	10.26	0.50	4.36	8577	0	8577	8577	508.90	11779	0	0	11779	0	11779	11779	5.99
29	Yalander	8	1.85	10.61	0.20	1.65	3830	0	3830	3830	431.18	4027	0	0	4027	0	4027	4027	1.74
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru
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No. of corrections: NK

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : September-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly Consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total No of IP sets (total-dried up) in the sub division (as per DCB)	Total sales (in MU)				
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month					13a	13b	13c=(13a+13b)/2		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8a+8	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13a+13b)/2	14=13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
36	Kolhathi	17	4.03	8.86	0.37	3.66	8310	3	8313	8312	440.86	8613	0	0	8613	3	8616	8615	3.80
37	Keragodu	20	4.23	7.77	0.34	3.89	8402	46	8448	8425	461.84	9037	0	0	9037	46	9083	9060	4.18
38	Maddur 1	18	3.02	11.27	0.35	2.67	7706	15	7721	7714	346.21	7752	0	0	7752	15	7767	7760	2.69
39	Maddur 2	24	4.85	13.50	0.66	4.20	9038	0	9038	9038	464.50	9629	0	0	9629	0	9629	9629	4.47
40	Malavalli 1	16	5.05	13.54	0.68	4.37	7257	19	7276	7267	601.11	8703	0	0	8703	19	8722	8713	5.24
41	Malavalli 2	25	5.66	10.80	0.61	5.05	9890	5	9895	9893	510.21	10093	0	0	10093	5	10098	10096	5.15
42	S R Patna	12	2.63	12.32	0.32	2.31	4323	21	4344	4334	532.88	6056	0	0	6056	23	6079	6068	3.23
43	Pandavapura	30	5.14	12.03	0.62	4.52	7286	11	7297	7292	620.28	9517	0	0	9517	26	9543	9530	5.91
44	K R Pete 1 (rural)	31	8.53	13.99	1.20	7.33	6878	59	6937	6908	1061.24	10452	0	0	10452	59	10511	10482	11.12
45	K.R.Pete 2(usd)	12	2.03	13.05	0.27	1.76	3471	18	3489	3480	504.86	11102	0	0	11102	52	11154	11128	5.62
46	Nagamangala	25	4.34	10.44	0.46	3.88	7422	69	7491	7457	520.40	8045	0	0	8045	69	8114	8080	4.20
47	Bellur	6	0.97	10.66	0.10	0.87	1920	1	1921	1921	451.62	8557	0	0	8557	37	8594	8576	3.87
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	1.08	10.77	0.12	0.97	5111	1	5112	5112	189.05	6691	0	0	6691	1	6692	6692	1.27
50	Dudda	28	1.53	9.30	0.14	1.39	13689	42	13731	13710	101.47	14293	0	0	14293	34	14327	14310	1.45
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



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No. of Corrections: 0

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : September-2020

Sl No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month				Mid-month	Beginning of the month	serviced during the month		End of the month	Mid month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.19	8.07	0.02	0.18	1545	10	1555	1550	4536	0	0	4536	2	4538	4537	0.52
53	Belur	19	1.23	8.23	0.10	1.13	7501	11	7512	7507	11845	1332	0	10575	0	10575	10575	1.59
54	C R Palna	25	2.30	13.83	0.32	1.98	9376	12	9407	9378	14740	0	0	14740	26	14766	14753	3.11
55	Nuggehalli	33	3.86	13.25	0.51	3.35	4491	43	4534	4513	15444	0	0	15444	140	15584	15514	11.51
56	Arasikere	7	1.02	12.03	0.11	0.91	3461	0	3461	3461	6959	0	0	6959	21	6980	6970	1.83
57	Bonavara	15	1.20	12.16	0.10	1.11	6559	0	6559	6559	9962	0	0	9962	52	10014	9988	1.69
58	Gandasi	8	0.87	11.42	0.10	0.77	2508	0	2747	2628	4584	0	0	4584	0	4584	4580	1.35
59	H N Pura	20	3.64	8.83	0.32	3.32	9076	2	9078	9077	9608	0	0	9608	44	9652	9630	3.53
60	Arakalagud	19	1.96	9.28	0.18	1.78	6289	7	6296	6293	6642	0	0	6642	8	6650	6646	1.88
61	Ramanalhapura	22	2.38	9.26	0.22	2.16	8597	19	8616	8607	9021	0	0	9021	20	9041	9031	2.27
62	Hangarahally	11	1.12	9.21	0.10	1.02	4469	18	4487	4478	4082	0	0	4082	17	4099	4091	0.93
	Total	816	134.55	14.95		119.60	317437	902	318596	216471	399855	1692	24	398201	1137	399338	398766	155.01



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No. of Corfections:

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : October-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DC&B	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DC&B)			Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9
1	Varuna	11	1.68	13.28	0.22	1.45	4129	4	4133	4131	351.25	4353	0	0	4	4357	4355	1.53
2	Chamundipuram	3	0.33	10.27	0.03	0.30	1202	5	1207	1205	247.43	1926	70	0	6	1862	1859	0.46
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0.00
4	N R Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	355	19	0	0	336	336	0.11
5	Jyathinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	45	45	0	0	0	0	0.00
6	R K Nagara	8	1.09	12.74	0.14	0.95	3004	22	3026	3015	314.75	3157	0	0	22	3179	3168	1.00
7	Hoolagally	7	0.96	13.06	0.13	0.83	2937	9	2946	2942	282.82	3313	5	0	9	3317	3313	0.94
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
9	V V Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
10	T Narasipura	25	2.49	8.49	0.21	2.28	8308	15	8323	8316	273.99	8785	0	0	15	8800	8793	2.41
11	Nanjangud Urban(1)	19	2.90	7.68	0.24	2.67	6532	5	6537	6535	407.92	6274	7	7	5	6265	6263	2.55
12	Nanjangud Rural(2)	30	5.15	8.25	0.43	4.72	11505	52	11557	11531	409.66	11970	0	12	52	12010	11984	4.91
13	Bannur	23	3.42	8.39	0.29	3.13	7854	12	7866	7860	398.70	7446	0	5	12	7453	7447	2.97
14	Hunsur	25	4.47	11.90	0.53	3.94	14433	51	14484	14459	272.62	14755	75	0	52	14732	14706	4.01
15	Blukere	12	1.92	12.03	0.23	1.69	6344	23	6367	6356	266.30	6720	24	0	30	6726	6711	1.79
16	HD Kofe	22	5.90	13.95	0.83	5.08	10549	17	10566	10558	480.92	10616	15	0	17	10618	10610	5.10
17	Sargur	13	4.09	13.50	0.56	3.53	6084	0	6084	6084	580.92	6274	5	0	0	6269	6269	3.64



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : October-2020

SL.No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets of the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9
18	K R Nagara	7	1.09	10.30	0.11	0.98	3182	5	3187	3185	306.21	4317	7	0	4310	4344	4327	1.32
19	Belladapura	15	2.35	10.97	0.26	2.09	5612	5	5617	5615	372.87	8197	0	0	8197	8199	8198	3.06
20	Saigrama	9	1.76	10.30	0.18	1.58	4803	13	4816	4810	328.90	6490	2	0	6488	6523	6506	2.14
21	Peiyapatna	11	1.25	10.91	0.14	1.11	4686	0	4686	4686	237.30	7900	12	0	7888	7891	7890	1.87
22	Gundlupete	23	3.64	11.40	0.41	3.22	7820	26	7845	7833	411.62	10097	0	0	10097	10126	10112	4.16
23	Chamarajanagara	9	1.99	12.31	0.24	1.74	3766	137	3903	3835	389.32	3778	0	0	3778	3888	3833	1.49
24	Santhamarahalli	14	2.57	12.80	0.33	2.24	6335	76	6411	6373	351.38	7562	0	0	7562	7576	7569	2.66
25	Haradanahalli	23	5.98	12.59	0.75	5.22	11177	25	11202	11190	466.87	11191	1	0	11190	11220	11205	5.23
26	Begur	5	1.00	13.21	0.13	0.87	2378	0	2378	2378	363.88	4091	0	0	4091	4091	4091	1.49
27	Kollegala	22	4.26	10.36	0.44	3.81	7695	113	7808	7752	492.16	8818	0	0	8818	8823	8821	4.34
28	Hanur	20	6.70	10.26	0.69	6.01	8577	1	8578	8578	700.89	11779	0	0	11779	11779	11779	8.26
29	Yalandur	8	1.42	10.61	0.15	1.27	3830	0	3830	3830	332.17	4027	0	0	4027	4027	4027	1.34
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavaraipete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Certifications: Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

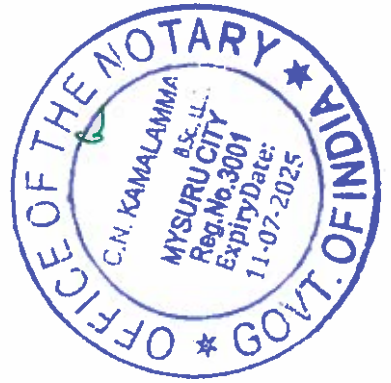
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Annexure-10

Assessed Consumption of Agricultural Feeders and sales of IP energy

Month : October-2020

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets of the beginning of the month as per DCB	Total No of IP Sets of Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	Mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9	
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
36	Koithali	17	2.62	8.86	0.23	2.39	8313	17	8330	8322	287.57	8616	0	0	22	8638	8627	2.48	
37	Keragodu	20	3.07	7.77	0.24	2.82	8448	33	8481	8465	333.45	9083	0	0	33	9116	9100	3.03	
38	Maddur 1	18	1.79	11.27	0.21	1.58	7721	33	7754	7738	204.73	7767	0	0	33	7800	7784	1.59	
39	Maddur 2	24	3.12	13.50	0.42	2.70	9038	6	9044	9041	298.94	9629	0	0	17	9646	9638	2.88	
40	Malavalli 1	16	3.77	13.54	0.49	3.28	7276	23	7299	7288	450.15	8722	0	0	25	8747	8735	3.93	
41	Malavalli 2	25	3.87	10.80	0.40	3.36	9895	4	9899	9897	339.36	10098	0	0	4	10102	10100	3.43	
42	S R Palna	12	2.26	12.32	0.27	1.99	4344	12	4356	4350	457.70	6079	0	0	13	6092	6086	2.79	
43	Pandavapura	30	4.57	12.03	0.55	4.02	7297	14	7311	7304	551.05	9543	0	0	20	9563	9553	5.26	
44	K R Pete 1 (rural)	31	4.39	13.99	0.62	3.77	6937	33	6970	6954	542.55	10511	0	0	33	10544	10528	5.71	
45	K.R.Pete 2(usd)	12	2.05	13.05	0.28	1.77	3489	29	3518	3504	506.34	11154	0	0	112	11266	11210	5.68	
46	Nagamangala	25	3.91	10.44	0.41	3.50	7491	30	7521	7506	466.32	8114	0	0	32	8146	8130	3.79	
47	Bellur	6	0.79	10.66	0.09	0.71	1921	0	1921	1921	367.08	8594	0	0	64	8658	8626	3.17	
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
49	KIADB Hassan	11	0.93	10.77	0.10	0.83	4811	1	4812	4812	171.81	6691	0	0	1	6692	6692	1.15	
50	Dudda	28	1.77	9.30	0.16	1.60	13689	42	13731	13710	116.80	14293	0	0	34	14327	14310	1.67	
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



29 NOV 2021

No. of Corrections

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

H/S

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : October-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month				Mid-month	Beginning of the month	serviced during the month	End of the month		Mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.13	8.07	0.01	0.12	1545	10	1555	1550	76.80	4536	0	0	4536	2	4538	4537	0.35
53	Belur	19	1.07	8.23	0.09	0.98	7501	11	7512	7507	131.03	11918	1346	0	10609	0	10609	10609	1.39
54	C R Palna	25	1.95	13.83	0.27	1.68	9388	46	9407	9378	178.95	14740	0	0	14740	26	14766	14753	2.64
55	Nuggehali	33	4.19	13.25	0.55	3.63	13365	43	13408	13387	271.26	15579	0	0	15579	149	15728	15654	4.25
56	Arasikere	7	1.23	11.12	0.14	1.09	3461	0	3461	3461	315.23	6959	0	0	6959	21	6980	6970	2.20
57	Banavara	15	2.26	11.12	0.25	2.01	6559	0	6559	6559	306.27	9962	0	0	9962	52	10014	9988	3.06
58	Gandasi	8	1.24	11.42	0.14	1.10	2508	0	2508	2508	436.88	4584	0	0	4584	0	4584	4580	2.00
59	H N Pura	20	3.07	8.37	0.26	2.81	9076	2	9078	9077	310.05	9608	0	0	9608	44	9652	9630	2.99
60	Arakalagud	19	1.68	9.28	0.16	1.52	6289	7	6296	6293	241.75	6642	0	0	6642	8	6650	6646	1.61
61	Ramanathapura	22	1.92	9.26	0.18	1.74	8597	19	8616	8607	202.70	9021	0	0	9021	20	9041	9031	1.83
62	Hangarathally	11	0.67	9.21	0.06	0.60	4469	18	4487	4478	134.88	4082	0	0	4082	17	4099	4091	0.55
	Total	820	126.73	14.26	112.36	326170	1049	327191	326661	400834	1706	24	399141	1268	400409	399771	138.20		



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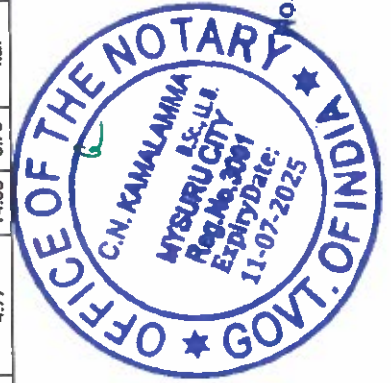
No. of Corrections

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agricultural Feeders and sales of IP energy

Month : November-2020		Assessed Consumption of Agricultural Feeders and sales of IP energy																	
SLN No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in oil the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP sets of the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
1	Varuna	11	2.43	13.28	0.32	2.11	4133	10	4143	4138	509.26	4357	0	0	4357	30	4387	4372	2.23
2	Chamundipuram	3	0.51	10.35	0.05	0.45	1207	1	1208	1208	375.40	1932	70	0	1862	1	1863	1863	0.70
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0	0.00
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	355	19	0	336	0	336	336	0.16
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	45	45	0	0	0	0	0	0.00
6	R K Nagara	8	1.45	12.74	0.18	1.27	3026	22	3048	3037	418.26	3179	0	0	3179	22	3201	3190	1.33
7	Hootagally	7	1.10	13.06	0.14	0.95	2946	6	2952	2949	322.74	3322	5	0	3317	6	3323	3320	1.07
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T Narasipura	25	3.09	8.58	0.27	2.82	8323	27	8350	8337	338.60	8800	0	0	8800	27	8827	8814	2.98
11	Nanjangud Urban(1)	19	3.16	8.04	0.27	2.89	6537	8	6545	6541	441.41	6279	7	7	6265	8	6273	6269	2.77
12	Nanjangud Rural(2)	30	6.53	8.33	0.54	5.98	11557	102	11659	11608	515.55	12022	0	12	12010	102	12112	12061	6.22
13	Bannur	23	4.45	8.40	0.37	4.08	7866	7	7873	7870	518.03	7458	0	5	7453	7	7460	7457	3.86
14	Hunsur	26	8.03	11.24	0.90	7.13	14995	53	15048	15022	474.77	14807	75	0	14732	55	14787	14760	7.01
15	Bitkere	12	3.20	12.98	0.42	2.78	6367	14	6381	6374	436.24	6750	24	0	6726	33	6759	6743	2.94
16	H D Kote	22	6.74	11.48	0.78	5.96	10566	68	10634	10600	562.37	10633	15	0	10618	69	10687	10653	5.99
17	Sargur	13	4.99	14.08	0.70	4.29	6084	9	6093	6089	704.11	6274	5	0	6269	26	6295	6282	4.42



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No. of Corrections

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

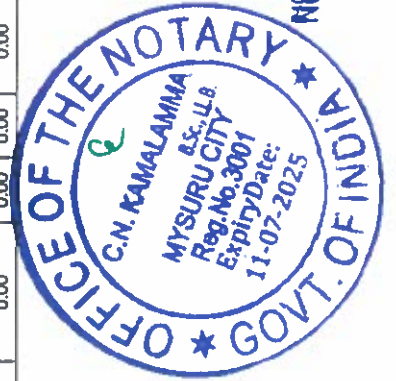
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Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : November-2020

SLN o.	Name of sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consump n of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				-In-%	In MU		Beginning of the month	serviced during the month	End of the month	Mtd. month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9	
18	K R Nagara	7	1.80	10.30	0.19	1.61	3896	18	3914	3905	412.94	4351	7	0	4344	4378	4361	1.80	
19	Bettadapura	15	4.41	10.97	0.49	3.93	5617	1	5618	5618	699.04	8199	0	0	8199	8201	8200	5.73	
20	Soligrama	9	2.45	10.30	0.25	2.19	4816	21	4837	4827	454.74	6525	2	0	6523	6558	6541	2.97	
21	Periyapatha	11	2.44	10.91	0.27	2.17	4686	4	4690	4688	462.30	7903	12	0	7891	7894	7893	3.65	
22	Gundlupete	23	8.03	11.40	0.92	7.12	7845	40	7876	7861	905.26	10126	0	0	10126	10169	10148	9.19	
23	Chamarajanagara	9	2.01	12.31	0.25	1.77	3903	0	3903	3903	487.62	3888	0	0	3888	3896	3892	1.90	
24	Santhamarahalli	14	2.26	12.80	0.29	1.97	6411	0	6411	6411	307.48	7576	0	0	7576	7589	7583	2.33	
25	Haradanahalli	24	7.03	12.53	0.88	6.15	11202	40	11242	11222	548.05	11220	0	0	11220	11260	11240	6.16	
26	Begur	5	2.39	13.21	0.32	2.08	2378	0	2378	2378	873.17	4091	0	0	4091	4091	4091	3.37	
27	Kollegata	22	3.94	10.36	0.41	3.53	7808	0	7808	7808	452.18	8823	0	0	8823	8894	8854	4.00	
28	Hanur	20	5.96	10.26	0.61	5.35	8578	1	8579	8579	623.63	11779	0	0	11779	11780	11780	7.35	
29	Yelandur	8	1.25	10.61	0.13	1.12	3830	0	3830	3830	292.19	4027	0	0	4027	4027	4027	1.18	
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
31	Kushainagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections: 0

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : November-2020

SLM No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution Loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				beginning of the month	serviced during the month	End of the month		mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
36	Kothathi	17	4.87	8.86	0.45	4.42	8330	12	8342	8336	530.06	8638	0	0	8638	10	8648	8643	4.58
37	Keragodu	20	5.83	7.77	0.46	5.37	8481	29	8510	8496	631.91	9116	0	0	9116	30	9146	9131	5.77
38	Maddur 1	18	3.19	11.27	0.37	2.82	7754	8	7762	7758	363.30	7754	0	0	7754	8	7762	7758	2.82
39	Maddur 2	24	5.57	13.50	0.75	4.81	9044	44	9088	9066	530.92	9646	0	0	9646	62	9708	9677	5.14
40	Malavalli 1	16	4.82	13.54	0.65	4.17	7299	38	7337	7318	569.17	8747	0	0	8747	41	8788	8768	4.99
41	Malavalli 2	25	6.06	10.80	0.65	5.40	9899	9	9908	9904	545.63	10102	0	0	10102	1	10103	10103	5.51
42	S R Patna	12	3.58	12.32	0.43	3.15	4356	22	4378	4367	720.34	6092	0	0	6092	28	6120	6106	4.40
43	Pandavapura	30	7.84	12.03	0.94	6.90	7311	15	7326	7319	943.08	9563	0	0	9563	26	9589	9576	9.03
44	K R Pete 1(rural)	32	7.33	13.94	1.02	6.30	7220	41	7261	7241	870.69	10544	0	0	10544	41	10585	10565	9.20
45	K.R.Pete 2(usd)	12	3.19	13.05	0.43	2.76	3518	44	3562	3540	780.22	11266	0	0	11266	122	11388	11327	8.84
46	Nagamangala	25	6.18	10.44	0.66	5.52	7521	29	7550	7536	732.40	8146	0	0	8146	38	8184	8165	5.98
47	Beilur	6	1.50	10.66	0.16	1.34	2105	9	2114	2110	633.94	8658	0	0	8658	46	8704	8681	5.50
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	2.32	10.78	0.25	2.07	4811	1	4812	4812	430.41	6691	0	0	6691	1	6692	6692	2.88
50	Dudda	28	11.86	9.34	1.11	10.75	14896	42	14938	14917	720.74	14293	0	0	14293	34	14327	14310	10.31
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : November-2020

Sl.No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Atur	2	0.52	8.07	0.04	0.48	845	9	854	850	560.01	4536	0	0	4536	2	4538	4537	2.54
53	Belur	19	4.04	8.23	0.33	3.71	8012	11	8023	8018	462.44	11997	1356	0	10688	10699	10694	10691	4.94
54	C R Palha	25	7.60	13.83	1.05	6.55	9431	27	9407	9378	698.43	14740	0	0	14740	26	14766	14753	10.30
55	Nuggehalli	33	12.78	13.25	1.69	11.09	15514	145	15659	15587	711.31	15444	0	0	15444	140	15584	15514	11.04
56	Arasikere	7	1.60	12.03	0.19	1.41	3461	0	3461	3461	406.48	6959	0	0	6959	21	6980	6970	2.83
57	Banavara	15	2.92	12.16	0.35	2.56	6559	0	6559	6559	390.69	9962	0	0	9962	52	10014	9988	3.90
58	Gandasi	8	2.04	11.57	0.24	1.81	2589	0	2589	2589	697.70	4584	0	0	4584	0	4584	4580	3.20
59	H N Pura	21	3.40	8.40	0.29	3.11	9076	2	9078	9077	342.89	9608	0	0	9608	44	9652	9630	3.30
60	Arakalagud	19	2.42	9.28	0.22	2.20	6289	7	6296	6293	349.52	6642	0	0	6642	8	6650	6646	2.32
61	Ramanathapura	22	3.05	9.26	0.28	2.77	8597	19	8875	8736	317.01	9021	0	0	9021	20	9041	9031	2.86
62	Hangarahally	11	0.76	9.21	0.07	0.69	4469	18	4487	4478	154.02	4082	0	0	4082	17	4099	4091	0.63
	Total	824	204.89	23.05	23.05	181.84	331964	1033	333196	229731		401625	1715	24	399933	12143	401383	400654	224.34



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No. of Corrections:

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : December-2020

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8-a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
1	Varuna	11	2.55	13.28	0.34	2.21	4143	0	4143	4143	533.93	4387	0	0	4387	16	4403	4395	2.35
2	Chamundipuram	3	0.59	10.35	0.06	0.53	1208	15	1223	1216	435.75	1933	70	0	1863	12	1875	1869	0.81
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0	0.00
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	355	19	0	336	3	339	338	0.17
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	45	45	0	0	0	0	0	0.00
6	R K Nagara	8	1.98	12.74	0.25	1.73	3048	0	3048	3048	566.81	3201	0	0	3201	0	3201	3201	1.81
7	Hootagally	7	1.29	13.06	0.17	1.12	2952	6	2958	2955	378.96	3328	5	0	3323	6	3329	3326	1.26
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T Narasipura	26	3.01	8.35	0.25	2.76	8350	28	8378	8364	329.68	8827	0	0	8827	32	8859	8843	2.92
11	Nanjangud Urban(1)	19	3.30	7.72	0.27	3.03	6545	27	6572	6559	462.09	6287	7	7	6273	27	6300	6287	2.90
12	Nanjangud Rural(2)	30	6.53	8.10	0.53	6.00	11659	43	11702	11681	513.95	12124	0	12	12112	43	12155	12134	6.24
13	Bannur	23	4.52	8.18	0.37	4.15	7873	8	7881	7877	527.46	7465	0	5	7460	8	7468	7464	3.94
14	Hunsur	27	9.43	11.14	1.05	8.38	15403	-268	15135	15269	548.87	14862	75	0	14787	101	14888	14838	8.14
15	Bitkere	12	4.32	12.15	0.53	3.79	6381	36	6417	6399	592.61	6783	24	0	6759	40	6799	6779	4.02
16	H D Kote	22	8.97	11.41	1.03	7.95	10634	110	10744	10689	743.35	10702	15	0	10687	114	10801	10744	7.99
17	Sargur	13	5.59	13.18	0.74	4.84	6093	27	6120	6107	793.03	6300	5	0	6295	58	6353	6324	5.02



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

A21

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : December-2020

S.No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total No of IP Sets Metered	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
18	K R Nagara	8	2.24	10.35	0.24	2.00	3914	47	3961	3938	508.92	4385	7	0	4378	29	4407	4393	2.24
19	Beltadapura	15	4.51	10.97	0.50	4.01	5618	10	5628	5623	713.80	8201	0	0	8201	0	8201	8201	5.85
20	Saligrama	9	3.03	10.35	0.32	2.71	4837	15	4852	4845	560.06	6560	2	0	6558	11	6569	6564	3.68
21	Peryapaina	11	3.24	10.91	0.36	2.89	4690	11	4701	4696	614.73	7907	13	0	7894	23	7917	7906	4.86
22	Gundlupete	23	5.22	11.40	0.60	4.63	7876	14	7890	7883	586.98	10169	11	0	10169	11	10180	10175	5.97
23	Chamarajanagara	9	2.77	12.31	0.34	2.43	3903	0	3903	3903	768.36	3896	0	0	3896	19	3915	3906	3.00
24	Santhamarahalli	14	3.09	12.80	0.40	2.69	6411	0	6411	6411	420.33	7589	0	0	7589	0	7589	7589	3.19
25	Haradanahalli	24	8.02	12.53	1.00	7.01	11242	51	11293	11268	622.24	11242	0	0	11242	51	11293	11268	7.01
26	Begur	5	1.97	13.21	0.26	1.71	2378	0	2378	2378	719.20	4142	0	0	4142	0	4142	4142	2.98
27	Kollegala	22	5.28	10.36	0.55	4.73	7808	333	8141	7975	593.13	8884	0	0	8884	140	9024	8954	5.31
28	Hanur	20	6.16	10.26	0.63	5.53	8579	184	8763	8671	637.72	11780	0	0	11780	276	12056	11918	7.60
29	Yalandur	8	1.40	10.61	0.15	1.25	3830	173	4003	3917	319.72	4027	0	0	4027	174	4201	4114	1.32
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarampete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections:.....

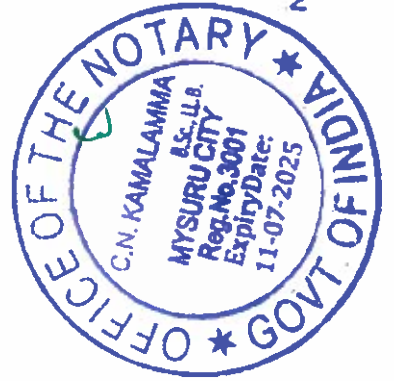
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

H22

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : December-2020

S.L.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consump n of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month					Beginning of the month	serviced during the month	End of the month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9 13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kolihaihi	17	4.74	8.86	0.43	4.31	8342	9	8351	8347	516.67	8648	0	0	10	8658	8653	4.47
37	Keragodu	20	5.98	7.77	0.47	5.51	8510	26	8536	8523	646.19	9146	0	0	30	9176	9161	5.92
38	Maddur 1	18	3.21	11.27	0.37	2.83	7762	14	7776	7769	364.37	7762	0	0	23	7785	7774	2.83
39	Maddur 2	25	6.77	13.48	0.91	5.85	9088	17	9105	9097	643.64	9708	0	0	55	9763	9736	6.27
40	Malavalli 1	16	4.90	13.54	0.66	4.24	7337	51	7388	7363	575.83	8788	0	0	70	8858	8823	5.08
41	Malavalli 2	25	5.41	10.80	0.58	4.83	9908	1	9909	9909	487.29	10103	0	0	16	10119	10111	4.93
42	S R Patina	12	3.06	12.32	0.37	2.69	4378	13	4391	4385	612.86	6120	0	0	28	6148	6134	3.76
43	Pandavapura	30	9.28	12.03	1.11	8.17	7326	5	7331	7329	1115.28	9589	0	0	91	9680	9635	10.75
44	K R Pete 1(rural)	33	10.68	13.97	1.50	9.19	7261	32	7293	7277	1262.55	10585	0	0	50	10635	10610	13.40
45	K.R.Pete 2(usd)	12	4.59	13.05	0.62	3.97	3562	34	3596	3579	1109.58	11388	0	0	113	11501	11445	12.70
46	Nagamangala	25	8.18	10.44	0.86	7.30	7550	11	7561	7556	966.36	8184	0	0	31	8215	8200	7.92
47	Bellur	6	1.92	10.66	0.21	1.71	2114	1	2115	2115	809.98	8704	0	0	21	8725	8715	7.06
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	2.90	10.77	0.31	2.58	4812	43	4855	4834	534.67	6691	0	0	1	6692	6692	3.58
50	Dudda	28	8.63	9.30	0.80	7.83	13892	79	13971	13932	561.96	14293	0	0	34	14327	14310	8.04
51	Sokateshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office.

423

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : December-2020

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.79	8.07	0.06	0.73	1345	1	1346	1346	542.69	4536	0	0	4536	2	4538	4537	2.46
53	Belur	19	5.35	8.23	0.44	4.91	9111	31	9142	9127	538.34	12078	1374	0	10749	10780	10765	10757	5.79
54	C R Patna	25	9.84	13.63	1.36	8.48	9458	46	9407	9378	904.50	14740	0	0	14740	26	14766	14753	13.34
55	Nuggehalli	33	11.16	13.25	1.48	9.69	14147	81	14228	14188	682.66	15444	0	0	15444	140	15584	15514	10.59
56	Arasikere	7	2.04	12.03	0.25	1.80	3461	0	3461	3461	518.79	6959	0	0	6959	21	6980	6970	3.62
57	Banavara	15	4.07	11.12	0.45	3.62	6559	0	6559	6559	551.67	9962	0	0	9962	52	10014	9988	5.51
58	Gandasi	8	2.50	11.57	0.29	2.21	2508	0	564	1536	1437.36	4584	0	0	4584	0	4584	4580	6.58
59	H N Pura	21	6.28	8.40	0.53	5.75	8882	2	8884	8883	647.82	9608	0	0	9608	44	9652	9630	6.24
60	Arakalagud	19	3.45	9.28	0.32	3.13	6394	82	6476	6435	486.98	6642	0	0	6642	8	6650	6646	3.24
61	Ramanathapura	22	3.83	9.26	0.35	3.48	8811	67	8878	8845	393.21	9021	0	0	9021	20	9041	9031	3.55
62	Hangarahally	11	1.96	9.21	0.18	1.78	4155	69	4224	4190	425.56	4082	0	0	4082	17	4099	4091	1.74
	Total	829	230.57	25.87		204.70	332048	1585	331592	228340		402819	1745	24	401106	12877	403219	402158	259.93



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

A24

Annexure-10

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : January-2021

S.L.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9	
1	Varuna	11	3.43	13.28	0.46	2.98	4143	6	4149	4146	717.61	4403	0	0	19	4422	4413	3.17	
2	Chamundipuram	3	0.54	10.35	0.06	0.49	1223	6	1229	1226	397.57	1945	70	0	14	1889	1882	0.75	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0.00	
4	N R Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	358	19	0	5	344	342	0.22	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	45	45	0	0	0	0	0.00	
6	R K Nagara	8	1.50	12.74	0.19	1.31	3048	0	3048	3048	429.08	3201	0	0	0	3201	3201	1.37	
7	Hootagally	7	1.58	13.06	0.21	1.38	2958	2	2960	2959	465.36	3334	5	0	2	3331	3330	1.55	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	26	4.09	8.26	0.34	3.75	8378	18	8396	8387	446.75	8859	0	0	18	8877	8868	3.96	
11	Nanjangud Urban(1)	19	3.96	7.71	0.32	3.64	6572	29	6601	6587	552.32	6314	7	7	29	6329	6315	3.49	
12	Nanjangud Rural(2)	30	7.20	8.08	0.58	6.62	11702	93	11795	11749	563.63	12167	0	12	93	12248	12202	6.88	
13	Bannur	23	6.29	8.08	0.51	5.78	7881	9	7890	7886	733.30	7473	0	5	9	7477	7473	5.48	
14	Hunsur	27	5.76	11.14	0.64	5.12	15135	120	15255	15195	337.01	14963	75	0	58	14946	14917	5.03	
15	Bilikere	12	3.05	12.66	0.38	2.66	6417	70	6487	6452	412.76	6823	24	0	51	6850	6825	2.82	
16	H D Kote	22	7.41	12.33	0.91	6.50	10744	89	10833	10789	602.69	10816	15	0	90	10891	10846	6.54	
17	Sargur	13	4.73	12.49	0.59	4.14	6120	45	6165	6143	674.14	6358	5	0	61	6414	6384	4.30	



29 NOV 2021

No. of Corrections.....N/A

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

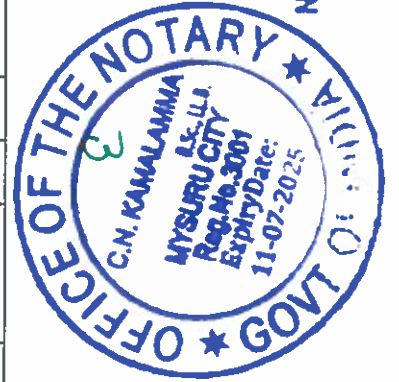
A25

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : January-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In.MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid- month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9	
18	K R Nagara	9	1.59	10.51	0.17	1.43	4068	-99	3969	4019	354.72	4414	7	0	50	4457	4432	1.57	
19	Beitadapura	15	2.85	10.97	0.31	2.53	5628	25	5653	5641	448.73	8201	0	0	75	8276	8239	3.70	
20	Saigrama	9	2.90	10.30	0.30	2.60	4852	32	4884	4868	533.69	6571	2	0	41	6610	6590	3.52	
21	Periyapalva	11	2.32	10.91	0.25	2.07	4701	8	4709	4705	439.65	7929	12	0	41	7958	7938	3.49	
22	Gundlupele	23	6.90	11.40	0.79	6.11	7890	6	7896	7893	774.61	10180	11	0	6	10186	10183	7.89	
23	Chamarajanagara	9	2.70	12.31	0.33	2.37	3903	0	3903	3903	704.21	3896	0	0	19	3915	3906	2.75	
24	Santhamarahalli	14	3.12	12.80	0.40	2.72	6411	17	6428	6420	424.34	7589	0	0	33	7622	7606	3.23	
25	Haradanahalli	24	8.81	12.53	1.10	7.71	11293	26	11319	11310	764.51	11293	0	0	26	11319	11306	8.64	
26	Begur	8	2.71	13.21	0.36	2.36	3570	0	3570	3570	659.85	4142	0	0	0	4142	4142	2.73	
27	Kollegala	22	4.97	10.36	0.51	4.45	8141	78	8219	8180	544.59	9024	0	0	69	9093	9059	4.93	
28	Hanur	20	8.38	10.26	0.86	7.52	8763	0	8763	8763	858.31	12056	0	0	33	12089	12073	10.36	
29	Yalandur	8	1.59	10.61	0.17	1.42	4003	4	4007	4005	354.51	4201	0	0	27	4228	4215	1.49	
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



29 NOV 2021

No. of Corrections: Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

426

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : January-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DC&	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DC&			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		Mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
36	Kolhathi	17	5.72	8.86	0.52	5.20	8351	10	8361	8356	621.89	8658	0	0	8658	13	8671	8665	5.39
37	Keragodu	20	6.81	7.77	0.54	6.27	8536	38	8574	8555	732.36	9176	0	0	9176	38	9214	9195	6.73
38	Maddur 1	18	4.72	11.27	0.55	4.17	7776	16	7792	7784	535.76	7785	0	0	7785	12	7797	7791	4.17
39	Maddur 2	25	8.27	13.48	1.11	7.15	9105	4	9109	9107	785.37	9763	0	0	9763	4	9767	9765	7.67
40	Malavalli 1	16	5.40	13.54	0.73	4.67	7388	12	7400	7394	631.68	8858	0	0	8858	14	8872	8865	5.60
41	Malavalli 2	25	6.72	10.80	0.73	5.99	9909	56	9965	9937	602.87	10119	0	0	10119	65	10184	10152	6.12
42	S R Palna	12	3.49	12.32	0.42	3.07	4391	20	4411	4401	696.86	6148	0	0	6148	25	6173	6161	4.29
43	Pandavapura	30	11.20	12.03	1.33	9.86	8171	2	8173	8172	1207.17	9680	0	0	9680	46	9726	9703	11.71
44	K R Pete 1 (rural)	33	13.14	13.97	1.84	11.30	7293	38	7331	7312	1544.92	10635	0	0	10635	33	10668	10652	16.46
45	K.R.Pete 2(usd)	12	4.68	13.05	0.63	4.05	3596	30	3626	3611	1120.59	11501	0	0	11501	77	11578	11540	12.93
46	Nagamangala	25	8.52	10.44	0.91	7.61	7561	24	7585	7573	1005.35	8215	0	0	8215	24	8239	8227	8.27
47	Bellur	6	2.41	10.66	0.26	2.15	2115	2	2117	2116	1016.93	8725	0	0	8725	17	8742	8734	8.88
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	2.90	10.77	0.31	2.58	4855	33	4888	4872	530.50	6691	0	0	6691	1	6692	6692	3.55
50	Dudda	28	9.00	9.30	0.84	8.16	13871	51	13922	13897	587.54	14293	0	0	14293	34	14327	14310	8.41
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



20 JAN 2021

No. of Corrections.....

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : January-2021

S.L.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets of the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.63	8.07	0.05	0.58	1210	0	1210	1210	482.07	4536	0	0	4536	2	4538	4537	2.19
53	Belur	19	5.33	8.23	0.44	4.89	8910	27	8937	8924	548.32	12150	1374	0	10797	10824	10811	10804	5.92
54	C R Patna	25	11.57	13.83	1.60	9.97	9504	70	9407	9378	1063.57	14740	0	0	14740	26	14766	14753	15.69
55	Nuggehalli	33	11.22	13.26	1.49	9.73	14642	182	14824	14733	660.54	15444	0	0	15444	140	15584	15514	10.25
56	Araikere	6	2.53	12.03	0.30	2.23	3634	0	3634	3634	612.95	7101	0	0	7101	22	7123	7112	4.36
57	Banavara	15	4.38	12.16	0.53	3.85	6559	0	6559	6559	586.62	10269	0	0	10269	30	10299	10284	6.03
58	Gondasi	8	2.88	11.57	0.33	2.55	2747	0	2747	2747	927.11	4593	0	0	4593	0	4593	4580	4.25
59	H N Pura	24	8.06	8.49	0.68	7.38	10583	2	10585	10584	697.20	9608	0	0	9608	44	9652	9630	6.71
60	Arakalagud	19	4.73	9.28	0.44	4.29	6565	79	6644	6605	649.79	6642	0	0	6642	8	6650	6646	4.32
61	Ramanathapura	22	5.28	9.26	0.49	4.79	9012	105	9117	9065	528.79	9021	0	0	9021	20	9041	9031	4.78
62	Hangarahally	12	2.38	9.20	0.22	2.16	4224	77	4301	4263	506.39	4082	0	0	4082	17	4099	4091	2.07
	Total	836	250.36	28.04		222.32	338052	1462	339347	234829		405061	1744	24	403325	12405	404920	404109	276.61



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

428

Assessed Consumption of Agriculture Feeders and sales of IP energy

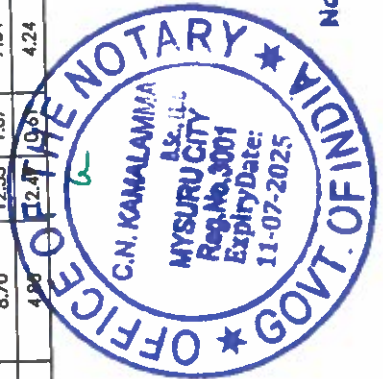
SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
1	Varuna	11	3.77	13.28	0.50	3.27	4149	4149	4149	788.56	4422	0	0	18	4440	4431	3.49	
2	Chamundipuram	4	0.81	10.20	0.08	0.73	1380	1380	1380	528.45	1959	70	0	2	1891	1890	1.00	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0.00	73	73	0	0	0	0	0.00	
4	N R Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0.00	363	19	0	5	349	347	0.25	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0.00	45	45	0	0	0	0	0.00	
6	R K Nagara	8	1.76	12.74	0.22	1.53	3048	3048	3048	503.52	3201	0	0	0	3201	3201	1.61	
7	Hootagally	7	1.48	13.06	0.19	1.28	2960	2960	2960	433.67	3336	5	0	0	3331	3331	1.44	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	26	6.41	8.35	0.54	5.87	8396	8416	8406	698.43	8877	0	0	20	8897	8887	6.21	
11	Nanjangud Urban(1)	19	5.35	8.01	0.46	4.89	6601	6614	6608	740.27	6343	14	0	13	6342	6336	4.69	
12	Nanjangud Rural(2)	30	10.04	8.38	0.85	9.20	11795	11934	11865	775.03	12260	0	12	12248	12387	12318	9.55	
13	Bannur	23	8.73	8.11	0.71	8.02	7890	7908	7899	1015.54	7482	0	5	7477	7495	7486	7.60	
14	Hunur	27	8.01	10.83	0.87	7.14	15255	15358	15307	466.76	15021	75	0	106	15052	14999	7.00	
15	Bilikere	12	3.80	12.08	0.46	3.34	6487	6510	6499	514.31	6874	24	0	34	6884	6867	3.53	
16	H D Kole	22	8.70	12.33	1.07	7.64	10829	10882	10856	703.46	10906	15	0	56	10947	10919	7.68	
17	Sargur	13	4.89	12.27	1.06	4.24	6165	6191	6178	686.05	6358	5	0	92	6445	6399	4.39	

29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
B.S.C. Mysuru

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Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : February-2021

SL.No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
18	K R Nagara	9	2.52	10.51	0.27	2.25	3969	62	4031	4000	563.51	4464	7	0	4457	46	4503	4480	2.52
19	Beltadapura	15	3.51	10.97	0.39	3.12	5653	89	5742	5698	547.41	8276	0	0	8276	26	8302	8289	4.54
20	Saligrama	9	3.74	10.30	0.39	3.36	4884	41	4925	4905	684.10	6612	2	0	6610	51	6661	6636	4.54
21	Periyapalva	11	3.58	10.91	0.39	3.19	4709	13	4722	4716	676.51	7971	13	0	7958	33	7991	7975	5.39
22	Gundlupete	23	6.10	11.40	0.70	5.41	7896	7	7903	7900	684.66	10186	6	0	10186	6	10192	10189	6.98
23	Chamarajanagara	9	3.13	12.31	0.39	2.75	3903	47	3950	3927	782.17	3896	0	0	3896	149	4045	3971	3.11
24	Santhemarahalli	14	4.52	12.80	0.58	3.94	6428	31	6459	6444	612.02	7622	0	0	7622	26	7648	7635	4.67
25	Haradanahalli	24	9.76	12.53	1.22	8.53	11319	27	11346	11333	752.57	11319	0	0	11319	27	11346	11333	8.53
26	Begur	8	2.81	13.21	0.37	2.44	3570	0	3570	3570	684.05	4148	0	0	4148	0	4148	4148	2.84
27	Kollegala	22	6.77	10.36	0.70	6.07	8219	386	8605	8412	721.71	9093	0	0	9093	40	9133	9113	6.58
28	Hanur	20	7.94	10.26	0.81	7.12	8764	0	8764	8764	812.96	12089	0	0	12089	49	12138	12114	9.85
29	Yalandur	8	2.59	10.61	0.27	2.31	4007	107	4114	4061	569.97	4228	0	0	4228	4	4232	4230	2.41
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarepete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

General Manager (Commercial)

 Corporate Office,

 CESC, Mysuru

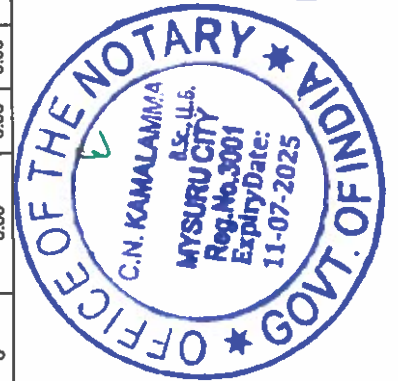
430

No. of Garraetions

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : February-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	Mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
36	Koithali	17	7.88	8.86	0.73	7.15	8361	11	8372	8367	854.69	8671	0	0	8671	6	8677	8674	7.41
37	Keragodu	20	9.18	7.77	0.72	8.46	8574	41	8615	8595	984.33	9214	0	0	9214	41	9255	9235	9.09
38	Maddur 1	19	7.16	11.27	0.82	6.34	7722	20	7742	7732	819.93	7797	0	0	7797	32	7829	7813	6.41
39	Maddur 2	25	9.79	13.48	1.32	8.47	9109	69	9178	9144	926.57	9767	0	0	9767	80	9847	9807	9.09
40	Malavalli 1	16	8.53	13.54	1.16	7.38	7400	20	7420	7410	995.87	8872	0	0	8872	23	8895	8884	8.85
41	Malavalli 2	25	9.20	10.80	1.00	8.20	9965	30	9995	9980	821.91	10184	0	0	10184	30	10214	10199	8.38
42	S R Palna	12	4.53	12.32	0.55	3.98	4411	31	4442	4427	898.71	6173	0	0	6173	31	6204	6189	5.56
43	Pandavapura	30	11.45	12.03	1.37	10.08	8191	9	8200	8196	1230.29	9726	0	0	9726	10	9736	9731	11.97
44	K R Pete 1(rural)	33	13.39	13.97	1.87	11.52	7365	78	7443	7404	1556.03	10668	0	0	10668	83	10751	10710	16.66
45	K.R.Pete 2(usd)	13	4.72	13.16	0.63	4.09	3746	35	3781	3764	1085.50	11578	0	0	11578	151	11729	11654	12.65
46	Nagamangala	25	9.59	10.44	1.02	8.57	7585	32	7617	7601	1127.31	8239	0	0	8239	46	8285	8262	9.31
47	Belur	6	2.70	10.66	0.29	2.41	2117	0	2117	2117	1139.81	8742	0	0	8742	23	8765	8754	9.98
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	5.01	10.77	0.54	4.47	4622	33	4655	4639	963.18	6691	0	0	6691	1	6692	6692	6.45
50	Dudda	28	9.11	9.30	0.85	8.27	13871	51	13922	13897	594.81	14293	0	0	14293	34	14327	14310	8.51
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : February-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				in %	in MU		Beginning of the month	serviced during month	End of the month	Mid-month				Beginning of the month	serviced during month	End of the month	mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.72	8.07	0.06	0.66	1210	0	1210	1210	544.50	4536	0	0	4536	2	4538	4537	2.47
53	Belur	19	5.33	8.31	0.44	4.89	9413	57	9470	9442	517.74	12177	1380	0	10822	10879	10851	10836	5.61
54	C R Palma	25	14.31	13.74	1.97	12.35	9574	48	9407	9378	1316.48	15161	0	5	15156	160	15316	15236	20.06
55	Nuggehalli	33	13.91	11.97	1.66	12.24	15420	288	15708	15564	786.57	15444	0	0	15444	140	15584	15514	12.20
56	Arasikere	7	3.79	12.03	0.46	3.33	3866	0	3866	3866	862.18	7123	0	0	7123	21	7144	7134	6.15
57	Bonavara	15	5.29	12.16	0.64	4.65	6559	0	6559	6559	708.93	10299	0	0	10299	72	10371	10335	7.33
58	Gandasi	8	3.76	11.57	0.43	3.32	2736	0	564	1650	2012.60	4593	0	0	4593	0	4593	4580	9.22
59	H N Pura	25	7.21	8.51	0.61	6.59	303	2	8094	8057	818.47	9608	0	0	9608	44	9652	9630	7.88
60	Arakalagud	19	3.46	9.28	0.32	3.14	6555	106	6661	6608	475.35	6642	0	0	6642	8	6650	6646	3.16
61	Ramanathapura	22	3.95	9.26	0.37	3.59	8915	92	9263	9089	394.77	9021	0	0	9021	20	9041	9031	3.57
62	Hangarahally	12	2.82	9.20	0.26	2.56	4301	52	4353	4327	590.88	4082	0	0	4082	17	4099	4091	2.42
	Total	841	297.48	33.11	264.37	264.37	330167	2310	338135	233424		406725	1753	22	404981	12914	407045	406000	330.78



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

29 NOV 2021

No. of Corrections: Nil

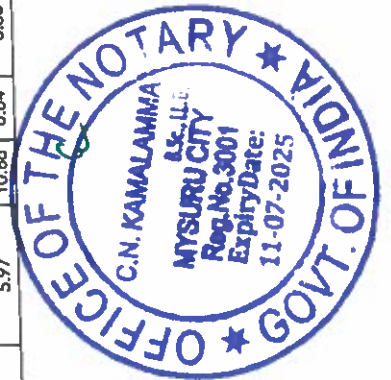
432

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : March-2021

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
1	Varuna	11	3.95	13.28	0.53	3.43	4149	22	4171	4160	823.93	4440	0	0	4440	50	4490	4465	3.68
2	Chamundipuram	4	0.78	10.20	0.08	0.70	1515	0	1515	1515	459.12	1961	70	0	1891	0	1891	1891	0.87
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	73	73	0	0	0	0	0	0.00
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	368	19	0	349	4	353	351	0.26
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	46	46	0	0	0	0	0	0.00
6	R K Nagara	8	1.60	12.74	0.20	1.40	3048	87	3135	3092	452.29	3201	0	0	3201	87	3288	3245	1.47
7	Hoolagally	7	1.76	13.06	0.23	1.53	2960	0	2960	2960	518.03	3336	5	0	3331	0	3331	3331	1.73
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T Narasipura	26	7.96	8.54	0.68	7.28	8416	82	8498	8457	860.78	8897	0	0	8897	82	8979	8938	7.89
11	Nanjangud Urban(1)	19	5.80	8.01	0.49	5.31	6614	129	6743	6679	795.21	6356	14	0	6342	129	6471	6407	5.09
12	Nanjangud Rural(2)	30	10.20	8.38	0.86	9.34	12211	87	12298	12255	762.12	12399	0	12	12387	87	12474	12431	9.47
13	Bannur	23	9.61	8.49	0.82	8.79	7908	33	7941	7925	1109.49	7500	0	5	7495	33	7528	7512	8.33
14	Hunsur	31	11.26	10.82	1.22	10.03	15354	37	15391	15373	652.77	15127	75	0	15052	78	15130	15091	9.85
15	Bilikere	12	5.10	10.65	0.54	4.56	6510	6	6516	6513	699.53	6908	24	0	6884	27	6911	6898	4.83
16	H D Kole	23	11.17	10.73	1.20	9.97	11024	84	11108	11066	900.98	10962	15	0	10947	101	11048	10998	9.91
17	Sargur	14	5.97	10.68	0.64	5.33	6444	112	6556	6500	820.74	6450	5	0	6445	129	6574	6510	5.34

29 NOV 2021



No. of Corrections..... Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : March-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consump n of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mtd- month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13= 10-11-12	13a	13b	13c=(13 +13b)/2	14= 13c*9
18	K R Nagara	9	2.66	10.51	0.28	2.38	4031	15	4046	4039	588.30	4510	7	0	4503	12	4515	4509	2.65
19	Beltadapura	15	4.13	10.97	0.46	3.67	5742	86	5828	5785	634.96	8304	2	0	8302	213	8515	8409	5.34
20	Saligrama	9	3.83	10.30	0.40	3.44	4925	94	5019	4972	691.08	6663	2	0	6661	118	6779	6720	4.64
21	Periyapaina	11	4.07	10.91	0.45	3.63	5200	10	5210	5205	696.51	8004	13	0	7991	11	8002	7997	5.57
22	Gundlupete	23	7.56	11.40	0.86	6.70	7903	23	7926	7915	846.75	10192	25	0	10192	25	10217	10205	8.64
23	Chamarajanagara	9	3.92	12.31	0.48	3.44	3950	22	3972	3961	855.52	4045	0	0	4045	31	4076	4061	3.47
24	Santhemarahalli	15	6.57	12.83	0.84	5.73	6459	495	6954	6707	853.93	7648	0	0	7648	23	7671	7660	6.54
25	Haradanahalli	24	13.69	12.53	1.71	11.97	11346	42	11388	11367	1053.31	11346	0	0	11346	42	11388	11367	11.97
26	Begur	8	3.47	13.21	0.46	3.01	3570	73	3644	3607	835.66	4148	0	0	4148	0	4148	4148	3.47
27	Kollegala	22	8.13	10.36	0.84	7.29	8605	0	8605	8605	847.18	9133	0	0	9133	50	9183	9158	7.76
28	Hanur	23	10.19	10.37	1.06	9.13	9586	108	9694	9640	947.47	12138	0	0	12138	118	12256	12197	11.56
29	Yalandur	8	3.16	10.61	0.33	2.82	4114	61	4175	4145	681.09	4232	0	0	4232	61	4293	4263	2.90
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

A34

No. of Corrections: 0

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : March-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consump tion of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid- month				Beginning of the month	serviced during the month	End of the month	Mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8 a	8c= (8+8b)/2	9=7/8c	10	11	12	13= 10-11-12	13a	13b	13c=(13 +13b)/2	14= 13c*9
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
36	Koithathi	17	8.60	8.86	0.79	7.80	8372	20	8392	8382	930.86	8677	0	0	8677	19	8696	8687	8.09
37	Keragodu	20	9.79	7.77	0.76	9.03	8615	47	8662	8639	1045.17	9255	0	0	9255	47	9302	9279	9.70
38	Maddur 1	21	7.89	11.50	0.91	6.98	7742	47	7789	7766	898.51	7829	0	0	7829	70	7899	7864	7.07
39	Maddur 2	25	10.35	13.48	1.40	8.95	9178	52	9230	9204	972.83	9847	0	0	9847	53	9900	9874	9.61
40	Malavalli 1	16	10.39	13.54	1.40	8.99	7420	85	7505	7463	1204.29	8895	0	0	8895	108	9003	8949	10.78
41	Malavalli 2	25	9.05	10.80	0.98	8.07	9995	37	10032	10014	806.08	10214	0	0	10214	74	10288	10251	8.26
42	S R Palna	12	5.64	12.32	0.69	4.95	4442	25	4467	4455	1111.32	6204	0	0	6204	22	6226	6215	6.91
43	Pandavapura	30	16.33	12.03	1.96	14.37	8200	9	8209	8205	1751.78	9736	0	0	9736	14	9750	9743	17.07
44	K R Pete 1(rural)	33	16.37	13.97	2.29	14.08	7443	58	7501	7472	1884.22	10751	0	0	10751	62	10813	10782	20.32
45	K.R.Pete 2(usd)	13	6.10	13.16	0.83	5.28	3781	27	3808	3795	1390.21	11729	0	0	11729	30	11759	11744	16.33
46	Nagamangala	25	9.79	10.44	1.04	8.74	7617	23	7640	7629	1146.25	8285	0	0	8285	36	8321	8303	9.52
47	Bellur	6	2.65	10.66	0.28	2.37	2117	0	2117	2117	1117.88	8765	0	0	8765	16	8781	8773	9.81
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
49	KIADB Hassan	11	3.90	10.77	0.42	3.48	4855	33	4888	4872	714.69	6691	0	0	6691	1	6692	6692	4.78
50	Dudda	28	11.14	9.30	1.04	10.10	13871	51	13922	13897	726.76	14293	0	0	14293	34	14327	14310	10.40
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections:

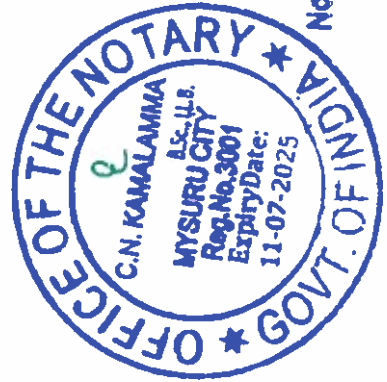
AGS

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : March-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
52	Alur	2	0.79	8.07	0.06	0.73	1210	0	1210	1210	602.62	4536	0	0	4536	2	4538	4537	2.73
53	Belur	19	7.44	8.23	0.61	6.83	9343	27	9370	9357	729.72	9124	0	0	9124	1062	10186	9655	7.05
54	C R Patna	25	12.82	13.83	1.77	11.05	10022	108	9407	9378	1177.90	15316	0	2	15314	220	15534	15424	18.17
55	Nuggehalli	33	15.01	12.81	1.92	13.09	15960	237	16197	16079	814.14	15444	0	0	15444	140	15584	15514	12.63
56	Arasikere	18	5.97	12.16	0.73	5.25	6451	0	6451	6451	813.14	7144	0	0	7144	36	7180	7162	5.82
57	Banavara	20	7.40	12.20	0.90	6.50	8750	0	8750	8750	742.91	10371	0	0	10371	121	10492	10432	7.75
58	Gandasi	14	5.17	11.38	0.59	4.58	4850	0	4850	4850	944.00	4593	0	0	4593	1	4594	4580	4.32
59	H N Pura	25	11.05	8.51	0.94	10.11	11700	48	11748	11724	862.30	9608	0	0	9608	44	9652	9630	8.30
60	Arakalagud	19	3.62	9.28	0.34	3.28	6661	58	6719	6690	490.33	6642	0	0	6642	8	6650	6646	3.26
61	Ramanathapura	22	5.13	9.26	0.48	4.65	9307	79	9386	9347	497.98	9021	0	0	9021	20	9041	9031	4.50
62	Hangarahally	12	2.04	9.20	0.19	1.86	4453	42	4495	4474	414.69	4082	0	0	4082	17	4099	4091	1.70
	Total	875	350.97	38.99	311.99	2821	353939	356038	248159	405439	395	19	405050	3768	408818	406921	367.89		



29 NOV 2021.

No. of Correlations

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

426

Assessed Consumption of Agriculture Feeders and sales of IP energy for FY-21

S.L.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in oil the agricultural feeders (In MU)	Distributor loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the year as per DCB	Total No of IP Sets Metered during the year	Total No of IP Sets (total-dried up) in the sub division (as per DCB)	Unmeter ed sales (In MU)	Metered Sales In MU	Total Sales in MU	
				In %	In MU		Beginning of the year	End of the year	Mid-year	serviced during the year								End of the year
16	H D Kote	23	83.45	10.73	10.60	72.85	8847	463	9310	9079	573.00	10136	0	10136	11052	73.18	0.00	73.18
17	Sargur	14	49.91	10.68	6.64	43.28	1659	798	2457	2058	587.02	5802	0	5802	6576	44.16	0.00	44.16
18	K R Nagara	9	22.97	10.51	2.43	20.54	3640	297	3937	3789	444.86	4343	30	4313	4515	23.19	0.41	23.60
19	Bettadapura	15	37.55	10.97	4.13	33.42	4204	321	4525	4365	539.27	8023	0	8023	8515	52.89	0.00	52.89
20	Saifigrama	9	31.86	10.30	3.30	28.56	3801	32	3833	3817	491.58	6092	0	6092	6779	38.24	0.00	38.24
21	Peiyapaina	11	30.61	10.91	3.45	27.15	4128	354	4482	4305	477.10	7617	1	7616	8002	44.76	0.00	44.76
22	Gundlupete	23	72.62	11.40	8.23	64.39	6047	246	6293	6170	693.68	10004	12	9992	10229	84.06	0.00	84.06
23	Chamarajanagara	9	34.96	12.31	4.32	30.63	2928	251	3179	3054	643.00	4110	16	4094	4222	30.01	0.00	30.01
24	Santhamarahalli	15	55.41	12.83	7.09	48.32	4244	1508	5752	4998	523.68	7517	12	7505	7661	47.59	0.00	47.59
25	Haradanahalli	24	104.15	12.53	13.08	91.07	9881	384	10265	10073	684.87	11053	8	11045	11434	92.07	0.00	92.07
26	Begur	8	25.64	13.21	3.39	22.25	2350	73	2423	2387	689.68	4094	0	4094	4152	34.01	0.00	34.01
27	Kollegala	22	73.05	10.36	7.57	65.49	7764	950	8714	8239	706.54	8750	0	8750	9161	75.29	0.00	75.29
28	Hanur	23	83.77	10.37	8.59	75.18	7475	834	8309	7892	734.47	11613	0	11613	12227	104.36	0.00	104.36
29	Yalandur	8	26.04	10.61	2.76	23.28	3675	391	4066	3871	497.43	3981	0	3981	4269	24.34	0.00	24.34
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	869	428	441	456	0.00	0.78	0.78
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	5390	2716	2674	2783	0.00	11.84	11.84



29 NOV 2021.

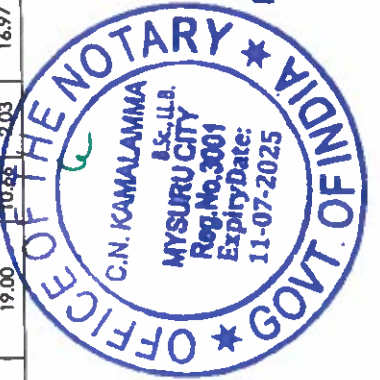
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

438

Assesed Consumption of Agriculture Feeders and sales of IP energy for FY-21

Company: CESC, Mysuru		SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the year as per DCB	Total No of IP Sets driedup during the year	Total no of IP sets (total- dried up) in the sub division (as per DCB)	Unmeter ed sales (in MU)	Metered Sales in MU	Total Sales in MU	
In %	In MU					beginning of the year	serviced during year		End of the year	Mid- year	Beginning of the year								End of the year
32	Somavarapete	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	5156	2637	0	2519	2710	0.00	14.22	14.22
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	2977	1481	0	1496	1517	0.00	4.86	4.86
34	Viraipete	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	586	283	0	303	296	0.00	1.63	1.63
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	523	233	0	290	301	0.00	1.76	1.76
36	Kothathi	17	66.84	8.86	6.15	6.18	7.77	7945	166	8111	8028	611.54	8517	0	8517	8696	63.23	0.00	63.23
37	Keragodu	20	78.03	7.77	6.18	6.18	7.77	8215	414	8629	8422	708.87	8880	0	8880	9302	77.26	0.00	77.26
38	Maddur 1	21	57.47	11.50	6.82	6.82	11.50	7567	258	7825	7696	550.70	7626	0	7626	7899	51.18	0.00	51.18
39	Maddur 2	25	79.69	13.48	10.77	10.77	13.48	8878	378	9256	9067	634.84	9450	0	9450	9900	73.61	0.00	73.61
40	Malavalli 1	16	73.23	13.54	9.85	9.85	13.54	6446	549	6995	6721	727.70	8376	0	8376	9003	76.04	0.00	76.04
41	Malavalli 2	25	75.69	10.80	8.19	8.19	10.80	9333	284	9617	9475	577.38	9950	0	9950	10288	69.91	0.00	69.91
42	S R Patna	12	41.06	12.32	4.99	4.99	12.32	4056	231	4287	4172	691.59	5988	0	5988	6226	50.54	0.00	50.54
43	Pandavapura	30	105.12	12.03	12.57	12.57	12.03	6700	373	7073	6887	1024.20	9239	0	9239	9750	117.02	0.00	117.02
44	K R Pete 1(rural)	33	113.66	13.97	15.91	15.91	13.97	6521	699	7220	6871	1150.03	10099	0	10099	10813	145.03	0.00	145.03
45	K.R.Pete 2(usd)	13	43.46	13.16	5.87	5.87	13.16	2173	368	2541	2357	883.29	10794	0	10794	11759	119.58	0.00	119.58
46	Nagamangala	25	78.63	10.44	8.36	8.36	10.44	4490	418	4908	4699	784.57	7691	0	7691	8321	76.00	0.00	76.00
47	Bellur	6	19.00	10.88	2.03	2.03	10.88	1739	58	1797	1768	683.28	8346	0	8346	8781	70.66	0.00	70.66

29 NOV 2021



No. of Corrections.....N/A

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

439

Annexure-10

Assessed Consumption of Agriculture Feeders and sales of IP energy for FY-21

Company:CESC, Mysuru

Sl. No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the year as per DCB	Total No of IP Sets Metered during the year	Total no of IP sets (total-dried up) in the sub-division (as per DCB)	Unmetered sales (In MU)	Metered Sales In MU	Total Sales In MU
				In %	In MU		Beginning of the year	End of the year	Mid-year							
48	USD Hassan	0	0.00	0.00	0.00	0	0	0	0	0	585	244	341	0.00	0.29	0.29
49	KIADB Hassan	11	28.82	10.77	3.10	4516	322	4838	4677	447.38	6421	26	6395	35.57	0.00	35.57
50	Dudda	28	74.82	9.30	6.96	13349	710	14059	13704	406.26	14144	130	14014	69.36	0.00	69.36
51	Sakaleshpura	0	0.00	0.00	0.00	0	0	0	0	0	1070	455	615	0.00	0.74	0.74
52	Alur	2	5.77	8.07	0.47	783	52	835	809	389.04	4613	262	4351	20.90	0.00	20.90
53	Belur	19	46.00	8.23	3.79	6857	555	7412	7135	407.32	11416	1414	10002	51.60	0.01	51.61
54	C R Palna	25	86.71	13.83	11.98	4382	926	5308	4845	657.33	14056	0	14044	116.78	0.00	116.78
55	Nuggehalli	33	106.67	12.81	13.89	4705	1515	6220	5463	627.52	14706	0	14686	115.50	0.00	115.50
56	Arasikere	18	28.64	12.16	3.43	869	389	1258	1064	544.19	7073	99	6974	45.65	1.79	47.44
57	Banavara	20	42.35	10.72	5.04	6200	276	6476	6338	457.70	9584	0	9584	54.82	0.00	54.82
58	Gandasi	14	25.93	11.12	2.97	1515	0	1515	1515	780.84	4584	0	4584	42.91	0.00	42.91
59	H N Pura	25	71.81	8.51	6.07	8980	611	9591	9286	586.60	9049	0	9049	66.97	0.00	66.97
60	Arakalagud	19	39.85	9.28	3.70	5813	578	6391	6102	472.46	6400	0	6400	37.31	0.00	37.31
61	Ramanathapura	22	50.49	9.26	4.48	7386	963	8349	7868	437.17	8439	0	8439	46.60	0.00	46.60
62	Hangarohally	12	24.31	9.20	2.24	4313	707	5020	4667	455.11	3670	0	3670	21.50	0.00	21.50
	Total	875	2655.91	10.89	298.47	2357.43	22096	296550	285502	593.14	407887	11130	396899	2908.46	40.40	2948.86



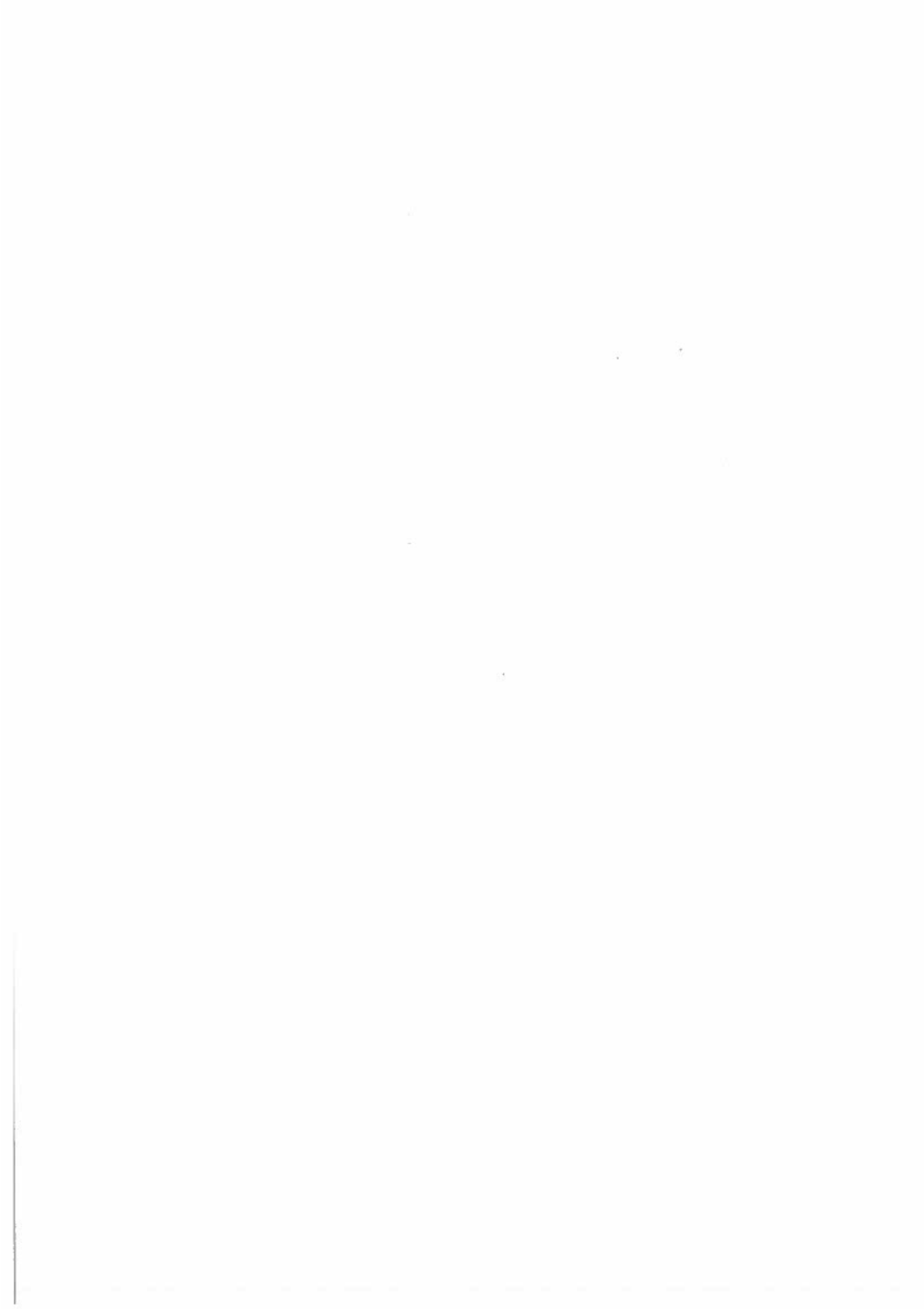
29 NOV 2021

No. of collections in Milk

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

4440

Annexure-10(A)



Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution logs		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		beginning of the month	serviced during the month	End of the month	Mid-month				beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
1	Varuna	11	3.90	11.12	0.43	3.47	4171	0	4171	4171	4490	0	0	2	4492	4491	3.73	
2	Chomundipuram	4	0.82	11.12	0.09	0.73	1454	0	1454	1454	1961	70	0	4	1895	1893	0.95	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	73	73	0	0	0	0	0.00	
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	372	19	0	1	354	354	0.26	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	46	46	0	0	0	0	0.00	
6	R K Nagara	8	0.95	11.12	0.11	0.84	3138	0	3138	3138	3138	0	0	0	3138	3138	0.84	
7	Hootagally	7	2.52	11.12	0.28	2.24	2959	1	2960	2960	3284	0	0	1	3285	3285	2.48	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0.00	
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0.00	
10	T Narasipura	27	8.32	11.12	0.93	7.39	8618	82	8700	8659	8979	0	0	82	9061	9020	7.70	
11	Nanjangud Urban(1)	19	6.29	11.12	0.70	5.59	6743	134	6877	6810	6485	14	0	134	6605	6538	5.37	
12	Nanjangud Rural(2)	32	11.72	11.12	1.30	10.42	12298	78	12376	12337	12486	0	12	78	12552	12513	10.57	
13	Bannur	23	10.40	11.12	1.16	9.25	7941	42	7983	7962	7533	0	5	42	7570	7549	8.77	
14	Hunsur	31	9.98	11.12	1.11	8.87	15496	93	15484	15490	15130	0	0	113	15243	15187	8.70	
15	Bilikere	13	5.13	11.12	0.57	4.56	6990	31	6547	6769	6911	0	0	58	6969	6940	4.68	
16	H D Kole	23	9.91	11.12	1.10	8.81	10959	117	11076	11018	11048	0	0	137	11185	11117	8.89	



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No. of Corrections.....*NV*.....

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) In the sub division (as per DCB)			Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during month	End of the month	Mid-month					Beginning of the month	serviced during month	End of the month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9	
17	Sargur	16	4.82	11.12	0.54	4.28	59	6362	6333	676.15	6574	0	0	64	6638	6606	4.47	
18	K R Nagara	8	2.97	11.12	0.33	2.64	43	3960	3939	670.17	4522	7	0	67	4582	4549	3.05	
19	Beltadapura	16	4.97	11.12	0.55	4.42	83	6131	6090	725.14	8515	0	0	100	8615	8565	6.21	
20	Saigrama	8	2.97	11.12	0.33	2.64	79	4596	4557	579.75	6781	2	0	121	6900	6840	3.97	
21	Penyapalna	11	4.32	11.12	0.48	3.84	12	4768	4762	807.03	8015	13	0	1	8003	8003	6.46	
22	Gundiupete	23	7.84	11.12	0.87	6.97	13	7939	7933	878.19	10217	14	0	14	10231	10224	8.98	
23	Chamarajanagara	9	4.76	11.12	0.53	4.23	0	3972	3972	1067.10	4045	0	0	0	4076	4076	4.35	
24	Sanihemarahalli	15	6.98	11.12	0.78	6.21	17	6971	6963	891.20	7648	0	0	47	7695	7672	6.84	
25	Haradanahalli	24	13.31	11.12	1.48	11.83	96	11484	11436	1034.18	11388	0	0	96	11484	11436	11.83	
26	Begur	8	3.47	11.12	0.39	3.09	47	3622	3599	858.14	4257	0	0	47	4257	4257	3.65	
27	Kollegala	22	12.67	11.12	1.41	11.26	0	9157	9157	1206.90	9157	0	0	0	9157	9157	11.05	
28	Hanur	26	12.67	11.12	1.41	11.26	0	10348	10348	1088.49	12244	0	0	0	12244	12244	13.33	
29	Yalander	8	4.35	11.12	0.48	3.86	0	4175	4175	925.61	4176	0	0	0	4176	4176	3.87	
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	
32	Samavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	



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No. of certificates

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

443

Annexure-10 (A)

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2021

SL.N o.	Name of sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during month	End of the month	Mid-month				Beginning of the month	serviced during month	End of the month	Mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Vraipete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
36	Kolhathi	17	9.56	11.12	1.06	8.49	8389	22	8411	8400	1011.26	8696	0	0	8696	17	8713	8705	8.80
37	Keragodu	20	10.81	11.12	1.20	9.61	8662	42	8704	8683	1106.88	9302	0	0	9302	41	9343	9323	10.32
38	Maddur 1	23	8.10	11.12	0.90	7.20	7839	0	7839	7839	918.23	7899	0	0	7899	54	7953	7926	7.28
39	Maddur 2	27	9.63	11.12	1.07	8.56	9240	70	9310	9275	922.66	9900	0	0	9900	82	9982	9941	9.17
40	Malavalli 1	22	9.71	11.12	1.08	8.63	7506	71	7577	7542	1144.39	9003	0	0	9003	90	9093	9048	10.35
41	Malavalli 2	25	8.76	11.12	0.97	7.78	10032	46	10078	10055	774.18	10288	0	0	10288	36	10324	10306	7.98
42	S R Palna	12	4.68	11.12	0.52	4.16	4465	9	4474	4470	930.53	6226	0	0	6226	14	6240	6233	5.80
43	Pondavapura	31	11.73	11.12	1.30	10.43	8424	43	8467	8446	1234.56	9750	0	0	9750	64	9814	9782	12.08
44	K R Pete 1 (rural)	35	16.77	11.12	1.86	14.90	10354	67	10421	10388	1434.76	10813	0	0	10813	67	10880	10847	15.56
45	K.R.Pete 2(usd)	14	4.58	11.12	0.51	4.07	3827	66	3893	3860	1054.54	11759	0	0	11759	162	11921	11840	12.49
46	Nagamangala	30	11.31	11.12	1.26	10.05	8115	47	8162	8139	1235.24	8321	0	0	8321	48	8369	8345	10.31
47	Bellur	9	2.95	11.12	0.33	2.62	2488	13	2501	2495	1050.73	8781	0	0	8781	29	8810	8796	9.24
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Corrections:.....

Annexure-10 (A)

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : April-2021

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	mid month									
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
49	KIADB Hassan	13	4.36	11.12	0.49	3.88	5121	0	5121	5121	757.40	5121	0	0	5121	0	5121	5121	3.88
50	Dudda	28	9.18	11.12	1.02	8.16	14147	60	14207	14177	575.68	14147	0	0	14147	60	14207	14177	8.16
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Alur	3	1.18	11.12	0.13	1.05	1923	0	1923	1923	544.93	5089	0	0	5089	0	5089	5089	2.77
53	Belur	20	7.04	11.12	0.78	6.26	7993	24	8017	8005	782.07	12171	0	0	12171	0	12171	12171	9.52
54	C R Patna	35	13.92	11.12	1.55	12.37	13902	0	13902	13902	889.67	15534	0	0	15534	0	15534	15534	13.82
55	Nuggehalli	44	16.79	11.12	1.87	14.93	16597	34	16631	16614	898.42	16738	0	0	16738	0	16738	16738	15.04
56	Arasikere	13	13.36	11.12	1.46	11.69	13835	0	13835	13835	844.72	7288	0	0	7288	0	7288	7288	6.16
57	Bonavara	21	8.77	11.12	0.97	7.79	9302	0	9302	9302	837.62	10493	0	0	10493	0	10493	10493	8.79
58	Gandasi	14	5.60	11.12	0.62	4.97	4482	0	4482	4482	1109.79	4597	0	0	4597	0	4597	4597	5.10
59	H N Pura	26	8.98	11.12	1.00	7.99	9729	134	9863	9796	815.13	10116	0	0	10116	0	10116	10116	8.25
60	Arakalagud	19	3.55	11.12	0.39	3.15	6841	0	6841	6841	460.84	6943	0	0	6943	0	6943	6943	3.20
61	Ramanathapura	23	8.24	11.12	0.92	7.32	9156	88	9244	9200	795.62	9416	0	0	9416	0	9416	9416	7.49
62	Hangarahally	13	3.64	11.12	0.40	3.23	4385	121	4506	4446	726.97	4385	0	0	4385	0	4385	4385	3.19
	Total	929	369.24		41.04	328.20	370557	1984	371962	371260	#DIV/0!	412251	258	17	412021	1973	413947	412984	365.72



29 NOV 2021

(Signature)
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Net. of billed feeders in MU

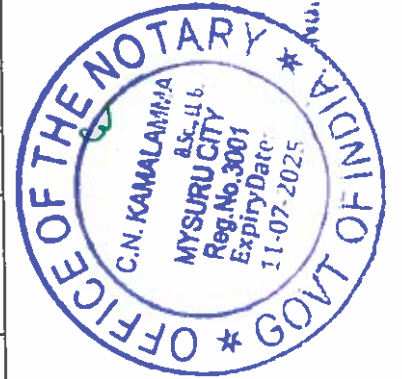
445

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2021

SL.N o.	Name of sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mtd-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
1	Varuna	11	4.10	11.12	0.46	3.64	4171	39	4210	4191	869.47	4492	0	0	59	4551	4522	3.93	
2	Chamundipuram	4	0.83	11.12	0.09	0.74	1454	14	1468	1461	506.67	1965	70	0	1	1896	1896	0.96	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	73	73	0	0	0	0	0.00	
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	373	19	0	355	355	355	0.27	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	47	47	0	0	0	0	0.00	
6	R K Nagara	8	1.94	11.12	0.22	1.72	3153	11	3164	3159	544.78	3138	0	0	11	3149	3144	1.71	
7	Hootagally	7	2.17	11.12	0.24	1.93	2960	9	2969	2965	650.47	3285	0	0	9	3294	3290	2.14	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
9	V V Mahalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
10	T Narasipura	27	8.32	11.12	0.93	7.39	8618	82	8700	8659	853.84	8979	0	0	82	9061	9020	7.70	
11	Nonjangu'd Urban(1)	20	5.70	11.12	0.63	5.07	6877	16	6893	6885	735.91	6619	14	0	16	6621	6613	4.87	
12	Nonjangu'd Rural(2)	33	11.72	11.12	1.30	10.42	12298	78	12376	12337	844.59	12486	0	12	78	12552	12513	10.57	
13	Bannur	23	10.40	11.12	1.16	9.25	7941	42	7983	7962	1161.47	7533	0	5	42	7570	7549	8.77	
14	Hunsur	31	9.98	11.12	1.11	8.87	15496	93	15484	15490	572.76	15130	0	0	113	15243	15187	8.70	
15	Bilikere	13	4.35	11.12	0.48	3.86	6547	23	6570	6559	588.86	6969	0	0	26	6995	6982	4.11	
16	H D Kote	23	9.40	11.12	1.05	8.35	11076	65	11142	11109	751.98	11185	0	0	78	11263	11224	8.44	



29 NOV 2021

Min. of Corrections

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

A46

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2021

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
17	Sargur	14	4.25	11.12	0.47	3.78	6362	76	6438	6400	590.44	6638	0	0	6638	100	6738	6688	3.95
18	K R Nagara	8	2.25	11.12	0.25	2.00	3960	54	4014	3987	502.11	4589	7	0	4582	46	4628	4605	2.31
19	Belladapura	16	3.50	11.12	0.39	3.11	6131	0	6131	6131	507.13	8617	2	0	8615	0	8615	8615	4.37
20	Saigrama	8	1.72	11.12	0.19	1.53	4596	24	4620	4608	331.89	6902	2	0	6900	25	6925	6913	2.29
21	Periyapaina	11	2.53	11.12	0.28	2.25	4768	0	4768	4768	470.98	8016	13	0	8003	1	8004	8004	3.77
22	Gundlupete	23	5.96	11.12	0.66	5.30	7926	13	7939	7933	668.33	10231	6	0	10231	13	10244	10238	6.84
23	Chamarajanagara	9	3.31	11.12	0.37	2.94	3972	0	3972	3972	1459.89	4045	0	0	4076	0	4076	4076	5.95
24	Santhemarathalli	15	6.43	11.12	0.72	5.72	6971	5	6976	6974	819.65	7695	0	0	7695	7	7702	7699	6.31
25	Haradanathalli	28	10.15	11.12	1.13	9.02	11649	0	11649	11649	774.64	11388	0	0	11484	96	11580	11532	8.93
26	Begur	8	2.59	11.12	0.29	2.30	3623	0	3623	3623	635.00	4257	0	0	4257	0	4257	4257	2.70
27	Kollegala	22	9.52	11.12	1.06	8.46	9157	39	9196	9177	1066.07	9157	0	0	9157	39	9196	9177	9.78
28	Hanur	26	8.89	11.12	0.99	7.90	10348	23	10371	10360	762.57	12244	0	0	12244	23	12267	12256	9.35
29	Yalandur	8	3.51	11.12	0.39	3.12	4176	0	4176	4176	747.59	4176	0	0	4176	0	4176	4176	3.12
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections: 0

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2021

SL.N o.	Name of sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
36	Kothaihi	17	9.51	11.12	1.06	8.46	8411	1	8412	8412	1005.22	8713	0	0	11	8724	8719	8.76	
37	Keragodu	20	6.03	11.12	0.67	5.36	8704	17	8721	8713	615.42	9343	0	0	18	9361	9352	5.76	
38	Maddur 1	22	5.73	11.12	0.64	5.09	7823	16	7839	7831	650.14	7953	0	0	8	7961	7957	5.17	
39	Maddur 2	27	5.93	11.12	0.66	5.27	9310	31	9341	9326	564.89	9982	0	0	39	10021	10002	5.65	
40	Malavalli 1	22	7.25	11.12	0.81	6.44	7577	35	7612	7595	848.47	9093	0	0	47	9140	9117	7.74	
41	Malavalli 2	25	6.50	11.12	0.72	5.78	10078	64	10142	10110	571.39	10324	0	0	58	10382	10353	5.92	
42	S R Patna	12	4.31	11.12	0.48	3.83	4474	16	4490	4482	854.48	6240	0	0	22	6262	6251	5.34	
43	Pandavapura	31	12.11	11.12	1.35	10.76	8467	18	8485	8476	1269.45	9814	0	0	35	9849	9832	12.48	
44	K R Pete 1(rural)	35	11.38	11.12	1.27	10.12	10421	26	10447	10434	969.47	10880	0	0	29	10909	10895	10.56	
45	K.R.Pete 2(usd)	14	2.96	11.12	0.33	2.63	3893	7	3900	3897	674.49	11921	0	0	19	11940	11931	8.05	
46	Nagamangala	30	6.09	11.12	0.68	5.41	8162	14	8176	8169	662.40	8369	0	0	14	8383	8376	5.55	
47	Bellur	9	1.47	11.12	0.16	1.31	2501	0	2501	2501	521.92	8810	0	0	31	8841	8826	4.61	
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



29 NOV 2021

No. of Corrections.....N.V.

General Manager (Commercial)
Corporate Office,
CESC, Mysuru
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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : May-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DC&	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DC&				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
49	KIADB Hassan	13	1.31	11.12	0.15	1.16	5121	0	5121	5121	226.54	5121	0	0	5121	0	5121	5121	1.16
50	Dudda	28	4.32	11.12	0.48	3.84	14207	95	14302	14255	269.55	14207	0	0	14207	0	14207	14207	3.83
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Alur	3	0.47	11.12	0.05	0.42	2294	0	2294	2294	181.45	5089	0	0	5089	0	5089	5089	0.92
53	Belur	20	2.23	11.12	0.25	1.98	8239	197	8436	8338	237.54	12171	0	0	12171	0	12171	12171	2.89
54	C R Palna	35	5.43	11.12	0.60	4.82	13755	68	13823	13789	349.68	15587	0	0	15587	0	15587	15587	5.45
55	Nuggehali	44	5.94	11.12	0.66	5.28	16867	339	17206	17037	310.08	17008	0	0	17008	0	17008	17008	5.27
56	Arasikere	18	2.71	11.12	0.30	2.41	6451	0	6451	6451	373.00	7306	0	0	7306	0	7306	7306	2.73
57	Banavara	21	2.74	11.12	0.30	2.43	9302	0	9302	9302	261.70	10501	0	0	10501	0	10501	10501	2.75
58	Gandasi	14	2.76	11.12	0.31	2.46	4482	0	4482	4482	547.88	4597	0	0	4597	0	4597	4597	2.52
59	H N Pura	26	6.37	11.12	0.71	5.66	9873	12	9885	9879	572.84	10248	0	0	10248	12	10260	10254	5.87
60	Arakolagud	19	4.07	11.12	0.45	3.62	6722	0	6722	6722	538.52	6993	0	0	6993	0	6993	6993	3.77
61	Ramanathapura	23	5.77	11.12	0.64	5.13	9168	140	9308	9238	555.24	9506	1	0	9505	140	9645	9575	5.32
62	Hangarhally	13	3.24	11.12	0.36	2.88	4476	79	4549	4513	638.81	4476	61	6	4531	0	4531	4531	2.89
	Total	937	240.15		28.93	231.22	365008	1881	366779	365894		414481	315	23	414398	1349	415747	415073	262.81



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

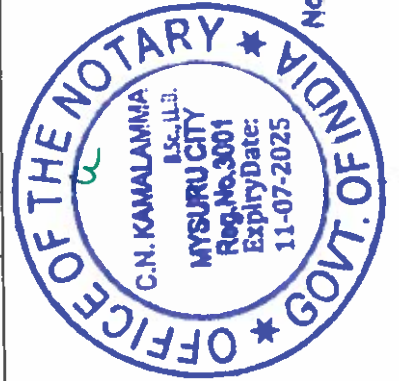
449

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2021

S/N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
1	Vanuna	12	3.47	11.12	0.39	3.09	4226	4	4230	4228	730.27	4551	0	0	4551	5	4556	4554	3.33
2	Chamundipuram	5	0.84	11.12	0.09	0.75	1621	0	1621	1621	462.02	1966	70	0	1896	2	1898	1897	0.88
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	73	73	0	0	0	0	0	0.00
4	N R Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	374	19	0	355	1	356	356	0.23
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	47	47	0	0	0	0	0	0.00
6	R K Nagara	8	2.36	11.12	0.26	2.09	3229	38	3267	3248	644.81	3149	0	0	3149	38	3187	3168	2.04
7	Hoolagally	7	2.01	11.12	0.22	1.79	2989	20	2989	2979	600.64	3294	0	0	3294	21	3315	3305	1.98
8	Kuvenpurnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T Narasipura	27	6.63	11.12	0.74	5.90	8766	116	8882	8824	668.08	9127	0	0	9127	116	9243	9185	6.14
11	Nanjangud Urban(1)	20	5.88	11.12	0.65	5.23	6893	10	6903	6898	737.69	6635	14	0	6621	10	6631	6626	5.02
12	Nanjangud Rural(2)	33	10.83	11.12	1.20	9.63	12439	70	12509	12474	771.77	12608	0	12	12596	70	12666	12631	9.75
13	Bannur	23	8.20	11.12	0.91	7.29	8000	28	8028	8014	909.15	7592	0	5	7587	28	7615	7601	6.91
14	Hunsur	32	8.28	11.12	0.92	7.36	15976	29	15550	15763	466.97	15263	0	0	15263	38	15301	15282	7.14
15	Blikere	13	3.59	11.12	0.40	3.19	6570	18	6588	6579	485.32	6995	0	0	6995	21	7016	7006	3.40
16	H D Kote	23	6.48	11.12	0.72	5.76	11142	50	11192	11167	516.12	11263	0	0	11263	59	11322	11293	5.83



29 NOV 2021

No. of Corrections: 0

General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2021

S.L.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
17	Sargur	15	4.15	11.12	0.46	3.69	6815	55	6493	6654	554.36	6738	0	0	6738	64	6802	6770	3.75
18	K R Nagara	8	2.52	11.12	0.28	2.24	4014	52	4066	4040	555.39	4635	7	0	4628	35	4663	4646	2.58
19	Belladapura	16	5.02	11.12	0.56	4.46	6131	43	6174	6153	725.55	8617	2	0	8615	64	8679	8647	6.27
20	Saigrama	8	2.47	11.12	0.27	2.20	4620	50	4670	4645	472.89	6927	2	0	6925	70	6995	6960	3.29
21	Peiyapalna	11	3.14	11.12	0.35	2.79	4768	21	4789	4779	584.34	8017	13	0	8004	55	8059	8032	4.69
22	Gundupete	23	6.33	11.12	0.70	5.63	7939	2	7941	7940	709.01	10236	2	0	10244	2	10246	10245	7.26
23	Chamarajanagara	9	2.67	11.12	0.30	2.37	3972	0	3972	3972	615.58	4045	0	0	4076	0	4076	4076	2.51
24	Sanihemarahalli	16	5.17	11.12	0.57	4.59	6132	842	6974	6553	700.94	6976	0	0	7702	33	7735	7719	5.41
25	Haradanahalli	27	10.66	11.12	1.19	9.48	11502	5	11507	11505	823.77	11388	0	0	11580	96	11676	11628	9.58
26	Begur	8	3.14	11.12	0.35	2.79	3647	0	3647	3647	764.87	4257	0	0	4257	0	4257	4257	3.26
27	Kallegala	22	8.34	11.12	0.93	7.41	9196	0	9196	9196	873.94	9196	0	0	9196	0	9196	9196	8.04
28	Hanur	26	7.77	11.12	0.86	6.91	10371	17	10388	10380	665.73	12267	0	0	12267	17	12284	12276	8.17
29	Yalandur	8	3.04	11.12	0.34	2.70	4176	4	4180	4178	645.67	4176	0	0	4176	4	4180	4178	2.70
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarepete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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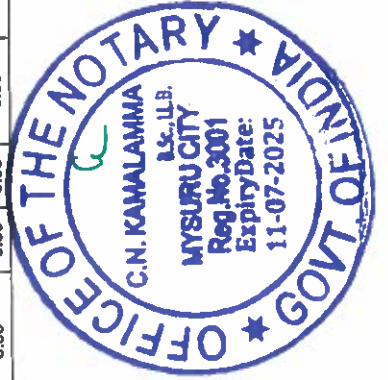
451

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		Mid month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kothalhi	17	8.78	11.12	0.98	7.80	8412	6	8418	8415	927.31	8724	0	0	22	8746	8735	8.10
37	Keragodu	20	6.43	11.12	0.71	5.71	8721	2	8723	8722	654.92	9361	0	0	2	9363	9362	6.13
38	Maddur 1	22	5.88	11.12	0.65	5.23	7855	27	7882	7869	664.40	7961	0	0	32	7993	7977	5.30
39	Maddur 2	27	7.10	11.12	0.79	6.31	9341	40	9381	9361	674.10	10021	0	0	47	10068	10045	6.77
40	Malavalli 1	22	8.02	11.12	0.89	7.13	7612	45	7657	7635	933.90	9140	0	0	55	9195	9168	8.56
41	Malavalli 2	26	6.94	11.12	0.77	6.17	10142	0	10142	10142	608.12	10382	0	0	20	10402	10392	6.32
42	S R Palna	12	3.50	11.12	0.39	3.11	4490	39	4529	4510	689.69	6262	0	0	34	6296	6279	4.33
43	Pandavapura	32	12.09	11.12	1.43	11.44	8738	20	8758	8748	1307.56	9849	0	0	45	9894	9872	12.91
44	K R Pete 1(rural)	35	16.61	11.12	1.85	14.77	10447	15	10462	10455	1412.45	10909	0	0	16	10925	10917	15.42
45	K.R.Pete 2(usd)	14	4.08	11.12	0.45	3.63	3900	4	3904	3902	930.38	11940	0	0	8	11948	11944	11.11
46	Nagamangala	30	6.91	11.12	0.77	6.14	8176	28	8204	8190	750.01	8383	0	0	42	8425	8404	6.30
47	Bellur	9	1.48	11.12	0.17	1.32	2501	0	2501	2501	527.54	8841	0	0	32	8873	8857	4.67
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



29 NOV 2021

No. of Corrections: 1

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

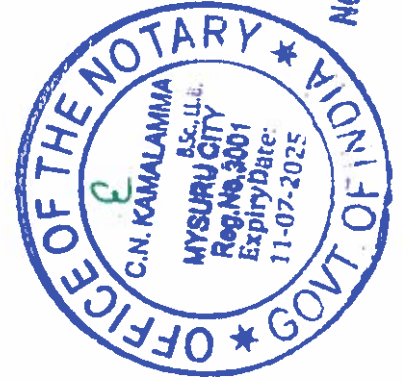
452

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : June-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net-Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No. of IP Sets at the beginning of the month as per DCB	Total No. of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (in MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month		mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
49	KIADB Hassan	12	2.16	11.12	0.24	1.92	4533	0	4533	4533	423.69	4533	0	0	4533	0	4533	4533	1.92
50	Duadda	28	4.69	11.12	0.52	4.17	14302	146	14448	14375	289.76	14302	0	0	14302	146	14448	14375	4.17
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Alur	3	0.67	11.12	0.07	0.59	1844	37	1881	1863	317.43	5089	433	0	4656	47	4703	4680	1.49
53	Belur	20	4.52	11.12	0.50	4.02	8731	64	8795	8763	458.69	12171	1395	0	10776	47	10823	10800	4.95
54	C R Palna	35	7.72	11.12	0.86	6.86	13823	51	13874	13849	495.20	15672	0	0	15672	62	15734	15703	7.78
55	Nuggehalli	44	8.61	11.12	0.96	7.65	17041	517	17558	17300	442.15	17182	0	0	17182	267	17449	17316	7.66
56	Arasikere	18	2.69	11.12	0.30	2.39	6451	0	6451	6451	371.15	7306	110	0	7196	37	7233	7215	2.68
57	Banavara	21	4.71	11.12	0.52	4.19	9302	0	9302	9302	450.42	10573	1	0	10572	9	10581	10577	4.76
58	Gandasi	14	2.83	11.12	0.31	2.52	4482	0	4482	4482	561.31	4598	3	0	4595	0	4595	4595	2.58
59	H N Pura	27	4.94	11.12	0.55	4.39	9889	113	10002	9946	441.07	10260	0	0	10260	134	10394	10327	4.55
60	Arakalagud	19	1.87	11.12	0.21	1.66	6844	0	6844	6844	242.71	6997	4	0	6993	22	7015	7004	1.70
61	Ramanathapura	23	3.79	11.12	0.42	3.37	9291	101	9392	9342	360.82	9709	1	0	9708	101	9809	9759	3.52
62	Hangarathally	13	1.58	11.12	0.18	1.40	4506	79	4579	4543	308.34	4607	47	6	4648	0	4648	4648	1.43
	Total	943	261.61		29.18	232.44	364488	2808	368458	367473	#DIV/0!	415184	2243	23	413971	2076	416047	415009	265.27



29 NOV 2021

No. of Notifications: Nil


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

453

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : July-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	Mid month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
1	Varuna	13	2.66	11.12	0.30	2.37	4229	5	4234	4232	558.97	4556	0	4556	0	4556	2.55	
2	Chamundipuram	5	0.57	11.12	0.06	0.50	1621	0	1621	1621	310.25	1968	0	1898	0	1898	0.59	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	73	0	0	0	0	0.00	
4	N R Mohalla	0	0.08	11.12	0.01	0.07	228	0	228	228	297.28	375	0	356	0	356	0.17	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	47	0	0	0	0	0.00	
6	R K Nagara	8	1.60	11.12	0.18	1.42	3267	26	3293	3280	434.03	3187	0	3187	26	3213	1.39	
7	Hoolagally	7	1.63	11.12	0.18	1.45	2989	9	2998	2994	484.03	3315	0	3315	9	3324	1.61	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0.00	
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0.00	
10	T Narasipura	27	3.68	11.12	0.41	3.27	8882	66	8948	8915	367.32	9243	0	9243	72	9315	3.41	
11	Nanjangud Urban(1)	20	3.54	11.12	0.39	3.14	6903	49	6952	6928	453.55	6645	14	6631	49	6680	3.02	
12	Nanjangud Rural(2)	33	6.51	11.12	0.72	5.78	12509	23	12532	12521	461.83	12678	0	12666	23	12689	5.85	
13	Bannur	23	6.05	11.12	0.67	5.38	8028	43	8071	8050	667.84	7620	0	7615	37	7652	5.10	
14	Hunsur	33	5.61	11.12	0.62	4.99	15832	162	15710	15771	316.11	15301	0	15301	258	15559	4.88	
15	Blikere	13	2.89	11.12	0.32	2.57	6588	52	6640	6614	388.32	7016	0	7016	58	7074	2.74	
16	H D Kote	23	5.38	11.12	0.60	4.79	11192	77	11269	11231	426.16	11322	0	11322	77	11399	4.84	



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

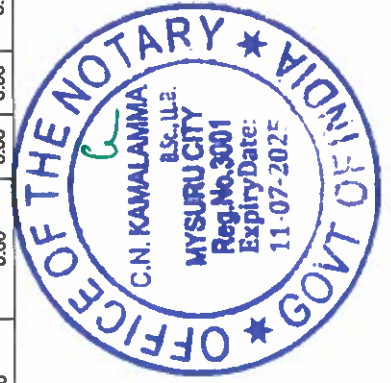
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Annexure-10 (A)

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month : July-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets of IP Sets Metered	Total No of IP sets (total-dried up) during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14a=13c*9		
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0		
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0		
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00		
36	Kolthali	17	7.02	11.12	0.78	6.24	8765	8780	8773	711.50	8746	0	0	34	8780	8763	6.23		
37	Keragodu	20	4.77	11.12	0.53	4.24	8723	8754	8739	485.18	9363	0	0	31	9394	9379	4.55		
38	Maddur 1	22	4.40	11.12	0.49	3.91	7882	7950	7916	493.57	7993	0	0	48	8041	8017	3.96		
39	Maddur 2	27	6.19	11.12	0.69	5.50	9381	9424	9403	585.30	10068	0	0	53	10121	10095	5.91		
40	Malavalli 1	22	5.60	11.12	0.62	4.98	7657	7694	7676	649.02	9195	0	0	44	9239	9217	5.98		
41	Malavalli 2	26	4.06	11.12	0.45	3.61	10184	10225	10205	353.38	10402	0	0	46	10448	10425	3.68		
42	S R Patna	12	2.64	11.12	0.29	2.35	4529	4570	4550	515.65	6296	0	0	44	6340	6318	3.26		
43	Pandavapura	32	8.11	11.12	0.95	7.56	9894	9903	9899	763.71	9894	0	0	9	9903	9899	7.56		
44	K R Pete 1(rural)	35	8.92	11.12	0.99	7.93	10462	10495	10479	756.34	10925	0	0	49	10974	10950	8.28		
45	K.R.Pete 2(usd)	14	2.49	11.12	0.28	2.21	3904	3905	3905	565.70	11948	0	0	1	11949	11949	6.76		
46	Nagamangala	30	4.42	11.12	0.49	3.92	8204	8258	8231	476.85	8425	0	0	70	8495	8460	4.03		
47	Bellur	9	0.95	11.12	0.11	0.84	2460	2462	2461	343.32	8873	0	0	16	8889	8881	3.05		
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0		



29 NOV 2021

No. of Corrections:  Nik


General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : July-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid. month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
49	KIADB Hassan	12	1.91	11.12	0.21	1.70	4533	167	4700	4617	367.26	4533	0	0	167	4700	4617	1.70	
50	Dudda	29	3.92	11.12	0.44	3.49	14448	39	14487	14468	241.08	14448	0	0	39	14487	14468	3.49	
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
52	Alur	3	0.34	11.12	0.04	0.30	1921	7	1928	1925	155.24	5089	433	0	47	4703	4680	0.73	
53	Belur	20	2.91	11.12	0.32	2.59	9087	14	9101	9094	284.45	12171	1434	0	47	10784	10761	3.06	
54	C R Palna	35	7.35	11.12	0.82	6.53	13874	45	13919	13897	470.10	15734	0	0	45	15779	15757	7.41	
55	Nuggehali	44	7.03	11.12	0.78	6.25	17308	498	17806	17557	356.05	17449	0	0	76	17525	17487	6.23	
56	Arasikere	18	2.45	11.12	0.27	2.18	6451	0	6451	6451	337.16	7343	110	0	16	7249	7241	2.44	
57	Banavara	21	3.33	11.12	0.37	2.96	9302	0	9302	9302	318.39	10582	1	0	31	10612	10597	3.37	
58	Gondasi	14	3.08	11.12	0.34	2.73	4482	0	4482	4482	609.83	4598	3	0	0	4595	4595	2.80	
59	H N Pura	27	6.48	11.12	0.72	5.76	10002	84	10086	10044	573.12	10394	0	0	89	10483	10439	5.98	
60	Arakalagud	19	2.47	11.12	0.27	2.19	6852	29	6881	6867	319.23	7015	4	0	26	7037	7024	2.24	
61	Ramanathapura	23	5.25	11.12	0.58	4.66	9392	24	9416	9404	495.96	9761	1	0	24	9784	9772	4.85	
62	Hangarohally	13	2.11	11.12	0.24	1.88	4560	37	4591	4576	410.57	4560	37	6	0	4591	4591	1.88	
	Total	951	215.94	24.06	191.88	372295	374326	373311	419419	2300	23	415804	2067	417871	416838	214.08			



29 NOV 2021

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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No. of Barretions: Nil

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	serviced during month	End of the month	Mid-month					Beginning of the month	serviced during month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13a+13b)/2	14=13c*9		
1	Varuna	13	2.78	11.12	0.31	2.47	4234	4249	4242	583.07	4556	0	0	21	4577	4567	2.66		
2	Chamundapuram	5	0.52	11.12	0.06	0.46	1621	1625	1623	283.26	1968	70	0	12	1910	1904	0.54		
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	#DIV/0!	73	73	0	0	0	0	0.00		
4	N R Mohalla	2	0.08	11.12	0.01	0.07	228	237	233	301.47	375	19	0	1	357	357	0.18		
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	#DIV/0!	47	47	0	0	0	0	0.00		
6	R K Nagara	8	1.00	11.12	0.11	0.89	3293	3293	3293	270.00	3213	0	0	0	3213	3213	0.87		
7	Hootagally	7	1.14	11.12	0.13	1.01	2998	3045	3022	334.72	3324	0	0	47	3371	3348	1.12		
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00		
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0	0	0.00		
10	T Narasipura	27	4.19	11.12	0.47	3.73	8948	9092	9020	412.97	9315	0	0	145	9460	9388	3.88		
11	Nanjangud Urban(1)	20	3.17	11.12	0.35	2.82	6952	6989	6971	404.24	6694	14	0	37	6717	6699	2.71		
12	Nanjangud Rural(2)	33	5.62	11.12	0.62	4.99	12532	12570	12551	397.74	12701	0	12	38	12727	12708	5.05		
13	Bannur	22	6.39	11.12	0.71	5.68	8071	8089	8080	702.92	7657	0	5	17	7669	7661	5.38		
14	Hunsur	33	6.09	11.12	0.68	5.41	15710	15767	15739	343.96	15559	0	0	79	15638	15599	5.37		
15	Bilikere	13	3.56	11.12	0.40	3.17	6640	6669	6655	475.86	7074	0	0	32	7106	7090	3.37		
16	H D Kote	23	5.18	11.12	0.58	4.61	11269	11357	11313	407.06	11399	0	0	89	11488	11444	4.66		



29 NOV 2021

No. of Corrections

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy																		
Month : August-2021																		
SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)		
				In %	In MU		Beginning of the month	serviced during the month	End of the month				Beginning of the month	serviced during the month	End of the month			
1	2	3	4	5	6	7=(4-6)	8a	8b=8+8a	8c=(8*8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
17	Sargur	15	2.43	11.12	0.27	2.16	6553	16	6569	6561	329.70	0	0	6866	19	6885	6876	2.27
18	K R Nagara	8	1.33	11.12	0.15	1.18	4097	77	4174	4136	285.96	7	0	4663	0	4663	4663	1.33
19	Belladapura	16	1.58	11.12	0.18	1.41	6251	139	6390	6321	222.54	2	0	8679	0	8679	8679	1.93
20	Saigrama	8	1.50	11.12	0.17	1.33	4717	22	4739	4728	281.68	2	0	7070	0	7070	7070	1.99
21	Petiypatna	10	1.23	11.12	0.14	1.09	4797	55	4852	4825	225.81	13	0	8059	0	8059	8059	1.82
22	Gundlupete	23	5.08	11.12	0.57	4.52	7971	16	7987	7979	566.06	16	0	10276	16	10292	10284	5.82
23	Chamarajanagara	9	2.25	11.12	0.25	2.00	3972	0	3972	3972	586.76	0	0	4076	0	4076	4076	2.39
24	Santhemarahalalli	16	3.57	11.12	0.40	3.17	7011	36	7047	7029	451.47	0	0	7772	36	7808	7790	3.52
25	Haradanahalli	29	7.08	11.12	0.79	6.30	11562	50	11612	11587	543.44	0	0	11716	50	11766	11741	6.38
26	Begur	11	2.14	11.12	0.24	1.90	5051	0	5051	5051	375.83	0	0	4257	80	4337	4297	1.61
27	Kollegala	22	5.19	11.12	0.58	4.61	9237	20	9257	9247	592.33	0	0	9237	20	9257	9247	5.48
28	Hanur	26	7.56	11.12	0.84	6.72	10464	52	10516	10490	640.24	0	0	12360	52	12412	12386	7.93
29	Yalander	9	1.47	11.12	0.16	1.31	4223	11	4234	4229	309.38	0	0	4223	11	4234	4229	1.31
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
32	Somavarapete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0

[Handwritten Signature]

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

29 NOV 2021

No. of Corrections: Nil

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2021

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered during the month	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				In %	In MU		Beginning of the month	served during the month	End of the month	Mid-month					Beginning of the month	served during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
34	Vraipete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00	
36	Kolthali	17	6.70	11.12	0.75	5.96	8780	14	8794	8787	677.76	8780	0	0	11	8791	8786	5.95	
37	Keragodu	20	6.25	11.12	0.70	5.56	8754	38	8792	8773	633.61	9394	0	0	38	9432	9413	5.96	
38	Maddur 1	22	3.84	11.12	0.43	3.41	7950	-29	7921	7936	430.13	8041	0	0	25	8066	8054	3.46	
39	Maddur 2	28	8.12	11.12	0.90	7.22	9732	57	9789	9761	739.43	10121	0	0	66	10187	10154	7.51	
40	Malavalli 1	25	5.94	11.12	0.66	5.28	7694	27	7721	7708	684.48	9239	0	0	58	9297	9268	6.34	
41	Malavalli 2	26	6.19	11.12	0.69	5.50	10225	22	10247	10236	537.63	10448	0	0	23	10471	10460	5.62	
42	S R Palna	12	3.38	11.12	0.38	3.00	4570	26	4596	4583	654.88	6340	0	0	25	6365	6353	4.16	
43	Pandavapura	32	8.81	11.12	1.03	8.22	9903	43	9946	9925	828.30	9903	0	0	43	9946	9925	8.22	
44	K R Pete 1 (rural)	35	10.13	11.12	1.13	9.00	10495	32	10527	10511	856.24	10974	0	0	33	11007	10991	9.41	
45	K.R.Pete 2(usd)	14	3.22	11.12	0.36	2.86	3905	18	3923	3914	731.19	11949	0	0	33	11982	11966	8.75	
46	Nagamangala	30	7.17	11.12	0.80	6.37	8258	0	8258	8258	771.59	8495	0	0	9	8504	8500	6.56	
47	Beilur	9	1.06	11.12	0.12	0.94	2462	0	2462	2462	383.41	8889	0	0	23	8912	8901	3.41	
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : August-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (In units)	Total No. of IP Sets at the beginning of the month as per DCB	Total No. of IP Sets Metered	Total No. of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (In MU)
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	mid month	
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
49	KIADB Hassan	12	1.01	11.12	0.11	0.90	4667	0	4667	4667	192.23	4533	0	0	4533	167	4700	4617	0.89
50	Dudda	29	3.43	11.12	0.38	3.05	14487	61	14548	14518	210.25	14448	0	0	14448	39	14487	14468	3.04
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Alur	3	0.34	11.12	0.04	0.30	1921	7	1928	1925	155.24	5089	433	0	4656	47	4703	4680	0.73
53	Belur	20	3.13	11.12	0.35	2.78	8861	27	8888	8875	313.63	12171	1434	0	10737	39	10776	10757	3.37
54	C R Patna	35	8.16	11.12	0.91	7.25	13919	50	13969	13944	519.98	15779	0	0	15779	58	15837	15808	8.22
55	Nuggehalli	44	8.43	11.12	0.94	7.49	17384	617	18001	17693	423.49	17525	0	0	17525	247	17772	17649	7.47
56	Arasikere	18	2.41	11.12	0.27	2.14	6451	0	6451	6451	331.62	7359	110	0	7249	5	7254	7252	2.40
57	Banavara	23	2.87	11.12	0.31	2.49	8916	0	8916	8916	279.30	10613	1	0	10612	21	10633	10623	2.97
58	Gandasi	14	2.79	11.12	0.31	2.48	4482	0	4482	4482	553.39	4598	3	0	4595	25	4620	4608	2.55
59	H N Pura	27	3.20	11.12	0.36	2.84	10083	73	10156	10120	280.78	10483	0	0	10483	74	10557	10520	2.95
60	Arakalagud	19	2.09	11.12	0.23	1.85	6871	235	7106	6989	265.32	7037	4	0	7033	18	7051	7042	1.87
61	Ramanathapura	23	2.98	11.12	0.33	2.65	9461	57	9518	9490	279.51	9786	1	0	9785	57	9842	9814	2.74
62	Hangarahally	13	1.21	11.12	0.13	1.07	4597	22	4619	4608	233.28	4597	22	6	4613	0	4613	4613	1.08
	Total	958	194.98		21.72	173.26	373230	2377	375607	374419	#DIV/0!	420892	2271	23	417590	1986	419576	418563	195.22



29 NOV 2021

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

461

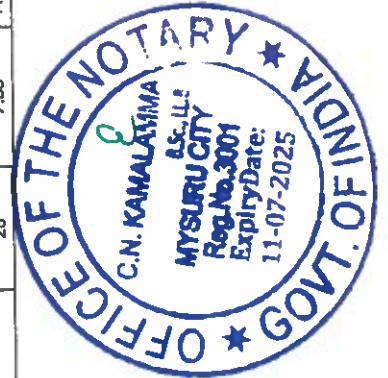
No. of Corrections: *[Handwritten]*

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month :September-2021

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid-month				Beginning of the month	serviced during the month	End of the month	Mid month		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
1	Varuna	13	3.20	11.12	0.36	2.85	4249	0	4249	4249	670.38	4577	0	0	4577	42	4619	4598	3.08
2	Chamundipuram	5	0.66	11.12	0.07	0.59	1625	0	1625	1625	361.31	1980	70	0	1910	0	1910	1910	0.69
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	73	73	0	0	0	0	0	0.00
4	N R Mohalla	2	0.06	11.12	0.01	0.06	237	0	237	237	233.34	376	19	0	357	0	357	357	0.20
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	#DIV/0!	47	55	0	0	0	0	0	0.00
6	R K Nagara	8	1.46	11.12	0.16	1.30	3293	0	3293	3293	394.72	3213	0	0	3213	0	3213	3213	1.27
7	Hoalagally	7	1.74	11.12	0.19	1.55	3045	0	3045	3045	508.64	3371	0	0	3371	0	3371	3371	1.71
8	Kuempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0	0.00
10	T Narasipura	27	4.37	11.12	0.49	3.88	9092	0	9092	9092	426.87	9460	0	0	9460	0	9460	9460	4.04
11	Nanjangud Urban(1)	20	4.26	11.12	0.47	3.79	6989	1	6990	6990	541.69	6731	14	0	6717	0	6717	6717	3.64
12	Nanjangud Rural(2)	34	7.33	11.12	0.82	6.52	12570	0	12570	12570	518.61	12739	0	12	12727	0	12727	12727	6.60
13	Bannur	23	5.10	11.12	0.57	4.53	8089	0	8089	8089	560.33	7674	0	5	7669	0	7669	7669	4.30
14	Hunsur	33	7.93	11.12	0.88	7.05	15767	0	15767	15766	447.13	15638	0	0	15638	0	15638	15638	6.99
15	Bilikere	13	3.71	11.12	0.41	3.30	6669	0	6669	6669	494.15	7106	0	0	7106	0	7106	7106	3.51
16	H D Kole	26	7.33	11.12	0.81	6.51	11366	0	11366	11366	572.89	11488	0	0	11488	0	11488	11488	6.58



29 NOV 2021

No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assesed Consumption of Agriculture Feeders and sales of IP energy

Month :September-2021

SL.N o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)				Total sales (in MU)
				in %	in MU		Beginning of the month	serviced during the month	End of the month	Mid-month					Beginning of the month	serviced during the month	End of the month	Mid-month	
1	2	3	4	5	6	7=4-6	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13+13b)/2	14=13c*9	
17	Sargur	15	3.63	11.12	0.36	3.27	6569	0	6569	6569	497.49	6885	0	0	0	6885	6885	3.43	
18	K R Nagara	9	1.99	11.12	0.22	1.76	4455	0	4455	4455	396.06	4670	7	0	34	4697	4680	1.85	
19	Behadapura	16	3.54	11.12	0.39	3.15	6390	24	6414	6402	491.97	8681	2	0	24	8703	8691	4.28	
20	Safigrama	8	1.85	11.12	0.21	1.64	4739	0	4739	4739	347.00	7072	2	0	0	7070	7070	2.45	
21	Periyapaina	11	1.94	11.12	0.22	1.72	4852	21	4873	4863	354.24	8072	13	0	21	8080	8070	2.86	
22	Gundlupete	23	5.98	11.12	0.66	5.31	7987	0	7987	7987	665.22	10284	0	0	0	10276	10276	6.84	
23	Chamarajanagara	9	2.56	11.12	0.28	2.28	3972	0	3972	3972	623.40	4045	0	0	95	4171	4124	2.57	
24	Santhemarahalli	16	3.53	11.12	0.39	3.14	7047	0	7047	7047	445.84	7823	0	0	0	7772	7772	3.47	
25	Haradanahalli	29	8.81	11.12	0.98	7.83	11612	0	11612	11612	674.34	11522	0	0	0	11766	11766	7.93	
26	Begur	11	3.44	11.12	0.38	3.06	4960	0	4960	4960	617.10	5559	0	0	0	4337	4337	2.68	
27	Kollegala	22	6.32	11.12	0.70	5.62	9257	0	9257	9257	709.36	9257	0	0	0	9257	9257	6.57	
28	Harur	28	8.82	11.12	0.98	7.84	10516	0	10516	10516	745.44	12412	0	0	0	12412	12412	9.25	
29	Yalandur	9	1.60	11.12	0.18	1.42	4234	0	4234	4234	335.76	4234	0	0	0	4234	4234	1.42	
30	Madikeri	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
31	Kushalnagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	
32	Somavarepete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	



29 NOV 2021

No. of Corrections: 0

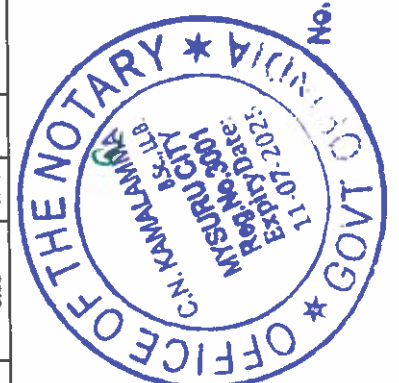
(Signature)
 General Manager (Commercial)
 Corporate Office: 463
 CESC, Mysuru

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month : September-2021

SLN o.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consump tion of IP sets/month (In units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCB)			Total sales (In MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month				beginning of the month	serviced during the month	End of the month		Mid month
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+ 8a	8c= (8+8b)/2	9=7/8c	10	11	12	13a	13b	13c=(13 +13b)/2	14= 13c*9
33	Gonikoppal	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
34	Virajpete	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0
35	CSD Mandya	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0	0	0.00
36	Kolhathi	17	6.43	11.12	0.72	5.72	8794	10	8804	8799	649.89	8791	0	0	35	8826	8809	5.72
37	Keragodu	20	5.23	11.12	0.58	4.65	8792	11	8803	8798	528.61	9432	0	0	11	9443	9438	4.99
38	Maddur 1	22	3.68	11.12	0.41	3.27	9721	0	9721	9721	412.55	8066	0	0	0	8066	8066	3.33
39	Maddur 2	28	6.68	11.12	0.74	5.94	9789	0	9789	9789	606.44	10187	0	0	0	10187	10187	6.18
40	Malavalli 1	25	6.11	11.12	0.68	5.43	7967	2	7969	7968	681.28	9297	0	0	0	9297	9297	6.33
41	Malavalli 2	26	6.43	11.12	0.72	5.72	10247	22	10269	10258	557.53	10471	0	0	22	10493	10482	5.84
42	S R Palna	13	3.47	11.12	0.39	3.09	4705	0	4570	4570	675.77	6365	0	0	0	6365	6365	4.30
43	Pandavapura	32	7.27	11.12	0.84	6.74	9946	0	9946	9946	678.01	9946	0	0	0	9946	9946	6.74
44	K R Pete 1(rural)	35	10.60	11.12	1.18	9.42	10527	2	10529	10528	894.73	11007	0	0	2	11009	11008	9.85
45	K.R.Pete 2(usd)	14	3.51	11.12	0.39	3.12	3923	0	3923	3923	795.67	11982	0	0	0	11982	11982	9.53
46	Nagamangala	30	7.34	11.12	0.82	6.52	8258	0	8258	8258	789.52	8504	0	0	0	8504	8504	6.71
47	Bellur	9	1.49	11.12	0.17	1.32	2462	0	2462	2462	537.57	8912	0	0	0	8912	8912	4.79
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0



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No. of Corrections

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy

Month :September-2021

SL No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the month as per DCB	Total No of IP Sets of IP Sets Metered	Total No of IP Sets dried up during the month	Total no of IP sets (total-dried up) in the sub division (as per DCBs)			Total sales (in MU)	
				In %	In MU		Beginning of the month	serviced during the month	End of the month	Mid month					13a	13b	13c=(13+13b)/2		
1	2	3	4	5	6	7=(4-6)	8	8a	8b=8+8a	8c=(8+8b)/2	9=7/8c	10	11	12	13=10-11-12	13a	13b	13c=(13+13b)/2	14=13c*9
49	KIADB Hassan	12	1.92	11.12	0.21	1.71	4667	0	4667	4667	365.91	4533	0	0	4533	0	4533	4533	1.66
50	Duadda	29	7.80	11.12	0.87	6.93	14487	0	14487	14487	478.69	14448	0	0	14448	0	14448	14448	6.92
51	Sokaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Alur	3	0.37	11.12	0.04	0.33	1921	7	1928	1925	170.77	5089	433	0	4656	47	4703	4680	0.80
53	Belur	20	3.44	11.12	0.38	3.06	8861	27	8888	8875	344.99	12171	0	0	12171	39	12210	12191	4.21
54	C R Palna	35	8.64	11.12	0.96	7.68	13977	0	13977	13977	549.49	15837	0	0	15837	0	15837	15837	8.70
55	Nuggehalli	44	7.46	11.12	0.83	6.63	17631	0	17631	17631	375.89	17772	0	0	17772	0	17772	17772	6.68
56	Arasikere	18	2.95	11.12	0.33	2.62	6451	0	6451	6451	406.24	7364	110	0	7254	0	7254	7254	2.95
57	Banavara	23	4.01	11.12	0.45	3.57	9302	0	9302	9302	383.63	10634	1	0	10633	0	10633	10633	4.08
58	Gandasi	14	2.67	11.12	0.30	2.37	4482	0	4482	4482	528.50	4623	3	0	4620	0	4620	4620	2.44
59	H N Pura	27	3.20	11.12	0.36	2.84	10083	73	10156	10120	280.78	10483	0	0	10483	74	10557	10520	2.95
60	Arakolagud	19	2.09	11.12	0.23	1.85	6871	237	7108	6990	265.29	7037	4	0	7033	18	7051	7042	1.87
61	Ramanathapura	23	2.98	11.12	0.33	2.65	9461	57	9518	9490	279.51	9786	1	0	9785	57	9842	9814	2.74
62	Hangarathally	13	1.21	11.12	0.13	1.07	4597	22	4619	4608	233.28	4597	22	6	4613	0	4613	4613	1.08
	Total	968	218.15	24.25	193.91	375703	516	376084	265807	#DIV/0!	422323	829	23	420517	521	421038	420778	219.61	



29 NOV 2021

No. of Corrections.....

[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Annexure-10 (A)

Assesed Consumption of Agriculture Feeders and sales of IP energy for FY-22 (Upto September-2021)

Company:CESC, Mysuru

Sl. No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders				Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the year as per DCB	Total No of IP Sets Metered during the year	Total No of IP Sets dried up during the year	Total no of IP sets (total-dried up) in the sub-division (as per DCB)		Unmetered sales (In MU)	Metered Sales in MU	Total Sales in MU
				In %	In MU		Beginning of the year	serviced during the year	End of the year	Mid-year					Beginning of the year	End of the year			
1	Varuna	13	20.12	11.12	2.24	17.88	3032	63	3095	3064	707.22	4490	0	4490	4608	19.28	0.00	19.28	
2	Chamundipuram	5	4.24	11.12	0.47	3.77	1229	18	1247	1238	404.05	2014	53	1961	1980	4.60	0.34	4.95	
3	Central Zone	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	121	48	73	73	0.00	0.08	0.08	
4	N R Mohalla	2	0.22	11.12	0.02	0.19	0	9	9	5	0.00	384	12	372	376	1.32	0.01	1.33	
5	Jyothinagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	84	38	46	47	0.00	0.05	0.05	
6	R K Nagara	8	9.30	11.12	1.03	8.27	3136	75	3211	3174	426.09	3454	31	3423	3524	8.12	0.06	8.18	
7	Hoafagally	7	11.21	11.12	1.25	9.96	2929	86	3015	2972	555.64	4003	318	3685	3869	11.05	0.55	11.60	
8	Kuvempunagara	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	81	24	57	57	0.00	0.03	0.03	
9	V V Mohalla	0	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	
10	T Narasipura	27	35.51	11.12	3.95	31.56	8498	490	8988	8743	597.15	8982	0	8982	9610	32.86	0.00	32.86	
11	Nanjangud Urban(1)	20	28.83	11.12	3.21	25.63	6743	247	6990	6867	618.96	6564	81	6483	6724	24.62	0.22	24.84	
12	Nanjangud Rural(2)	34	53.74	11.12	5.98	47.76	12021	287	12308	12165	639.86	12546	19	12515	12836	48.39	0.00	48.40	
13	Bannur	23	46.54	11.12	5.18	41.37	7941	173	8114	8028	860.53	7580	19	7556	10120	39.23	0.02	39.25	
14	Hunsur	33	47.88	11.12	5.32	42.55	12019	434	12453	12236	453.28	15171	0	15171	15714	41.77	0.38	42.15	
15	Bilkere	13	23.23	11.12	2.58	20.65	5926	153	6079	6003	517.79	6916	0	6916	7114	21.81	0.00	21.81	

29 NOV 2021

No. of Corrections.....NA



General Manager (Commercial)
Corporate Office,
CESC, Mysuru

466

Assessed Consumption of Agriculture Feeders and sales of IP energy for FY-22 (Upto September-2021)

Sl. No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (in MU)	Distribution loss		Net Consump. (in MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the year as per DCB	Total No of IP Sets dried up during the year	Total no of IP sets (total-dried up) in the sub division (as per DCB)		Unmetered sales (in MU)	Metered Sales in MU	Total Sales in MU
				In %	In MU		beginning of the year	serviced during year	End of the year				Mid-year	Beginning of the year			
32	Somavarapete	0	0.00	0.00	0.00	0	0	0	0	0	5347	2637	2710	2747	0.00	5.56	5.56
33	Gonikoppal	0	0.00	0.00	0.00	0	0	0	0	0	2998	1481	1517	1531	0.00	2.07	2.07
34	Virajpete	0	0.00	0.00	0.00	0	0	0	0	0	579	283	296	292	0.00	0.32	0.32
35	CSD Mandya	0	0.00	0.00	0.00	0	0	0	0	0.00	534	233	301	302	0.00	1.54	1.54
36	Kolhatthi	17	48.01	11.12	5.34	8111	68	8179	8145	830.49	8696	0	8696	8791	43.58	0.00	43.58
37	Keragodu	20	39.53	11.12	4.40	8629	141	8770	8700	670.77	9302	0	9302	9436	37.71	0.00	37.71
38	Maddur 1	22	31.62	11.12	3.52	7825	82	7907	7866	594.84	7899	0	7899	8067	28.50	0.00	28.50
39	Maddur 2	28	43.65	11.12	4.85	9256	241	9497	9377	682.14	9900	0	9900	10187	41.19	0.00	41.19
40	Malavalli 1	25	42.63	11.12	4.74	6995	217	7212	7104	823.59	9003	0	9003	9297	45.31	0.00	45.31
41	Malavalli 2	26	38.88	11.12	4.32	34.56	195	9812	9715	567.04	10288	0	10288	10472	35.37	0.00	35.37
42	S R Patna	13	21.98	11.12	2.44	19.53	131	4418	4353	720.17	6226	0	6226	6366	27.19	0.00	27.19
43	Pandavapura	32	60.12	11.12	6.90	55.15	133	7206	7140	1013.60	9750	0	9750	9953	59.99	0.00	59.99
44	K R Pete 1 (rural)	35	74.40	11.12	8.27	66.13	175	7395	7308	1054.00	10813	0	10813	11008	69.08	0.00	69.08
45	K.R.Pete 2(usd)	14	20.84	11.12	2.32	18.52	96	2637	2589	791.99	11759	0	11759	11993	56.69	0.00	56.69
46	Nagamangala	30	43.23	11.12	4.81	38.42	143	5051	4980	780.94	8321	0	8321	8505	39.47	0.00	39.47
47	Beilur	9	9.40	11.12	1.05	8.36	15	1812	1805	560.75	8781	0	8781	8912	29.77	0.00	29.77



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-10 (A)

Assessed Consumption of Agriculture Feeders and sales of IP energy for FY-22 (Upto September-2021)

Company:CESC, Mysuru

Sl. No.	Name of Sub Division	No. of segregated agricultural feeders	Monthly consumption recorded in all the agricultural feeders (In MU)	Distribution loss		Net Consump. (In MU)	No. of IP sets (total-dried up) connected to the agricultural feeders			Average consumption of IP sets/month (in units)	Total No of IP Sets at the beginning of the year as per DCBs	Total No of IP Sets dried-up during the year	Total no of IP sets (total-dried up) in the sub division (as per DCB)		Unmetered sales (in MU)	Metered Sales in MU	Total Sales in MU
				In %	In MU		Beginning of the year	End of the year	Mid-year				Beginning of the year	End of the year			
48	USD Hassan	0	0.00	0.00	0.00	0.00	0	0	0	0	574	244	0	330	0.00	0.14	0.14
49	KIADB Hassan	12	12.67	11.12	1.41	11.26	4838	167	5005	4922	6982	26	0	6956	11.20	0.01	11.21
50	Dudda	29	33.35	11.12	3.71	29.64	14059	401	14460	14260	15018	130	0	14888	29.60	0.02	29.62
51	Sakaleshpura	0	0.00	0.00	0.00	0.00	0	0	0	0	1092	455	0	637	0.00	0.28	0.28
52	Alur	3	3.35	11.12	0.37	2.98	835	58	893	864	5078	262	0	4816	7.43	0.00	7.43
53	Belur	20	23.28	11.12	2.59	20.69	7412	353	7765	7589	12370	1414	0	10956	28.00	0.00	28.01
54	C R Paina	35	51.21	11.12	5.69	45.51	5308	214	5522	5415	15534	0	0	15534	51.38	0.00	51.38
55	Nuggehalli	44	54.26	11.12	6.03	48.23	6220	2005	8225	7223	16738	0	0	16738	48.35	0.00	48.35
56	Arasikere	18	26.56	11.12	2.93	23.42	1258	0	1258	1258	7383	99	0	7284	19.35	0.52	19.87
57	Banavara	23	26.43	11.12	2.93	23.44	6476	0	6476	6476	10492	0	0	10492	26.72	0.00	26.72
58	Gandasi	14	19.72	11.12	2.19	17.53	1515	0	1515	1515	4597	0	0	4597	17.99	0.00	17.99
59	H N Pura	27	33.16	11.12	3.69	29.47	9591	489	10080	9836	10095	0	0	10095	30.56	0.00	30.56
60	Arakalagud	19	16.13	11.12	1.79	14.33	6391	501	6892	6642	7111	0	0	7111	14.64	0.00	14.64
61	Ramanalhapura	23	29.01	11.12	3.23	25.79	8349	467	8816	8583	9495	0	0	9495	26.66	0.00	26.66
62	Hangarathally	13	12.99	11.12	1.44	11.54	5020	360	5380	5200	4447	0	6	4441	11.55	0.00	11.55
	Total	968	1520.07	11.12	169.17	1350.90	296550	11887	308437	302494	434848	11130	23	423495	1522.71	19.11	1541.82



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No. of Batches

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

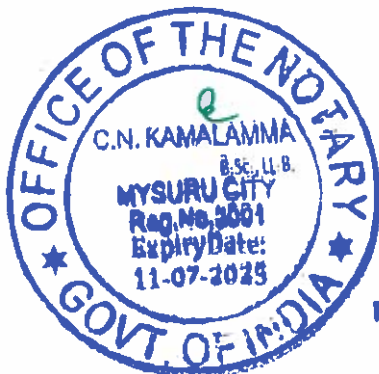
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Annexure-11

Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
	KPCL STATIONS			
	HYDEL			
1	Sharavathi Valley Project-Sharavathy GS	1146.36	74.30	0.65
2	Linganamakki Power House	0.00	0.00	0.00
3	Kali Valley Project	433.38	41.29	0.95
4	Varahi Valley Project	106.79	20.50	1.92
5	Kadra Power House	38.69	10.82	2.80
6	Kodasalli Dam Power House	36.12	6.38	1.77
7	Gerusoppa Power House	45.61	10.41	2.28
8	Ghataprabha Hydro Electric Project	10.47	2.09	1.99
9	Bhadra Power House	5.31	2.88	5.42
10	Alamatti Dam Power House	61.85	13.05	2.11
11	Varahi Unit 3 & 4	0.00	2.65	0.00
12	Kalmala	0.00	0.00	0.00
13	Genekal	0.00	0.00	0.00
14	Sirwar	0.00	0.00	0.00
15	Mallapur & Others	0.00	0.00	0.00
16	MGHE-Jog	35.28	2.20	0.62
17	Shiva	30.31	3.45	1.14
18	Munirabad	9.84	0.82	0.84
19	Shimsa	0.00	0.00	0.00
	TOTAL(HYDEL)	1960.00	190.86	0.97
	THERMAL			
20	RTPS -1 & 2	139.96	101.44	7.25
21	RTPS 3	51.35	24.28	4.73
22	RTPS 4	72.86	38.72	5.31
23	RTPS 5 & 6	116.37	65.19	5.60
24	RTPS 7	59.42	27.34	4.60
25	RTPS 8	11.60	6.33	5.46
26	BTPS-1	42.53	39.58	9.31
27	BTPS-2	129.22	81.95	6.34
28	BTPS-3	107.65	125.33	11.64
	TOTAL(THERMAL)	730.97	510.16	6.98
	KPCL GRAND TOTAL	2690.97	701.01	2.61



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No. of Corrections

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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21				
SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
	SGS			
29	Yermaras TPS	305.25	223.87	7.33
	TOTAL	305.25	223.87	7.33
	CGS			
30	N.T.P.C-Ramagundam 1 & 2	192.67	65.52	3.40
31	N.T.P.C-Ramagundam 3	46.00	15.16	3.30
32	NTPC-Talcher	192.49	52.70	2.74
33	NTPC-Simhadri	69.55	37.61	5.41
34	NTPC-Kudigi	276.10	239.60	8.68
35	NTPC-Tamil Nadu Energy Company Ltd	25.22	24.53	9.72
36	NLC TPS1-Expn	44.77	21.66	4.84
37	NLC TPS 2-Stage-1	56.30	19.95	3.54
38	NLC TPS 2-Stage-2	45.20	16.26	3.60
39	NLC TPS 2-Exp	34.91	17.76	5.09
40	NLC-Tamilnadu Power Limited	83.05	43.93	5.29
41	Madras Atomic Power Station	8.76	2.27	2.60
42	Kaiga Generating Station-1&2	76.39	12.05	1.58
43	Kaiga Generating Station-3&4	84.46	13.05	1.55
44	Kudankulam Nuclear Power Project	193.93	80.94	4.17
45	Damodar Valley Corporation-Meija TPS	100.72	43.59	4.33
46	Damodar Valley Corporation-Koderma TPS	146.64	59.47	4.06
47	South Western Railways	-0.92	-0.69	7.48
48	Neyveli New Thermal Power Plant (NNTPP)	16.64	6.91	4.15
	TOTAL	1692.90	772.28	4.56
	MAJOR IPPs			
49	Udupi Power Corporation Limited	301.90	259.47	8.59
	TOTAL	301.90	259.47	8.59
	Bundled power			
50	NTPC-VVNL (Bundled Power-Coal)	35.90	16.05	4.47
51	NTPC-VVNL (Bundled Power-Solar)	11.01	11.82	10.73
	TOTAL	46.91	27.86	5.94



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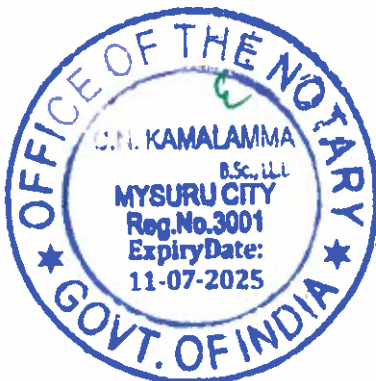
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

Sl No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
	NSM			
52	NTPC Bundled Power (NSM-Coal)	185.45	71.34	3.85
53	NTPC Bundled Power (NSM-Solar)	145.12	74.49	5.13
	TOTAL	330.57	145.83	4.41
	SOLAR			
54	Madhav Solar (Karnataka) Pvt Ltd-Project-1	8.13	5.86	7.20
55	Madhav Solar (Karnataka) Pvt Ltd-Project-2	8.31	6.21	7.47
56	Emami Power Ltd	16.83	4.40	2.62
57	CBM Enterprises	5.52	4.64	8.40
58	Chikku Energy Pvt Ltd	5.53	4.64	8.40
59	Saketh Solar Energy LLP	5.24	4.40	8.40
60	Gorich Energy Pvt Ltd	1.93	1.74	9.01
61	A.V.Anjaneya Prasad	1.34	1.13	8.40
62	Raygen Power Pvt Ltd	5.15	5.78	11.21
63	Tanivi Solar Pvt Ltd	4.32	2.81	6.51
64	Azure Sunrise Pvt Ltd	85.21	37.14	4.36
65	Asian Fab Tech Ltd	7.33	10.28	14.02
66	Raghu Infra Pvt Ltd	4.59	6.62	14.44
67	Avid Green Energy Pvt Ltd	4.39	1.91	4.36
68	Laxjeet Renewable Energy Pvt.LTD	8.72	4.80	5.50
69	Sourashakthi Energy Pvt.Ltd	2.90	1.26	4.36
70	Gaviranga Solar Pvt Ltd	1.72	0.75	4.36
71	Adani Green Energy (UP) Ltd-TN Pura	35.03	15.27	4.36
72	Swelect Power Systems Pvt Ltd	14.71	8.97	6.10
73	Heliocore Pvt Ltd	1.40	0.61	4.36
74	Anantapur Solar Parks Ltd	37.40	16.31	4.36
75	Shorapur Solar Power Ltd	18.49	8.06	4.36
76	Adani Green Energy (UP) Ltd-Magadi	37.12	16.18	4.36
77	Clean Solar Power (Tumkur) Pvt Ltd-Ch.Nagar	37.40	16.30	4.36
78	Clean Solar Power (Tumkur) Pvt Ltd-Gundlupet	36.69	16.00	4.36
79	Clean Solar Power (Tumkur) Pvt Ltd-Kollegal	37.06	16.16	4.36



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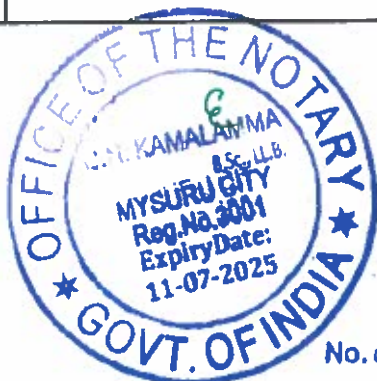
No. of Corrections.....

(Signature)
General Manager (Commercial)
Corporate Office,
CE&SC, Mysuru

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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21				
SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
80	Enegon Soleq Ravi India Power Resources Pvt Ltd	204.92	92.21	4.50
81	Wardha Solar Maharashtra Pvt Ltd	23.34	10.51	4.50
82	Baladev solar Park Pvt Ltd	2.94	1.28	4.36
83	Avaada Solar Energy Pvt Ltd	106.06	30.97	2.92
84	Fortum Solar India Pvt Ltd	109.52	31.21	2.85
85	JRK Solar projects Pvt Ltd	8.24	2.60	3.16
86	Abha Sunlight Pvt Ltd	39.55	10.16	2.57
87	Izra Solar Energy Pvt Ltd	41.65	10.79	2.59
88	NokorBhoomi Pvt Ltd	40.74	12.96	3.18
	NCE-SOLAR TOTAL	1009.42	420.93	4.17
	SRTPV			
89	SRTPV-Gross Metering	0.42	0.28	6.78
90	SRTPV-Net Metering	7.94	3.61	4.55
91	SRTPV-Govt Buildings	7.27	0.00	0.00
	TOTAL	15.62	3.89	2.49
	Other States			
92	Priyadarshini Jurala Hydro Electric Scheme	18.46	5.30	2.87
93	TBHE	3.72	0.20	0.55
94	KSEB	0.86	0.68	7.94
	TOTAL	23.04	6.18	2.68
	Energy Balancing			
95	Energy Balancing-BESCOM	362.12	172.86	4.77
96	Energy Balancing-MESCOM	76.35	39.49	5.17
97	Energy Balancing-HESCOM	90.41	46.09	5.10
98	Energy Balancing-GESCOM	113.46	57.57	5.07
	TOTAL	642.34	316.01	4.92
	Others			
99	Open access Charges	0.00	18.21	0.00
100	Tangedco	0.00	0.05	0.00
101	Banked energy	18.74	0.28	0.15
	TOTAL	18.74	18.54	9.89



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No. of Corrections.....

General Manager (Commercial)
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CESC, Mysuru

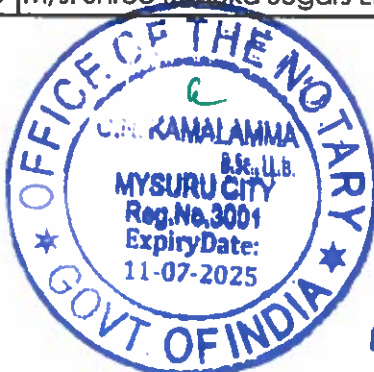
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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
	Bi-lateral/UI/Trading			
102	UI Charges	-22.02	-5.74	2.60
103	IEX	-114.95	-31.94	2.78
104	Overarching	0.00	0.00	0.00
105	Intra State ABT	0.00	0.00	0.00
106	Sale of Suplus Energy- RE Solar	-52.52	-24.84	4.73
	TOTAL	-189.50	-62.52	3.30
	TRANSMISSION CHARGES			
107	KPTCL Tr.Charges	0.00	439.33	0.00
108	PGCIL Tr.Charges	0.00	277.36	0.00
	TOTAL	0.00	716.69	0.00
	Medium Term			
109	M/s. Bhalkeshwar Sugars Ltd.	1.40	0.80	5.74
110	M/s. Core Green Sugar & Fuels Pvt. Ltd.	2.19	1.20	5.49
111	M/s. Davanagere Sugars Co.	3.52	1.68	4.76
112	M/s. E.I.D Parry (India) Ltd.(Haliyal)	7.10	3.40	4.79
113	M/s. E.I.D Parry (India) Ltd.(Sadashiva)	4.40	2.11	4.79
114	M/s. GEM Sugars Ltd.	3.35	1.60	4.76
115	M/s. GM Sugar & Energy Ltd.	3.50	1.97	5.63
116	M/s. Godavari Biorefineries Ltd.	9.09	4.33	4.76
117	M/s. Indian Cane Power Ltd	28.10	13.46	4.79
118	M/s. Jamkhandi Sugars Ltd.(Unit-I)	3.09	1.74	5.63
119	M/s. Jamkhandi Sugars Ltd.(Unit-II)	3.99	2.25	5.63
120	M/s. K.P.R Sugars Ltd.	6.84	3.85	5.63
121	M/s. Manali Sugars Ltd.	1.96	1.12	5.74
122	M/s. Nirani Sugars Ltd.	9.85	4.79	4.86
123	M/s. NSL Sugars Ltd.(Aland)	3.86	2.17	5.63
124	M/s. NSL Sugars Ltd.(Koppa)	5.98	2.85	4.76
125	M/s. NSL Sugars Ltd.(Tungabhadra)	0.00	0.00	0.00
126	M/s. Shiraguppi Sugar Works Ltd.	5.16	2.93	5.69
127	M/s. Shivashakti Sugars Ltd.	13.40	7.54	5.63
128	M/s. Shree Renuka Sugars Ltd.(Burlatti)	6.81	3.22	4.73



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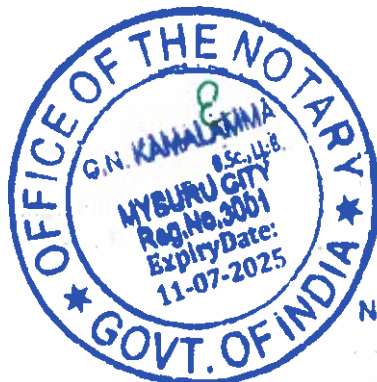
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
129	M/s. Shree Renuka Sugars Ltd.(Havalga)	1.48	0.72	4.86
130	M/s. Shree Renuka Sugars Ltd.(Munoli)	3.21	1.52	4.73
131	M/s. Shri Prabhulingeshwar Sugars & Chemicals Ltd.	6.12	2.91	4.76
132	M/s. Soubhagyalaxmi Sugars Ltd.	2.39	1.36	5.69
133	M/s. Sri Chamundeswari Sugars Ltd.	5.32	2.55	4.79
134	M/s. Vijayanagar Sugar Pvt. Ltd.	5.04	2.45	4.86
135	M/s. Vishwaraj Sugar Industries Ltd.	5.46	2.65	4.86
136	M/s. Athani Sugars Ltd.	5.46	3.07	5.63
137	M/s. Bannari Amman Sugars Ltd. (Alaganchi-Line 2)	7.82	3.72	4.76
138	M/s. Bannari Amman Sugars Ltd. (Kunthur)	9.15	5.25	5.74
139	M/s. Satish Sugars Ltd.	6.54	3.18	4.86
140	M/s. Shree Doodhaganga Krishna SSK Niyamit	6.77	3.22	4.76
141	M/s. Shri Hiranyakeshi SSK Niyamit	7.43	3.87	5.20
142	M/s. The Nandi SSK Niyamit	3.72	1.76	4.74
143	M/s. The Ugar Sugar Works Ltd. (Malli)	2.11	1.03	4.86
144	M/s. The Ugar Sugar Works Ltd. (Ugar Kurd)	8.46	4.03	4.76
145	Unauthorised Energy	0.03	0.00	0.00
	TOTAL	210.08	106.29	5.06
	Other Charges			
146	SLDC Administrative Charges/Other Charges	0.00	2.81	0.00
147	Reactive Charges (SLDC)	0.00	-0.96	0.00
148	Congestion Charges (SLDC)	0.00	0.00	0.00
149	Reactive Charges-PCKL	0.00	-0.03	0.00
150	PCKL Expenses	0.00	1.59	0.00
151	SRLDC Charges	0.00	0.30	0.00
152	Open Access Charges	0.00	5.83	0.00
153	LC/Bank Charges	0.00	3.33	0.00
154	Power Purchase cost-Others	0.00	-109.52	0.00
	TOTAL	0.00	-96.65	0.00
	NCE SOURCES			0.00
	CO-GEN			0.00
155	M/s. Bannari Amman Sugars Ltd. (16 MW)	20.46	0.82	0.40



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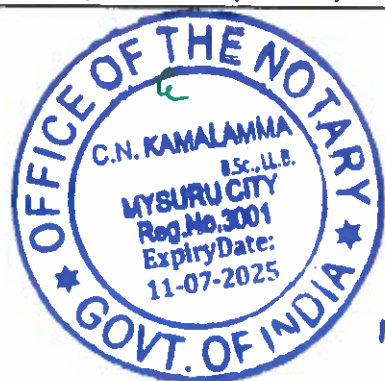
No. of Corrections: *nil*

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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
156	M/s. Sri Chamundeshwari Sugar Ltd-U-II	2.43	0.00	0.00
157	M/s.Mysore Sugar Company Ltd	0.00	0.00	0.00
	TOTAL	22.89	0.82	0.36
	BIO-MASS			
158	M/s. The South India Paper Mills Ltd.	17.16	8.39	4.89
	TOTAL	17.16	8.39	4.89
	MINI-HYDEL			
159	M/s. Atria Brindavan Power Ltd. (04 MW)	12.15	3.40	2.80
160	M/s. Atria Brindavan Power Ltd. (12 MW)	47.83	16.37	3.42
161	M/s. Bhoruka Power Corporation Ltd. (MGR)	3.34	1.14	3.42
162	M/s. Bhoruka Power Corporation Ltd. (MJK)	12.58	3.52	2.80
163	M/s. Bhoruka Power Corporation Ltd. (MMT)	19.85	7.64	3.85
164	M/s. Bhoruka Power Corporation Ltd. (SLS)	14.04	4.81	3.42
165	M/s. Bhoruka Power Corporation Ltd. (SRK)	3.82	1.47	3.84
166	M/s. Flax Hydro Energy Pvt. Ltd.	3.06	1.04	3.40
167	M/s. Hemavathy Power & Light Pvt. Ltd. (HLBC)	58.58	20.05	3.42
168	M/s. Hemavathy Power & Light Pvt. Ltd. (HRB)	18.66	6.39	3.42
169	M/s. Minera Green Energy Pvt Ltd (Limbavali)	19.68	5.51	2.80
170	M/s. Mysore Mercantile Co. Ltd.	4.63	1.58	3.40
171	M/s. Nagarjuna Hydro Energy Pvt. Ltd.	39.81	13.62	3.42
172	M/s. Sai Nireeha Power Project Pvt. Ltd.	5.64	1.92	3.40
173	M/s. Trishul Power Private Ltd.	5.26	1.80	3.42
174	M/s. Venika Green Power Pvt. Ltd.	0.84	0.24	2.80
175	M/s. Vijayalakshmi Hydro Power Pvt. Ltd.	2.85	1.39	4.89
	TOTAL	272.63	91.88	3.37
	WINDMILLS-STAGE 1			
176	M/s. Bharath Electronics Ltd.	0.00	0.00	0.00
177	M/s. Emkay Taps & Cutting Tools Pvt. Ltd.	1.12	0.38	3.40
178	M/s. Energy Development Company Ltd. (WIND)	2.41	0.82	3.40
179	M/s. Happy Valley Developers	1.08	0.37	3.40
180	M/s. Keerthi Industries Ltd.	1.70	0.58	3.40
181	M/s. NVR Vidyut Pvt Ltd. (H 36-38)	5.58	1.90	3.40



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[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

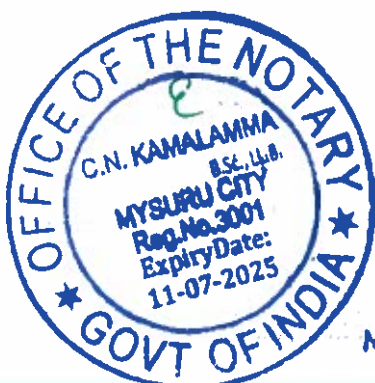
No. of Corrections..... Nil

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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
182	M/s. NVR Vidyut Pvt Ltd. (H-40))	1.65	0.56	3.40
183	M/s. NVR Vidyut Pvt Ltd. (H-43)	1.63	0.55	3.40
184	M/s. Kuminex Minerals Pvt. Ltd.	5.22	1.78	3.40
185	M/s. Mukund Kamath. S	1.36	0.46	3.40
186	M/s. Nu-Tech Associates	2.76	0.94	3.40
187	M/s. Nu-Tech Prasiddhi Consortium(Senthil)	2.05	0.70	3.40
188	M/s. Ramabhen Ukabhai	2.48	0.84	3.40
189	M/s. Ramco Industries Ltd.	2.08	0.71	3.40
190	M/s. Ratnagiri Impex Pvt. Ltd.	0.92	0.31	3.40
191	M/s. Renaissance Holdings & Developers Pvt. Ltd. (H-	2.76	0.94	3.40
192	M/s. Renaissance Holdings & Developers Pvt. Ltd. (H-	4.08	1.39	3.40
193	M/s. Sapthagiri Distilleries Pvt. Ltd.	4.88	1.66	3.40
194	M/s. Savita Oil Technologies Ltd. (H 05-07)	4.42	1.50	3.40
195	M/s. Savita Oil Technologies Ltd. (H-26)	1.99	0.68	3.40
196	M/s. Savita Oil Technologies Ltd. (H-32)	1.80	0.61	3.40
197	M/s. Savita Oil Technologies Ltd. (H-39)	1.55	0.53	3.40
198	M/s. Simran Wind Projects Pvt. Ltd. (H-29)	1.14	0.39	3.40
199	M/s. Simran Wind Projects Pvt. Ltd. (H-34)	1.36	0.46	3.40
200	M/s. Ushdev Engitech Ltd. (H-14)	1.97	0.67	3.40
201	M/s. Ushdev Engitech Ltd. (H-15)	2.11	0.72	3.40
202	M/s. Ushdev Engitech Ltd. (H-16)	2.49	0.85	3.40
203	M/s. Ushdev Engitech Ltd. (H-17)	2.12	0.72	3.40
204	M/s. Ushdev Engitech Ltd. (H-18)	2.51	0.85	3.40
205	M/s. The Chennai Silks	2.44	0.83	3.40
206	M/s. S Qube Energy Projects Pvt. Ltd.	2.26	0.77	3.40
	STAGE-1 TOTAL	71.93	24.46	3.40
	WINDMILLS-STAGE 2			
207	M/s. Abhishek Developers	0.00	0.00	0.00
208	M/s. Arvind.V.Joshi & Co.	1.41	0.52	3.70
209	M/s. Avon Cycles Ltd. (GP-08)	1.49	0.51	3.40
210	M/s. Avon Cycles Ltd. (GP-09)	1.89	0.64	3.40
211	M/s. BVSR Energy Systems (GP-11)	1.59	0.54	3.40



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No. of Corrections..... Nil



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Annexure-11

SOURCE-WISE DETAILS OF POWER PURCHASED DURING 2020-21

SL No.	Generation Source	Quantity in Mus	Total Cost in Crs	Cost/ unit in (Rs)
212	M/s. BVSR Energy Systems (GP-12)	1.65	0.56	3.40
213	M/s. Eastman International	5.30	1.80	3.40
214	M/s. Friends Salt Works & Allied Industries (GP-14)	1.14	0.42	3.70
215	M/s. Friends Salt Works & Allied Industries (GP-16)	1.57	0.58	3.70
216	M/s. Friends Salt Works & Allied Industries (GP-20)	1.38	0.51	3.70
217	M/s. GAIL (India) Ltd. (MG 01-06)	9.75	3.61	3.70
218	M/s. GAIL (India) Ltd. (MG 07-13)	9.79	3.62	3.70
219	M/s. GAIL (India) Ltd. (MG 14-15)	3.20	1.18	3.70
220	M/s. GAIL (India) Ltd. (MG 16-17)	2.77	1.02	3.70
221	M/s. Hindustan Zinc Ltd. (GP 02-04)	3.68	1.36	3.70
222	M/s. Hindustan Zinc Ltd. (GP-17)	1.56	0.58	3.70
223	M/s. Hindustan Zinc Ltd. (GP 23-24)	3.35	1.24	3.70
224	M/s. Hindustan Zinc Ltd. (GP 28-31)	4.98	1.84	3.70
225	M/s. Durga Agencies (GP-19)	1.42	0.51	3.61
226	M/s. Pearlite Liners Pvt. Ltd.	1.68	0.62	3.70
227	M/s. Sree Minerals	1.68	0.01	0.06
228	M/s. Durga Agencies (GP-18)	1.34	0.50	3.70
	STAGE-2 TOTAL	62.63	22.19	3.54
	WINDMILLS-GRAND TOTAL	134.56	46.65	3.47
	NCE-GRAND TOTAL	447.24	147.74	3.30
	GRAND TOTAL	7545.50	3707.43	4.91




 General Manager (Commercial)
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 CESC, Mysuru

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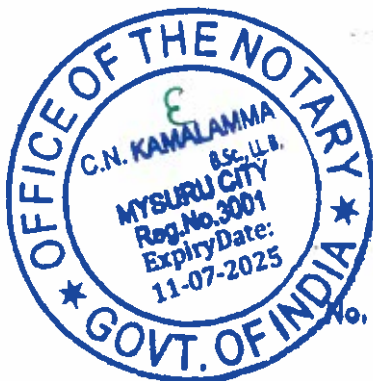
No. of Corrections.....*nk*.....

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Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

Sl. No	Source	Name of The Firm	Capacity In MWs
1.	Co-Gen	Godavari Biorefineries Ltd.	3.09
2.	Co-Gen	Jamakhandi Sugars Ltd. -I	3.09
3.	Co-Gen	Jamakhandi Sugars Ltd. - li	2.98
4.	Co-Gen	Nirani Sugars Ltd	2.98
5.	Co-Gen	Nsl Sugars Ltd., Aland	2.87
6.	Co-Gen	Nsl Sugars Ltd., Thungabhadra	2.83
7.	Co-Gen	Parry Sugar Industries Ltd., Haliyal	3.09
8.	Co-Gen	Parry Sugar Industries Ltd.,Sadashiva Units	3.09
9.	Co-Gen	Sri Prabulingeshwar Sugars & Chemicals	2.76
10.	Co-Gen	Coregreen Sugar & Fuels Pvt. Ltd	1.66
11.	Co-Gen	Manali Sugars Ltd., Malaghan, Bijapur	1.11
12.	Co-Gen	Vijayanagara Sugar Pvt. Ltd.,	1.66
13.	Co-Gen	Bhalkeshwara Sugars Ltd	0.99
14.	Co-Gen	G M Sugars Ltd.	1.99
15.	Co-Gen	Gem Sugars Ltd.,	1.33
16.	Co-Gen	Shree Renuka Sugars Ltd, Burlatti	2.76
17.	Co-Gen	Shree Renuka Sugars Ltd, Havalga	2.21
18.	Co-Gen	Shree Renuka Sugars Ltd, Munoli	1.66
19.	Co-Gen	Kpr Sugars Ltd	1.99
20.	Co-Gen	Shivashakthi Sugars Ltd	2.65




General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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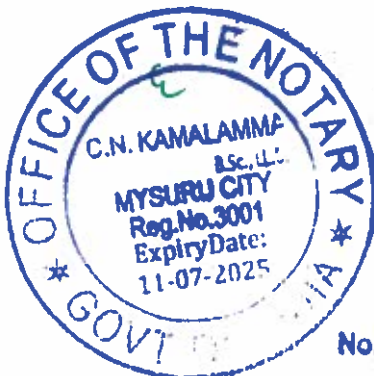
29 NOV 2021

No. of Corrections...nil.....

Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

Sl. No	Source	Name of The Firm	Capacity In MWs
21.	Co-Gen	Shiraguppi Sugars Ltd	1.33
22.	Co-Gen	Soubhagya Laxmisugars Ltd *	1.83
23.	Co-Gen	Davanagere Sugars Ltd	1.33
24.	Co-Gen	Indian Cane Power Ltd	5.97
25.	Co-Gen	Vishwaraj Sugar Industries Ltd	1.55
26.	Co-Gen	M/S Sathish Sugars Ltd	2.43
27.	Co-Gen	M/S Dood Ganga Krishna Sskn	2.04
28.	Co-Gen	M/S Athani Sugars	1.84
29.	Co-Gen	M/S Hiranyakeshi Sahakari Sakkare Karkhane Niyamit, Sankeshwar – Phase-1	1.33
30.	Co-Gen	M/S Hiranyakeshi Sahakari Sakkare Karkhane Niyamit, Sankeshwar – Phase-2	1.33
31.	Co-Gen	The Ugar Sugar Works Ltd., At Ugar, Athani Taluk	3.43
32.	Co-Gen	The Ugar Sugar Works Ltd., Mallinagarahalli, Jewargi Taluk	0.77
33.	Co-Gen	Nandi Sahakari Sakkare Kharkhane Niyamit	1.33
34.	Solar Pv	M/S Sai Sudhir Energy (Chitradurga) Private Ltd	10
35.	Solar Pv	Madhav Solar (Karnataka) Pvt Ltd- Project-1	5
36.	Solar Pv	Madhav Solar (Karnataka) Pvt Ltd- Project-2	5
37.	Solar Pv	Raghu Infra Pvt Ltd	3
38.	Solar Pv	M/S Emami Power Ltd.	10
39.	Solar Pv	M/S Azure Power India Pvt. Ltd.	50
40.	Solar Pv	M/S Asian Fab Tech	5
41.	Solar Pv	Shorapur Solar Power Ltd	10

**29 NOV 2021**No. of Corrections.....**Nil**.....

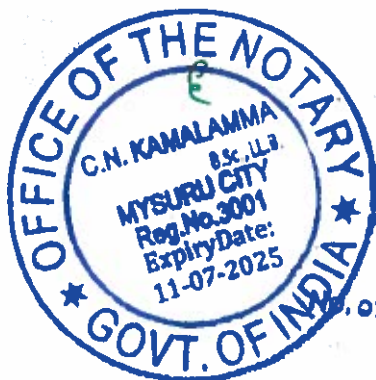
General Manager (Commercial)
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Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

Sl. No	Source	Name of The Firm	Capacity In MWs
42.	Solar Pv	Ananthpur Solar Parks Pvt Ltd	20
43.	Solar Pv	Swelect Power Systems Pvt Ltd	10
44.	Solar Pv	Adani Green Energy Up Ltd.	20
45.	Solar Pv	R.H Jayaram Reddy(Raygen Power Pvt.Ltd)	3
46.	Solar Pv	A. Gopala Reddy(Cbm Enterprises)	3
47.	Solar Pv	Srinivasa Shetty(Chikku Energy Pvt Ltd)	3
48.	Solar Pv	M.Phanendrababu(Tanivi Solar Pvt Ltd)	3
49.	Solar Pv	R.M.Rama(Heliocore Pvt Ltd)	3
50.	Solar Pv	A.R.Rekha(Gaviranga Solar Pvt Ltd)	1
51.	Solar Pv	A.V.Anjaneyaprasad	1
52.	Solar Pv	M.B Vijayalakshmi(Baladev Solar Park Pvt Ltd)	2
53.	Solar Pv	Jrk Solar Projects Pvt Ltd	5
54.	Solar Pv	Nokor Bhoomi Pvt Ltd	20
55.	Solar Pv	Abha Sunlight Pvt Ltd	20
56.	Solar Pv	Izra Solar Energy Pvt Ltd	20
57.	Solar Pv	Giriraj Renewables Private Limited(Avaada)	50
58.	Solar Pv	Fortum Solar India Pvt Ltd	50
59.	Solar Pv	Energgone Soleq Ravi Indiapower Resources Pvt. Ltd.	100
60.	Solar Pv	Parampujya Solar Energy Pvt. Ltd.(Wardha Solar Pvt.Ltd)	10
61.	Co-Gen	M/S. Bannari Amman Sugars Limited.	13.26
62.	Co-Gen	M/S. Mysore Sugar Company	19.22
63.	Co-Gen	M/S. Sri Chamundeswari Sugars Limited	18.00
64.	Co-Gen	Nsl Sugars Ltd.,	2.87



[Signature]
General Manager (Commercial)
Corporate Office.
CESC, Mysuru

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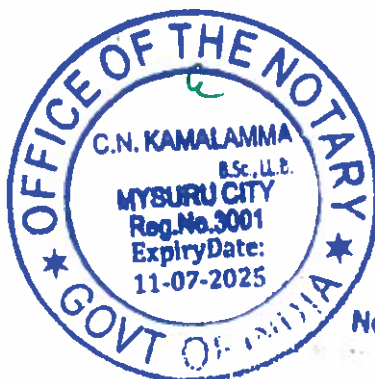
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Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydrel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

Sl. No	Source	Name of The Firm	Capacity In MWs
65.	Co-Gen	M/S. Sri Chamundeswari Sugars Limited	1.99
66.	Co-Gen	Bannari Amman Sugars, Alaganchi, Unit -li	1.33
67.	Co-Gen	Bannari Amman Sugars, Kuntur Unit	1.33
68.	Wind	M/S. Avon Cycles Limited. Gp-09	1.5
69.	Wind	M/S. Avon Cycles Ltd.	1.5
70.	Wind	M/S. Ratnagiri Impex Private Limited.,)	1.25
71.	Wind	M/S. Ushdev Engitech Ltd. Ph-1	1.5
72.	Wind	M/S. Ushdev Engitech Ltd. Ph-3	1.5
73.	Wind	M/S. Ushdev Engitech Ltd. Ph-5	1.5
74.	Wind	M/S. Ushdev Engitech Ltd. Ph-2	1.5
75.	Wind	M/S Ushdev Engitech Ltd (Ph-4)	1.5
76.	Wind	M/S. Rambhaben Ukabhai.	1.5
77.	Wind	M/S. Bvsr Energy System	1.5
78.	Wind	M/S. Gail (India) Limited.	10.5
79.	Wind	M/S. Sree Minerals.	1.5
80.	Wind	M/S. Simran Wind Project Pvt. Ltd (H-29)	1.5
81.	Wind	M/S. Simran Wind Project Pvt. Ltd(H-34)	3.75
82.	Wind	M/S. Savita Oil Technologies Ltd)	1.5
83.	Wind	M/S. Bvsr Energy System	1.5
84.	Wind	M/S. Hindustan Zinc Limited.	4.5
85.	Wind	M/S. Hindustan Zinc Limited.	3
86.	Wind	M/S. Hindustan Zinc Limited.	6
87.	Wind	M/S. Hindustan Zinc Limited.	1.5
88.	Wind	M/S. Pearlite Liners Private Limited	9
89.	Wind	M/S. Gail (India) Limited.	3



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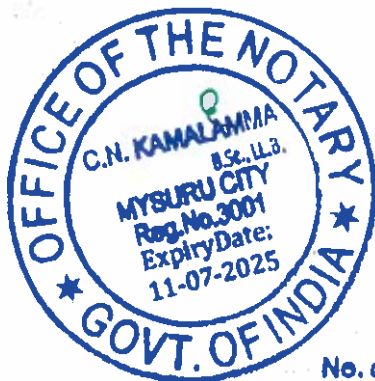

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

Sl. No	Source	Name of The Firm	Capacity In MWs
90.	Wind	M/S. Gail (India) Limited.	3
91.	Wind	M/S. Gail (India) Limited.	1.5
92.	Wind	M/S. Savitha Oil Technologies Ltd. Ph-1	1.5
93.	Wind	M/S. Savita Oil Technologies Ltd. Ph-2	1.5
94.	Wind	M/S. Savita Oil Technologies Ltd. Ph-3	1.5
95.	Wind	M/S. Aravind V. Joshi & Co.	1.5
96.	Wind	M/S. Eastman International Ltd.	4.5
97.	Wind	M/S. Palogix Infrastructure Private Limited.	1.5
98.	Wind	M/S. Ramco Industries Ltd. H-31	1.5
99.	Wind	M/S. The Chennai Silks	3.75
100.	Wind	M/S Nvr Vidyut Private Limited (Phase-1)	4.5
101.	Wind	M/S Nvr Vidyut Private Limited (Phase-2)	1.5
102.	Wind	M/S Nvr Vidyut Private Limited (Phase-3)	1.5
103.	Wind	M/S. Kuminex Minerals Pvt. Ltd.	3.75
104.	Wind	M/S. Mukund Kamath. S	1.25
105.	Wind	M/S. Emkay Taps And Cutting Tools Pvt. Ltd.,	1.25
106.	Wind	M/S. Happy Valley Developers.	1.25
107.	Wind	M/S. Friends Salt Works & Allied Industries (Phase-1)	1.5
108.	Wind	M/S. Friends Salt Works & Allied Industries (Phase-2)	1.5
109.	Wind	M/S. Friends Salt Works & Allied Industries (Phase-3)	1.5
110.	Wind	M/S. Technical Associates Ltd.	1.5
111.	Wind	M/S S Qube Energy Projects Private Limited	1.5
112.	Wind	M/S. Nu Tech Associates.	1.5
113.	Wind	M/S. Saphagiri Distilleries Pvt. Ltd.	3
114.	Wind	M/S. Renaissance Holdings & Developers Pvt. Ltd	3



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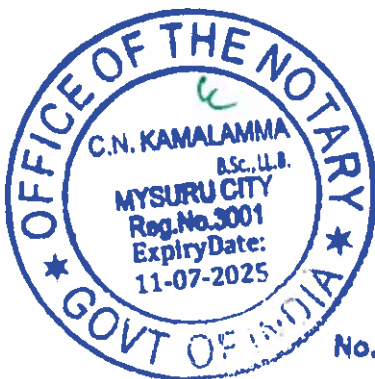
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

Sl. No	Source	Name of The Firm	Capacity In MWs
		(H-27&28)	
115.	Wind	M/S. Renaissance Holdings & Developers Pvt. Ltd(H-33&35)	3
116.	Wind	M/S. Keerthi Industries Limited.	1.5
117.	Wind	M/S. Energy Development Company Limited.	1.5
118.	Wind	Nu-Tech Prasiddi Consortium	1.5
119.	Mini-Hydel	M/S. Bhoruka Power Corporation Ltd. (Madahavamantri)	3
120.	Mini-Hydel	M/S. Atria Brindavan Power Limited.(4mw)	4
121.	Mini-Hydel	M/S. Bhoruka Power Corporation Ltd. Sri Ramadevarakatte	1.5
122.	Mini-Hydel	M/S. Nagarjuna Hydro Energy Pvt. Ltd.	15
123.	Mini-Hydel	M/S. Mythree Power Developers.	0.25
124.	Mini-Hydel	M/S. Bhoruka Power Corporation Ltd	6.25
125.	Mini-Hydel	M/S. Flax Hydro Energy Private Limited.	1.5
126.	Mini-Hydel	M/S. Mysore Mercantile Co. Ltd.	3
127.	Mini-Hydel	M/S. Limbavalli Power Ltd.	12
128.	Mini-Hydel	M/S. Vijayalakshmi Hydro Power Pvt. Ltd.	2.95
129.	Mini-Hydel	M/S. Bhoruka Power Corporation Ltd.(Manjadka)	10
130.	Mini-Hydel	M/S. Venika Green Power Private Ltd.	0.75
131.	Mini-Hydel	M/S Atria Brindavan Power Ltd(12mw)	12
132.	Mini-Hydel	Hemavathi Power Light P Ltd(Lbc)	16
133.	Mini-Hydel	Hemavathi Power Light P Ltd(Lbc- Rb)	8
134.	Mini-Hydel	Bhoruka Power Corporation Ltd. (Mgr)	3.5
135.	Mini-Hydel	Trishul Power Private Limited	4

**29 NOV 2021**No. of Corrections.....*Nil*.....

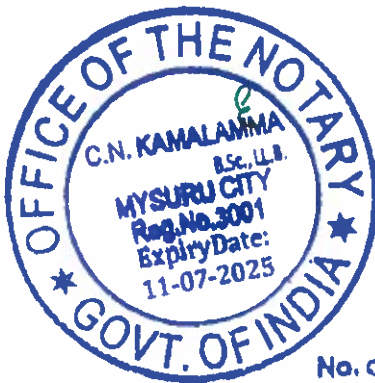
[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-11(A)

The list of IPPs (Solar/Wind/Mini Hydel/Co-Generation/Biomass) having PPA with CESC, Mysore is as follows.

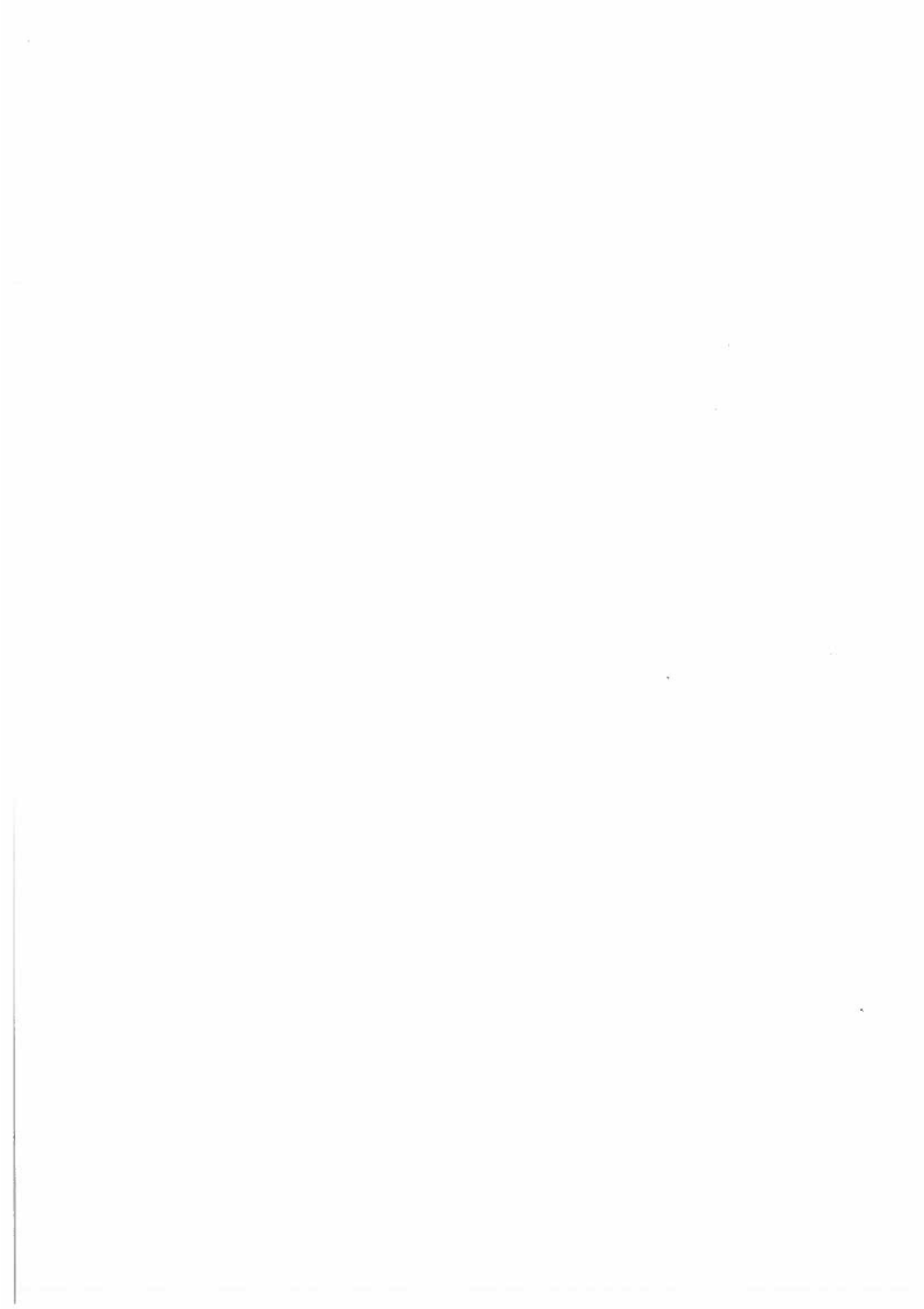
Sl. No	Source	Name of The Firm	Capacity In MWs
136.	Mini-Hydel	M/S Madhyaranga Energy Pvt. Ltd (2 X 2.5)	5
137.	Biomass	M/S. Hassan Biomass Power Company.	7.8
138.	Biomass	M/S Dee Vee Power.	2
139.	Solar	Clean Solar Power (Tumkur] Pvt Ltd	20
140.	Solar	Clean Solar Power (Tumkur] Pvt Ltd	20
141.	Solar	Clean Solar Power (Tumkur] Pvt Ltd	20
142.	Solar	Laxjeet Renewable Energy Pvl Lid	5
143.	Solar	Adani Green Energy (Up) Limited	20
144.	Solar	M.V.Rajaiah, (Gorich Energy Pvt.Ltd)	1
145.	Solar	Ramu.G, (Avid Green Energy Pvt Ltd)	3
146.	Solar	R.Ananthakumar, (Sourashakthi Energy Pvt Ltd)	2
147.	Solar	Ravikumar.H, (Saketh Solar Energy Llp)	3

**29 NOV 2021**No. of Corrections.....*Nil*.....

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

*AB6*

Annexure-12



Abstract of Energy Balancing Dated 25.08.2021 for the year 2020-21 (Energy details)

Company: CESC, Mysuru

Month	Overdrawn from other ESCOMs (In Mus)						Overdrawn by Other ESCOMs(In Mus)					
	BESCOM	GESCOM	HESCOM	MESCOM	TOTAL		BESCOM	GESCOM	HESCOM	MESCOM	TOTAL	
Apr-20	43.380641	0.20258	0	0	43.583221		0	0	0	0	0.000000	
May-20	0	0	0	0	0.000000		0	-14.256538	-0.826481	-15.083019		
Jun-20	0	35.769853	0	27.046425	62.816278		0	0	0	0.000000		
Jul-20	0	11.35553	0	13.980144	25.335674		0	0	0	0.000000		
Aug-20	0	40.520296	66.966294	22.863319	130.349909		0	0	0	0.000000		
Sep-20	0	15.600512	0	13.185565	28.786077		0	0	0	0.000000		
Oct-20	0	6.681962	21.934909	0.101792	28.718663		0	0	0	0.000000		
Nov-20	38.625921	3.333095	12.591254	0	54.550270		0	0	0	0.000000		
Dec-20	47.988871	0	0	0	47.988871		0	0	0	0.000000		
Jan-21	65.562966	0	3.171376	0	68.734342		0	0	0	0.000000		
Feb-21	73.344951	0	0	0	73.344951		0	0	0	0.000000		
Mar-21	93.217163	0	0	0	93.217163		0	0	0	0.000000		
Total	362.120513	113.46383	104.66383	77.177245	657.425419		0.000000	-14.256538	-0.826481	-15.083019		
Net Energy overdrawn (-)/Underdrawn (+)							362.120513	113.463828	90.407295	76.350764	642.342400	
ESCOM wise Energy overdrawn from CESC											642.342400	



29 NOV 2021

No. of Corrections: NV


General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Abstract of Energy Balancing Dated 25.08.2021 for the year 2020-21 (Cost details)

Company: CESC, Mysuru

Month	Payable to Other ESCOMs (In Crs)				Receivable from Other ESCOMs (In Crs)				TOTAL
	BESCOM	GESCOM	HESCOM	MESCOM	BESCOM	GESCOM	HESCOM	MESCOM	
Apr-20	22.9977703	0.1027346	0.0000000	0.0000000	0.0000000	0.0000000	-6.7164744	0.0000000	-6.7164744
May-20	0.0000000	18.1399756	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	-0.3893679	-0.3893679
Jun-20	0.0000000	5.7587329	0.0000000	13.87190260	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Jul-20	0.0000000	20.5490692	0.0000000	7.17030760	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Aug-20	0.0000000	7.9114919	32.1595393	11.72641950	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Sep-20	0.0000000	3.3886253	0.0000000	6.76277450	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Oct-20	0.0000000	1.6903134	10.5339046	0.05220820	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Nov-20	20.4771077	0.0000000	6.0467571	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Dec-20	25.4407730	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Jan-21	34.7574866	0.0000000	1.5230050	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Feb-21	38.8830204	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Mar-21	49.4180553	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Prior	0.0000000	0.033384	2.538854	0.293578	-19.1153949	0.0000000	0.0000000	0.0000000	-19.1153949
Total	191.9742133	57.5743267	52.8020597	39.8771900	342.2277897	0.0000000	-6.7164744	-0.3893679	-26.2212372
Net Payable (-)/Net Receivable (+)					172.8588184	57.5743267	46.0855853	39.4878221	316.0065525
ESCOM wise amount receivable by CESC					172.8588184	57.5743267	46.0855853	39.4878221	316.0065525

Approved PP cost	Net Payable (-)/Net Receivable (+)			CESC
	BESCOM	GESCOM	HESCOM	
	5.30	5.07	4.80	4.71



29 NOV 2021

No. of Corrections.....

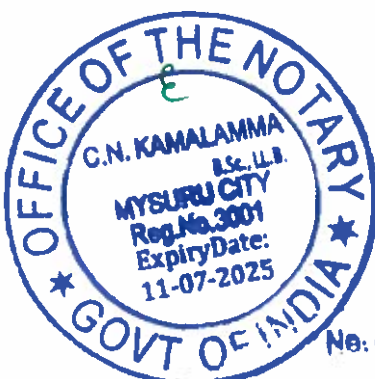
(Signature)
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

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Energy Balance-Details of Month wise Energy & Cost for 2020-21
(As per Energy Balance Statement dtd 25.08.2021)

Company: CESC, Mysuru

Month	Name of the ESCOM	Approved Cost	Energy Balance					Quntum of Energy
			Net Energy Overdrawn	Net Energy Underdrawn	Total Cost receivable by underdrawing ESCOMs	Cost receivable by CESC	Cost Payable by CESC	
Apr-20	Bescom	5.3014	0.000	-366.119	-194.094	0.0000	22.9977703	43.380641
	Gescom	5.0713	0.000	-1.710	-0.867	0.0000	0.1027346	0.202580
	Hescom	4.8023	223.925	0.000	0.000	0.0000	0.0000000	0.000000
	Mescom	5.1289	100.321	0.000	0.000	0.0000	0.0000000	0.000000
	CESC	4.7112	43.583	0.000	0.000	0.0000	0.0000000	0.000000
	Total			367.829	-367.829	-194.961	0.0000	23.1005048
May-20	Bescom	5.3014	0.000	-178.264	-94.505	0.0000000	0.0000000	0.000000
	Gescom	5.0713	0.000	-32.606	-16.535	0.0000000	0.0000000	0.000000
	Hescom	4.8023	213.572	0.000	0.000	-6.7164744	0.0000000	-14.256538
	Mescom	5.1289	12.381	0.000	0.000	-0.3893679	0.0000000	-0.826481
	Cesc	4.7112	0.000	-15.083	-7.106	0.0000000	0.0000000	0.000000
	Total			225.953	-225.953	-118.146	-7.1058423	0.0000000
Jun-20	Bescom	5.3014	36.166	0.000	0.000	0.0000000	0.0000000	0.000000
	Gescom	5.0713	0.000	-77.015	-39.057	0.0000000	18.1399756	35.769853
	Hescom	4.8023	36.266	0.000	0.000	0.0000000	0.0000000	0.000000
	Mescom	5.1289	0.000	-58.233	-29.867	0.0000000	13.8719026	27.046425
	Cesc	4.7112	62.816	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			135.249	-135.249	-68.924	0.0000000	32.0118782
July-20	Bescom	5.3014	18.223	0.000	0.000	0.0000	0.0000000	0.000000
	Gescom	5.0713	0.000	-29.887	-15.157	0.0000	5.7587329	11.355530
	Hescom	4.8023	23.123	0.000	0.000	0.0000	0.0000000	0.000000
	Mescom	5.1289	0.000	-36.795	-18.872	0.0000	7.1703076	13.980144
	Cesc	4.7112	25.336	0.000	0.000	0.0000	0.0000000	0.000000
	Total			66.682	-66.682	-34.029	0.0000	12.9290405
Aug-20	Bescom	5.3014	160.518	0.000	0.000	0.0000000	0.0000000	0.000000
	Gescom	5.0713	0.000	-90.419	-45.854	0.0000000	20.5490692	40.520296
	Hescom	4.8023	0.000	-149.431	-71.762	0.0000000	32.1595393	66.966294
	Mescom	5.1289	0.000	-51.018	-26.167	0.0000000	11.7264195	22.863319
	Cesc	4.7112	130.350	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			290.868	-290.868	-143.783	0.0000000	64.4350280
Sep-20	Bescom	5.3014	55.844	0.000	0.000	0.0000000	0.0000000	0.000000
	Gescom	5.0713	0.000	-48.579	-24.636	0.0000000	7.9114919	15.600512
	Hescom	4.8023	5.007	0.000	0.000	0.0000000	0.0000000	0.000000
	Mescom	5.1289	0.000	-41.059	-21.059	0.0000000	6.7627745	13.185565
	Cesc	4.7112	28.786	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			89.637	-89.637	-45.694	0.0000000	14.6742664
Oct-20	Bescom	5.3014	74.537	0.000	0.000	0.0000000	0.0000000	0.000000
	Gescom	5.0713	0.000	-24.024	-12.184	0.0000000	3.3886253	6.681962
	Hescom	4.8023	0.000	-78.865	-37.874	0.0000000	10.5339046	21.934909
	Mescom	5.1289	0.000	-0.366	-0.188	0.0000000	0.0522082	0.101792
	Cesc	4.7112	28.719	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			103.256	-103.256	-50.245	0.0000000	13.9747382
Nov-20	Bescom	5.3014	0.000	-64.002	-33.930	0.0000000	20.4771077	38.625921
	Gescom	5.0713	0.000	-5.523	-2.801	0.0000000	1.6903134	3.333095
	Hescom	4.8023	0.000	-20.863	-10.019	0.0000000	6.0467571	12.591254
	Mescom	5.1289	35.838	0.000	0.000	0.0000000	0.0000000	0.000000
	Cesc	4.7112	54.550	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			90.388	-90.388	-46.750	0.0000000	28.2141782



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No. of Corrections: *nish*

[Signature]
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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**Energy Balance-Details of Month wise Energy & Cost for 2020-21
(As per Energy Balance Statement dtd 25.08.2021)**

Company: CESC, Mysuru

Month	Name of the ESCOM	Approved Cost	Energy Balance					Quntum of Energy
			Net Energy Overdrawn	Net Energy Underdrawn	Total Cost receivable by underdrawing ESCOMs	Cost receivable by CESC	Cost Payable by CESC	
Dec-20	Bescom	5.3014	0.000	-183.910	-97.498	0.0000000	25.4407730	47.988871
	Gescom	5.0713	53.312	0.000	0.000	0.0000000	0.0000000	0.000000
	Hescom	4.8023	26.432	0.000	0.000	0.0000000	0.0000000	0.000000
	Mescom	5.1289	56.177	0.000	0.000	0.0000000	0.0000000	0.000000
	Cesc	4.7112	47.989	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			183.910	-183.910	-97.498	0.0000000	25.4407730
Jan-21	Bescom	5.3014	0.000	-209.302	-110.959	0.0000000	34.7574866	65.562966
	Gescom	5.0713	100.670	0.000	0.000	0.0000000	0.0000000	0.000000
	Hescom	4.8023	0.000	-10.124	-4.862	0.0000000	1.5230050	3.171376
	Mescom	5.1289	50.022	0.000	0.000	0.0000000	0.0000000	0.000000
	Cesc	4.7112	68.734	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			219.427	-219.427	-115.821	0.0000	36.2804917
Feb-21	Bescom	5.3014	0.000	-272.657	-144.546	0.0000000	38.8830204	73.344951
	Gescom	5.0713	70.929	0.000	0.000	0.0000000	0.0000000	0.000000
	Hescom	4.8023	52.088	0.000	0.000	0.0000000	0.0000000	0.000000
	Mescom	5.1289	76.295	0.000	0.000	0.0000000	0.0000000	0.000000
	Cesc	4.7112	73.345	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			272.657	-272.657	-144.546	0.0000000	38.8830204
March-21	Bescom	5.3014	0.000	-346.600	-183.746	0.0000000	49.4180553	93.217163
	Gescom	5.0713	89.528	0.000	0.000	0.0000000	0.0000000	0.000000
	Hescom	4.8023	66.956	0.000	0.000	0.0000000	0.0000000	0.000000
	Mescom	5.1289	96.898	0.000	0.000	0.0000000	0.0000000	0.000000
	Cesc	4.7112	93.217	0.000	0.000	0.0000000	0.0000000	0.000000
	Total			346.600	-346.600	-183.746	0.0000000	49.4180553
2020-21	Bescom	5.3014	345.288	-1620.854	-859.278	0.0000000	191.9742133	362.120513
	Gescom	5.0713	314.439	-309.763	-157.090	0.0000000	57.5409429	113.463827
	Hescom	4.8023	647.371	-259.284	-124.517	-6.7164744	50.2632060	90.407294
	Mescom	5.1289	427.932	-187.471	-96.152	-0.3893679	39.5836124	76.350764
	Cesc	4.7112	657.425	-15.083	-7.106	0.0000000	0.0000000	0.000000
	Total			2392.455	-2392.455	-1244.143	-7.1058423	339.3619747

Abstract	Cost Receivable by CESC	Cost Payable by CESC	Energy Overdrawn by CESC
Bescom	0.0000000	191.9742133	362.1205132
Gescom	0.0000000	57.5409429	113.4638272
Hescom	-6.7164744	50.2632060	90.4072945
Mescom	-0.3893679	39.5836124	76.3507641
Total	-7.1058423	339.3619747	642.3423989

Note:-Apart from the above,the differential energy balancing amount of Rs. 16,24,95,798/- (Receivable amount) for FY 2019-20, has been accounted in the current year i.e., 2020-21



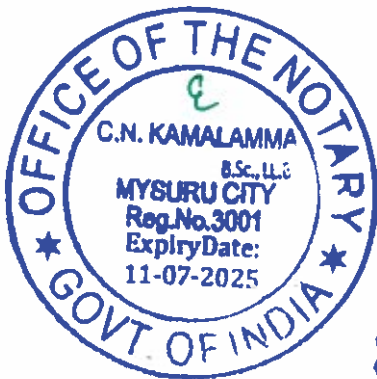
General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

29 NOV 2021

No. of Corrections.....*Nil*.....

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DETAILS OF ENERGY BALANCING FOR THE YEAR 2020-21		
Company: CESC, Mysuru		
Sl.No	Particulars	Values
1	Net Energy Overdrawn from BESCOM by CESC (In Mus)	362.121
2	Net Energy Overdrawn from GESCOM by CESC (In Mus)	113.464
3	Net Energy Overdrawn from HESCOM by CESC (In Mus)	90.407
4	Net Energy Overdrawn from MESCOM by CESC (In Mus)	76.351
5	Total energy underdrawn from CESC as per SLDC statement dated 25.08.2021	642.342
6	Approved PP Cost of CESC (In Rs/Unit)	4.711
7	Approved PP Cost of BESCOM (In Rs/Unit)	5.301
8	Approved PP Cost of GESCOM (In Rs/Unit)	5.071
9	Approved PP Cost of HESCOM (In Rs/Unit)	4.802
10	Approved PP Cost of MESCOM (In Rs/Unit)	5.129
11	Cost Payable to BESCOM (In Crs) - for 2020-21	191.974
12	Cost Receivable from BESCOM (In Crs) - for 2019-20 (due to revision)	-19.115
13	Cost payable to GESCOM (In Crs) - for 2020-21	57.541
14	Cost payable to GESCOM (In Crs) - for 2019-20 (due to revision)	0.033
15	Cost payable to HESCOM (In Crs) - for 2020-21	43.547
16	Cost payable to HESCOM (In Crs) - for 2019-20 (due to revision)	2.539
17	Cost payable to MESCOM (In Crs) - for 2020-21	39.194
18	Cost payable to MESCOM (In Crs) - for 2019-20 (due to revision)	0.294
19	Total Cost payable by CESC (In Crs)	316.007



[Signature]
 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

29 NOV 2021

No. of Corrections.....*[initials]*.....

Annexure-13

Annexure-13

Loans from different Financials Institutions

Company: CESC, Mysuru		(Rs. in Crs)						
Sl No.	Name of the Financials Institution	OB + Borrowing	Loan Drawn	Payments		Closing Balance as 31.03.2021		
				Principal	Interest			
Transferred Loan								
1	REC	1.40		0	0	1.40		
2	GOK	6.44		2.15	0.69	4.29		
Loan drawn by CESC								
3	PFC	42.12		0	3.79	42.12		
4	PFC	90.13		10.60	9.12	79.53		
5	REC	3.48		1.85	0.32	1.63		
6	REC	0.87		0	0.09	0.87		
7	REC	41.08		6.85	4.41	34.23		
8	REC	325.93	2.52	44.63	34.09	283.82		
9	REC	16.80		8.4	1.34	8.40		
10	REC	40.92	9.75	0	3.98	50.67		
11	REC	87.29	15.99	0	8.73	103.28		
12	REC	126.64	121.87	0	18.59	248.51		
14	SBI	13.82		9.73	1.15	4.09		
17	Syndicate Bank	30.56		9.72	3.09	20.84		
18	Syndicate Bank	75.57		14.89	7.35	60.68		



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No. of Corrections.....Nil

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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Annexure-13

Loans from different Financials Institutions

Company: CESC, Mysuru		(Rs. in Crs)						
Sl No.	Name of the Financials Institution	OB + Borrowing	Loan Drawn	Payments		Closing Balance as 31.03.2021		
				Principal	Interest			
19	Syndicate Bank	145.05		21.15	12.77	123.90		
20	Bank of India	200.09		16.67	18.06	183.42		
21	Bank of India	0	650	0	20.15	650.00		
22	Canara Bank	0	300	0	8.27	300.00		
	Term loan Total	1248.19	1100.13	146.64	155.99	2201.68		
23	REC	2.78		2.78	0.08	0		
24	REC	2.78		2.78	0.08	0		
25	SBI	34.22		20.06	2.34	14.16		
26	Bank of India	80.54		38.89	5.44	41.65		
27	REC	141.67		54.17	14.32	87.50		
28	SBI	297.33	2.08	0	23.15	299.41		
29	GOK	600		0	0	600		
30	Bank of India	0	200	33.36	6.75	166.64		
31	SBI	0	30	30	1.73	0		
	Grand Total	1159.32	232.08	182.04	53.89	1209.36		
		2407.51	1332.21	328.68	209.88	3411.04		



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No. of Corrections.....


 General Manager (Commercial)
 Corporate Office,
 CESC, Mysuru

A95

Annexure-13

TARIFF SUBSIDY DETAILS FOR FY 2020-21

Company: CESC, Mysuru

Sl.No.	Ref.No./date	Grant in Crs		Rs... In Crs.
		Cash	Adj.	
1	EN 216 PSR 2020 Bangalore Dated 18.06.2020	74.88	13.42	88.30
2	EN 218 PSR 2020 Bangalore Dated 18.06.2020	0.00	22.65	22.65
3	EN 223 PSR 2020 Bangalore Dated 22.06.2020	0.00	8.40	8.40
4	EN 216 PSR 2020 Bangalore Dated 21.07.2020	56.41	29.08	85.49
5	EN 218 PSR 2020 Bangalore Dated 21.07.2020	0.00	22.65	22.65
6	EN 261 PSR 2020 Bangalore Dated 21.07.2020	0.00	11.21	11.21
7	EN 216 PSR 2020 Bangalore Dated 09.09.2020	33.41	45.40	78.81
8	EN 218 PSR 2020 Bangalore Dated 09.09.2020	0.00	22.65	22.65
9	EN 261 PSR 2020 Bangalore Dated 09.09.2020	0.00	17.89	17.89
10	EN 216 PSR 2020 Bangalore Dated 01.10.2020	53.85	26.46	80.31
11	EN 218 PSR 2020 Bangalore Dated 01.10.2020	0.00	22.65	22.65
12	EN 261 PSR 2020 Bangalore Dated 01.10.2020	0.00	16.39	16.39
13	EN 216 PSR 2020 Bangalore Dated 25.11.2020	40.00	123.40	163.40



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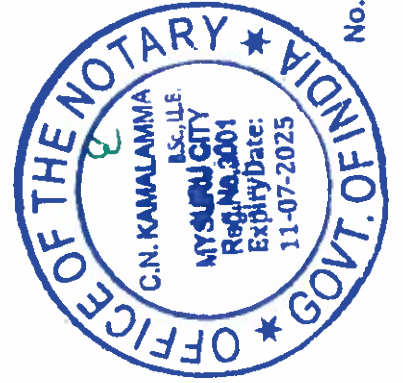
General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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TARIFF SUBSIDY DETAILS FOR FY 2020-21

Company: CESC, Mysuru

Sl.No.	Ref.No./date	Grant in Crs		Rs... In Crs.
		Cash	Adj.	
14	EN 261 PSR 2020 Bangalore Dated 26.11.2020	0.00	30.00	30.00
15	EN 218 PSR 2020 Bangalore Dated 26.11.2020	0.00	45.30	45.30
16	EN 216 PSR 2020 Bangalore Dated 06.01.2021	70	101	170.90
17	EN 218 PSR 2020 Bangalore Dated 06.01.2021	0.00	45.30	45.30
18	EN 261 PSR 2020 Bangalore Dated 06.01.2021	0.00	32.50	32.50
19	EN 216 PSR 2020 Bangalore Dated 20.02.2021	168.08	31.93	200.01
20	EN 218 PSR 2020 Bangalore Dated 20.02.2021	0.00	64.26	64.26
21	EN 261 PSR 2020 Bangalore Dated 20.02.2021	0.00	29.01	29.01
22	EN 216 PSR 2020 Bangalore Dated 16.03.2021	156.23	59.13	215.36
23	EN 261 PSR 2020 Bangalore Dated 15.03.2021	0.00	28.93	28.93
24	EN 218 PSR 2020 Bangalore Dated 23.03.2021	0.00	48.99	48.99
Total		652.86	898.50	1551.36



29 NOV 2021

No. of Corrections.....NA.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

GRANTS RELEASED TOWARDS EQUITY FROM GOVT OF KARNATAKA DURING FY 2020-21

Company: CESC, Mysuru

Sl. No.	Ref.No./date	Nature of receipts		Rs... In Crs.	Purpose
		Cash (In Crs)	Adj. (in Crs)		
1	EN 321 PSR 2020 Bangalore Dated 29.08.2020	12.27	0.00	12.27	Investment in Power Utilities (Plan) -Capex Works-1st Qtr
2	EN 322 PSR 2020 Bangalore Dated 29.08.2020	0.67	0.00	0.67	SCSP-Rs 0.56 Crs + TSP Rs 0.11 Crs 1 st quarter
3	EN 353 PSR 2020 Bangalore Dated 15.09.2020	4.91	0.00	4.91	SDP - 2020-21 1st Qtr Releases
4	EN 322 PSR 2020 Bangalore Dated 05.01.2021	12.27	0.00	12.27	Investment in Power Utilities (Plan) -Capex Works-2 nd Qtr
5	EN 322 PSR 2020 Bangalore Dated 05.01.2021	0.67	0.00	0.67	SCSP-Rs 0.56 Crs + TSP Rs 0.11 Crs 2 nd quarter
6	EN 322 PSR 2020 Bangalore Dated 05.01.2021	4.91	0.00	4.91	SDP - 2020-21 2 nd Qtr Releases
7	EN 321 PSR 2020 Bangalore Dated 09.03.2021	12.27	0.00	12.27	Investment in Power Utilities (Plan) -Capex Works-3 rd Qtr
8	EN 322 PSR 2020 Bangalore Dated 09.03.2021	0.67	0.00	0.67	SCSP-Rs 0.56 Crs + TSP Rs 0.11 Crs 3 rd quarter
9	EN 353 PSR 2020 Bangalore Dated 09.03.2021	4.91	0.00	4.91	SDP - 2020-21 3 rd Qtr Releases
	Sub-Total	53.54	0.00	53.54	



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General Manager (Commercial)
Corporate Office,
CESC, Mysuru

Annexure-13

GRANTS RELEASED TOWARDS EQUITY FROM GOVT OF INDIA DURING FY 2020-21

Company: CESC, Mysuru

Sl. No.	Ref.No./date	Nature of receipts		Rs... In Crs.
		Cash Crs)	Adj. (In Crs)	
1	IPDS	0.00	0.00	0.00
2	Saubaghya	0.00	0.00	0.00
3	DDUGJY	0.00	0.00	0.00
4	Saubaghya	0.00	0.00	0.00
5	DDG	2.20	0.00	2.20
6	Saubaghya	0.00	0.00	0.00
7	Saubaghya	0.00	0.00	0.00
	Sub-Total	2.20	0.00	2.20



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No. of Corrections.....

General Manager (Commercial)
Corporate Office,
CESC, Mysuru

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